

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs RD, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser:
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technology
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8/12/2010 8/20/2010 8/20/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20565-0000
County: Sherman
NE NE NW SW Sec. 14 Twp. 9 S. R. 40 East West
2317 feet from S N (circle one) Line of Section
1081 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Philbrick Well #: 13-14
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3746' Kelly Bushing: 3758'
Total Depth: 1317' Plug Back Total Depth: 1242'
Amount of Surface Pipe Set and Cemented at 360' set @ 372' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kennell Bewwe
Title: Production Asst. Date: 10-27-10
Subscribed and sworn to before me this 3 day of December
2010
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received AH-Dg-1/28/11
 Geologist Report Received
 UIC Distribution **RECEIVED**
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-13

JAN 26 2011
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Philbrick Well #: 13-14
 Sec. ¹⁴ Twp. ⁹ S. R. ⁴⁰ [] East [x] West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum [] Sample
 Name Top Datum
 Niobrara 1044' KB

List All E. Logs Run:

Platform Express, Triple Combo Log

CASING RECORD New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	372'	Neat	96	
Production	6 1/4"	4 1/2"	10.5#	1222'	Neat	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1048' to 1080'	Frac w/48,355gals MavFoam 70 &100,020# 16/30 Texas Gold Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			[] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 09/30/2010 Producing Method Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	none	28			

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) [] Other (Specify)

RECEIVED
 OIL AND GAS COMMISSION
 JAN 26 2011
 DIVISION
 OIL AND GAS, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-12-10

WELL NAME & LEASE # Philbrick 13-14

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-11-10 TIME 1:00 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 255 TIME 8:15 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 375 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., MEASURED 360.15 FT CASING 372.15 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 96 SACKS CEMENT 578 GALLONS DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 11:00 AM PM DATE 8-12-10

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1876.19
ELEVATION 3746
+12KB 3758

PIPE TALLY

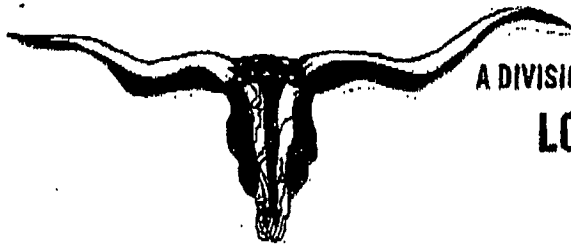
- 1. 41.30
- 2. 39.30
- 3. 38.25
- 4. 41.45
- 5. 40.55
- 6. 39.50
- 7. 40.20
- 8. 38.30
- 9. 41.30
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 360.15

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

DATE 08-21-10 TICKET NO. 2072

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRE</u>	LEASE <u>Philbrick 13-14</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MIKE E.</u>					
AUTHORIZED BY	EQUIPMENT <u>UNIT #112</u>						
TYPE JOB: <u>CONCRETE</u>	DEPTH FT.	CEMENT DATA:	BULK <input type="checkbox"/>	SAND DATA:	SACKS <input type="checkbox"/>	TRUCK CALLED	
SIZE HOLE: <u>10 1/4</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE & WT. CASTING <u>4 1/2 200'S</u>	DEPTH FT.	<u>65</u>	<u>A</u>	<u>1-11</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15.6</u>		LBS. / GALLON <u>2.9</u>			FINISH OPERATION
		VOLUME OF SLURRY: <u>1.18</u>		CUBIC FT.			RELEASED
<u>P801291</u>	MAX DEPTH	SACKS CEMENT TREATED WITH		% OF			MILES FROM STATION TO WELL
	FT.	MAX PRESSURE		PSI			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - cement - Mileage				
200-2	4 1/2 Accusal Float shoe	7			
300-4	4 1/2 Latchdown Baffle & plug	7			
200-6	4 1/2 Centralizers	7			
300-8	4 1/2 Scratchers	8			
300-12	7" Centralizers	7			
400-2	Calcium chloride	2.5 gal			
	Freshwater 10 BBls				
	Cement 13.6 BBls				
	Displacement 19.7 BBls				
	Bumped plug @ 200psi				

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
CONSTRUCTION DIVISION

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)