

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2101 Cedar Springs Rd, Suite 1500
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/2/2010</u>	<u>8/10/2010</u>	<u>8/10/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21238-0000
 County: Cheyenne
NE SW SW SW Sec. 9 Twp. 4S S. R. 40 East West
376 feet from (S) N (circle one) Line of Section
594 feet from (W) E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Holzwarth Well #: 14-09
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3407' Kelly Bushing: 3419'
 Total Depth: 1438' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 292' csg @ 304 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

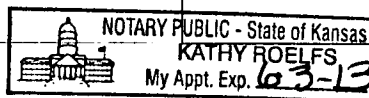
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gruev
 Title: Production Asst. Date: 8/16/10
 Subscribed and sworn to before me this 3 day of December
10
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-3-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION



RAA - Dg - JAN 26 2011
 1/28/11
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Holzwarth Well #: 14-09

Sec. ⁹ Twp. ^{4S} S. R. ⁴⁰ East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 1192' KB

List All E. Logs Run:

COMPENSATED DENSITY, NEUTRON, DUAL INDUCTION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	304'	Neat	80	
Production	N/A	N/A	N/A	N/A	Neat	N/A	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. none Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf none Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) P & A

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-05-10

WELL NAME & LEASE # Holzwarth 14-09

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-02-10 TIME 1:00 AM PM

SPUD TIME 10:15 AM PM SHALE DEPTH 85 TIME 11:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 307 TD TIME 2:00 AM PM

CIRCULATE, T.O.O.H., MEASURED 292.20 FT CASING 304.20 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 14 15.5 17 20 23

0 JOINTS 7 OD #/FT 14 15.5 17 20 24

PUMP 80 SACKS CEMENT 475 GALLONS DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 3:15 AM PM DATE 8-05-10

CEMENT LEFT IN CSG. 20 FT

TYPE: PORTLAND CEMENT I/II ASTM C 150

CENTRALIZER 1

CEMENT COST \$ 1540.03

ELEVATION 3407

+12KB 3419

PIPE TALLY

1. 41.55

2. 41.55

3. 42.05

4. 41.50

5. 41.55

6. 42.10

7. 41.70

8.

9.

10.

11.

12.

13.

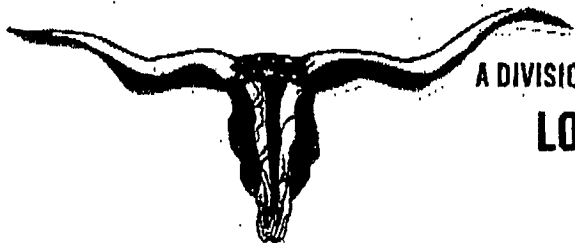
14.

TOTAL 292.20

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
TOPEKA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

DATE 4/10/10 TICKET NO. 2069

DATE OF JOB <u>4/10/10</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD. <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>ROSEWOOD</u>	LEASE <u>HOLZWARTH 140</u>	WELL NO.					
ADDRESS	COUNTY	STATE <u>KANSAS</u>					
CITY	STATE	SERVICE CREW <u>VAN</u>					
AUTHORIZED BY	EQUIPMENT <u>UNIT #112</u>						
TYPE JOB: <u>PLUG</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME
SIZE HOLE: <u>6 1/2</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.	<u>40</u>	<u>M</u>	<u>E-10</u>			START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: LBS. / GAL.		LBS. / GAL.		RELEASED	
		VOLUME OF SLURRY <u>1913L</u>		SACKS CEMENT TREATED WITH <u>7% OF HCL</u>		MILES FROM STATION TO WELL	
	MAX DEPTH <u>1240</u> FT.	MAX PRESSURE		P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
WELL OWNER, OPERATOR, CONTRACTOR OR AGENT

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-7	DEPTH CHARGE, MILEAGE CMT				
	PLUG				
200-1	CEMENT / SK		5565		
	1240-1040		4.6	13325	
	406-237		4.6	13265	
	50'-SURFACE		2.5	13210	

KANSAS COMMISSION
JAN 26 2011
CONSERVATION DIVISION
MCDONALD, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Vanzelle THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Donald