## KANSAS CORPORATION COMMISSION-OIL & GAS CONSERVATION DIVISION

## Form ACO-1 June 2009 Form Must Be Typed Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34458	API No. 15 - 125-32013-00-00
Name: Long and Ware Oil	Spot Description:
Address 1: P.O. Box 554	<u>SE_NE_NW</u> Sec. 7 Twp. 34 S. R. 14 🗗 East 🗌 West
Address 2:	4,400 Feet from North / South Line of Section
City: Wynona State: OK Zip: 74081 +	2,805 Feet from ▼ East / West Line of Section
Contact Person: John Long	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 918 ) 625-7282	□ NE □ NW Ø SE □ SW
	County: Montgomery
	Lease Name: Well #: Well #:
- 301	Field Name: Wayside-Havana
Wellsite Geologist: None CONFIDENTIAL Purchaser: Coffeyville Resources	Producing Formation: Wayside
Designate Type of Completion:	Elevation: Ground: 801 Kelly Bushing:
✓ New Well	Total Depth: 807 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 20 Feet
	Multiple Stage Cementing Collar Used? Yes No
Gas Gas GSW GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 778  feet depth to: surface w/ 85 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
12/14/2010 12/15/2010 12/21/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	I offer of Confidentiality Deschard
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowled	1121 11 - 1121 12 ENERGY OUT THE TOTAL OF
and the dialomonic holdin are complete and contex to the book of the knowledge	Confidential Release Date: JAN 2 6 2011
5 0-	Wireline Log Received
Signature:	☐ UIC Distribution ☐ UIC Distri
Title: Agent Date: 01/20/2011	UIC Distribution   \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
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