

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2101 Cedar Springs Rd, Suite 1500  
 City/State/Zip: Dallas, TX 75201  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Roelfs  
 Phone: (970) 324-1686  
 Contractor: Name: Advanced Drilling Technologies LLC  
 License: 33532  
 Wellsite Geologist: Steven VonFeldt  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
     Oil     SWD     SIOW     Temp. Abd.  
     Gas     ENHR     SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>7/30/2010</u>                  | <u>8/8/2010</u> | <u>8/9/2010</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 023-21237-0000  
 County: Cheyenne  
SW NE SW NW Sec. 9 Twp. 4S S. R. 40  East  West  
1972 feet from S (N) (circle one) Line of Section  
699 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE SE (NW) SW  
 Lease Name: Holzwarth Well #: 12-09  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3399' Kelly Bushing: 3411'  
 Total Depth: 1438' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 294' csg @ 306 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 5000 ppm Fluid volume 200 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Belew  
 Title: Production Asst. Date: 8/16/10  
 Subscribed and sworn to before me this 3 day of December,  
2010  
 Notary Public: Kathy Boelfs  
 Date Commission Expires: 6-3-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS  
 JAN 26 2011  
 KRA-Dg-1/28/11

NOTARY PUBLIC - State of Kansas  
 KATHY BOELFS  
 My Appt. Exp. 6-3-13

Operator Name: Rosewood Resources, Inc. Lease Name: Holzwarth Well #: 12-09  
 Sec. 9 Twp. 4S S. R. 40  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Niobrara                                | 1196'                            | KB                              |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |
| List All E. Logs Run:                                       |   |   |                                  |                                 |

**COMPENSATED DENSITY, NEUTRON, DUAL INDUCTION**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | 17#               | 306'          | Neat           | 72           |                            |
| Production  | N/A               | N/A                       | N/A               | N/A           | Neat           | N/A          |                            |

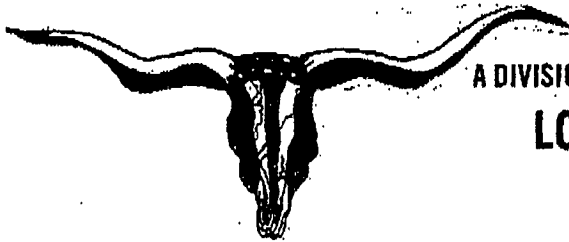
| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate                             |                  |                |             |                            |
| Protect Casing                        |                  |                |             |                            |
| Plug Back TD                          |                  |                |             |                            |
| Plug Off Zone                         |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |  | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|--|-------|
|                |   |  |  |       |
| N/A            | N/A   |  | N/A  |       |
|                |   |  |  |       |
|                |   |  |  |       |

|  |           |  |             |               |           |   |
|--|-----------|--|-------------|---------------|-----------|---|
| TUBING RECORD                                    |           | Size   | Set At      | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method   |             |               |           |   |
| none   |           | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |           |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity   |   |
|  | none      | none   |             |               |           |   |

|  |  |                     |
|--|--|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input checked="" type="checkbox"/> Other (Specify) P & A |                     |

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 KANSAS CORPORATION COMMISSION  
 JAN 26 2011  
 CONSERVATION DIVISION  
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80789  
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET  
 AND INVOICE**

DATE 08-09-10 TICKET NO. 2068

|                             |                            |  |   |                               |                              |                              |                            |
|-----------------------------|----------------------------|--|---|-------------------------------|------------------------------|------------------------------|----------------------------|
| DATE OF JOB                 | DISTRICT                   | NEW WELL <input checked="" type="checkbox"/>         | OLD WELL <input type="checkbox"/>         | PROD <input type="checkbox"/> | INI <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.:        |
| CUSTOMER <u>Rosewood</u>    |                            | LEASE <u>Holtzworth 12-09</u>                        | WELL NO.                                  |                               |                              |                              |                            |
| ADDRESS                     | COUNTY                     | STATE  |   |                               |                              |                              |                            |
| CITY                        | STATE                      | SERVICE CREW <u>Mike E</u>                           |   |                               |                              |                              |                            |
| AUTHORIZED BY               | EQUIPMENT <u>Unit #112</u> |  |   |                               |                              |                              |                            |
| TYPE JOB: <u>Plug</u>       | DEPTH FT.                  | CEMENT DATA: BULK <input type="checkbox"/>           | SAND DATA: SACKS <input type="checkbox"/> | TRUCK CALLED                  |                              |                              | DATE AM PM                 |
| SIZE HOLE: <u>6"4"</u>      | DEPTH FT.                  | SACKS <u>30</u>                                      | BRAND <u>A</u>                            | TYPE <u>1-11</u>              | % GEL                        | ADMIXES                      | ARRIVED AT JOB             |
| SIZE & WT. CASTING          | DEPTH FT.                  | START OPERATION                                      |   |                               |                              |                              | AM PM                      |
| SIZE & WT. D PIPE OR TUBING | DEPTH FT.                  | FINISH OPERATION                                     |   |                               |                              |                              | AM PM                      |
| TOP PLUGS                   | TYPE:                      | WEIGHT OF SLURRY: <u>14.8 ppg</u> LBS. / GAL.        |   |                               |                              |                              | RELEASED                   |
|                             |                            | VOLUME OF SLURRY <u>1.5 cu ft / sk</u>               |   |                               |                              |                              | AM PM                      |
|                             |                            | <u>30</u> SACKS CEMENT TREATED WITH _____ % OF _____ |   |                               |                              |                              | MILES FROM STATION TO WELL |
| MAX DEPTH                   | FT.                        | MAX PRESSURE   |   |                               |                              | PSI.                         |                            |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM / PRICE REF. NUMBER | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|--------------------------|---------------------------------------|------|----------|------------|-----------|
| 001-2                    | Depth charge - cement - Miscal        |      |          |            |           |
|                          | <u>Plug</u>                           |      |          |            |           |
| 200-1                    | Cement per sk                         | S    |          |            |           |
|                          | <u>30' - 10' 2.3 BBLS</u>             |      |          |            |           |
|                          | <u>40' - 237' 35 SKS 8.2 BBLS</u>     |      |          |            |           |
|                          | <u>1240 - 1040' 35 SKS 8.2 BBLS</u>   |      |          |            |           |

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| ACID DATA: |         |   |           |
|------------|---------|---|-----------|
|            | GALLONS | % | ADDITIVES |
| HCL        |         |   |           |
| HOL        |         |   |           |

|                     |             |
|---------------------|-------------|
| SUB TOTAL           |             |
| SERVICE & EQUIPMENT | % TAX ON \$ |
| MATERIALS           | % TAX ON \$ |
| TOTAL               |             |

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-02-10

WELL NAME & LEASE # Halzworth 12-09

MOVE IN, RIG UP, DIG PITS ETC. DATE 7-30-10 TIME 11:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 70 TIME 7:30 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 309 TD TIME 10:30 AM PM

CIRCULATE, T.O.O.H., MEASURED 293.95 FT CASING 305.95 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 14 15.5 17 20 23

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 72 SACKS CEMENT 478 GALLONS DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 12:00 AM PM DATE 8-02-10

CEMENT LEFT IN CSG. 20 FT  
CENTRALIZER 1  
ELEVATION 3399  
+12KB 3411

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1392.74

PIPE TALLY

1. 42.80
2. 41.55
3. 41.65
4. 42.00
5. 41.60
6. 42.55
7. 41.80
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 293.95

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