

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs RD, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser:
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technology
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8/18/2010 8/24/2010 8/24/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20566-0000
County: Sherman
NW SE SE NE Sec. 7 Twp. 7 S. R. 39 East West
1990 feet from S (N) (circle one) Line of Section
644 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Davis Well #: 42-07
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3602' Kelly Bushing: 3616'
Total Depth: 1315' Plug Back Total Depth: 1268'
Amount of Surface Pipe Set and Cemented at 345' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter. Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Celew
Title: Production Asst. Date: 10/27/10
Subscribed and sworn to before me this 3 day of December
10
Notary Public: Kathy Roelfs
Date Commission Expires: 10-3-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
UIC Distribution
Alt 1 - Dig - 1/28/11
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-13

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Davis Well #: 42-07
 Sec. 7 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No Niobrara 1078' KB
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Platform Express, Triple Combo Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	345'	Neat	88	
Production	6 1/4"	4 1/2"	10.5#	1305'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1082' to 1108'	Frac w/48,301gals MavFoam 70 & 100,060# 16/30 Daniel Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/6/2010 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	29			

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-18-10

WELL NAME & LEASE # Davis 42-07

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-17-10 TIME 11:00 AM PM

SPUD TIME 6:15 AM PM SHALE DEPTH 250 TIME 8:15 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 348 TD TIME 9:15 AM PM

CIRCULATE, T.O.O.H., MEASURED 332.90 FT CASING 344.90 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 88 SACKS CEMENT 532 GALLONS DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 10:45 AM PM DATE 8-18-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3602
+12KB 3614

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1776.66

PIPE TALLY

- 1. 41.65
- 2. 44.60
- 3. 43.90
- 4. 44.35
- 5. 36.05
- 6. 33.80
- 7. 44.55
- 8. 44.00
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

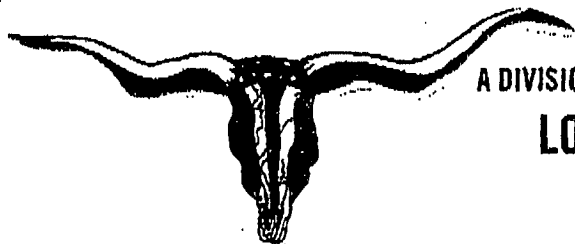
TOTAL 332.90

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CONSERVATION DIVISION
TOPEKA, KS

**FIELD SERVICE TICKET
AND INVOICE**



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-846-0799 Fax: 970-846-0788

DATE 8/25/10 TICKET NO. 2075

DATE OF JOB: <u>8/25/10</u> DISTRICT	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER: <u>ROSEWOOD</u>	LEASE: <u>DAVIS 42-07</u> WELL NO.:
ADDRESS:	COUNTY: STATE: <u>KANSAS</u>
CITY: STATE:	SERVICE CREW: <u>VAN</u>
AUTHORIZED BY:	EQUIPMENT: <u>111/112</u>
TYPE JOB: <u>4 1/2" 45</u> DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/> SAND DATA: SACKS <input type="checkbox"/>
TRUCK CALLED	DATE AM TIME
ARRIVED AT JOB	AM PM
START OPERATION	AM PM
FINISH OPERATION	AM PM
RELEASED	AM PM
MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHART, M. LEASE, CMT	1			
300-2	4 1/2" FLOAT SHOE		1		
300-4	4 1/2" PLUG & BAFFLE		1		
300-6	4 1/2" CENTRALIZER		2		
300-9	4 1/2" SCRATCHERS		4		
300-12	7" CENTRALIZER		1		
400-2	LIQUID KCL		2.5 GAL		
	10 BBLs WATER				
	15.2 BBLs CMT @ 15.2 PPG				
	19.6 BBLs DISP KCL WATER				
	BUMP TOP PLUG @ 2000 PSI				

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CONSULTING ENGINEER
PHOTO COPY OK

ACID DATA:					
	GALLONS	%	ADDITIVES		
HCL					
HCL					

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
SUB TOTAL		
TOTAL		

SERVICE REPRESENTATIVE: Vanuel
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drayton
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)