

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2101 Cedar Springs Rd, Suite 1500  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: ( 970 ) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
Oil            SWD            SLOW            Temp. Abd.  
 Gas            ENHR            SIGW  
Dry            Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening            Re-perf.             Conv. to Enhr./SWD  
Plug Back                            Plug Back Total Depth  
Commingled                            Docket No. \_\_\_\_\_  
Dual Completion                            Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?)                            Docket No. \_\_\_\_\_

9/21/10	9/24/10	9/24/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21255-0000  
County: Cheyenne  
SW - NE - NW - SW Sec. 19 Twp. 3 S. R. 40 East  West  
2302 feet from (S) N (circle one) Line of Section  
931 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Zweygardt Well #: 13-19  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3497' Kelly Bushing: 3509'  
Total Depth: 1515' Plug Back Total Depth: 1500'  
Amount of Surface Pipe Set and Cemented at 293' csg @ 305 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gelew  
Title: Production Asst Date: 11-30-10  
Subscribed and sworn to before me this 3 day of December  
20 10  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-2013

RECEIVED  
KANSAS CORPORATION COMMISSION

KCC Office Use ONLY

Letter of Confidentiality Received    JAN 26 2011

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received    CONSERVATION DIVISION  
WICHITA, KS

Geologist Report Received

UIC Distribution

NOTARY PUBLIC - State of Kansas  
KATHY ROELES  
My Appt. Exp. 6-3-13    AH1-Dlg-1/28/11

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 13-19  
 Sec. 19 Twp. 3 S. R. 40 | East  West  County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1330'	KB
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E. Logs Run:

**CBL, TRIPLE COMBO LOG**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	305'	Neat	72	
Production	6 1/4"	4 1/2"	10.5#	1500'	Neat	60	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1334' - 1364'	Frac w/48,777 gals MavFoam 70 & 100,040# 16/30 Daniel Sand scf N2	

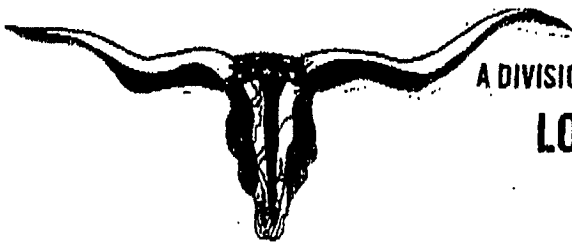
TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/11/10 Producing Method  Flowing  Pumping  Gas Lift  Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
none		47			

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other *(Specify)*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**JAN 26 2011**  
 CONSERVATION DIVISION  
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80768  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 01/24/10 TICKET NO. 2093

DATE OF JOB <u>01/24/10</u>	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>ROSEWOOD</u>		LEASE <u>ZWEYGARDT 1349</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>VAN</u>	EQUIPMENT <u>109FW2</u>				
AUTHORIZED BY							
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: BAGS <input type="checkbox"/>		DATE AM TIME		
SIZE HOLE: <u>6 1/2"</u>	DEPTH FT.	BAGS	BRAND	TYPE	% GEL	ADMIXES	TRUCK CALLED
SIZE & WT. CASTING <u>6 1/2"</u>	DEPTH FT.	<u>130</u>	<u>PI</u>	<u>2 LL</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE: <u>LATCH</u>	WEIGHT OF SLURRY: <u>125 LBS / GAL</u>	VOLUME OF SLURRY: <u>2000 GALLONS</u>		LBS. / GAL.		FINISH OPERATION
			SACKS CEMENT TREATED WITH		% OF		
MAX DEPTH <u>1530</u> FT.		MAX PRESSURE <u>2000</u> PSI.	MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, L.L.O.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-7	DEPTH CHARGE, MILEAGE, CRIT				
300-2	4 1/2" FLOAT SHOT	1	1		
300-4	4 1/2" PLUG + BAFFLE		1		
300-6	4 1/2" CENTRALIZER		7		
300-7	4 1/2" SCRATCHER		4		
400-2	KCL		2.50 GAL		
	SODIUM SILICATE		15 GAL		
300-12	7" CENTRALIZER		1		
	10 BBLs WATER				
	25 BBLs LOAD @ 12.5 PPH				
	15 BBLs TAIL @ 14.8 PPH				
	1 BBLs DISP KCL WATER				
	BUMP TOP PLUG @ 2000 PSI				
				SUB TOTAL	
ACID DATA:				SERVICE & EQUIPMENT	% TAX ON \$
GALLONS	%	ADDITIVES		MATERIALS	% TAX ON \$
HCL				TOTAL	
HCL					

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 KANSAS CORPORATION COMMISSION  
 JAN 26 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

SERVICE REPRESENTATIVE VAN THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don D...  
 FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-21-10

WELL NAME & LEASE # Zweygardt 13-19

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-20-10 TIME 1:45 AM PM

SPUD TIME 8:30 AM PM SHALE DEPTH 150 TIME 9:45 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 309 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., MEASURED 292.65 FT CASING 304.65 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 17 20 23

PUMP 72 SACKS CEMENT 476 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 1:15 AM PM DATE 9-21-10

CEMENT LEFT IN CSG. 20 FT  
CENTRALIZER 1  
ELEVATION 3497  
+12KB 3509

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1392.74

PIPE TALLY

1. 41.90
2. 41.60
3. 41.95
4. 41.50
5. 41.90
6. 41.90
7. 41.90
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 292.65

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