

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs Rd, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/10/2010	8/11/2010	8/11/2010
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 023-21236-0000
County: Cheyenne
SW NE SE NE Sec. 9 Twp. 4S S. R. 40 East West
1955 feet from S (N) (circle one) Line of Section
650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
Lease Name: Uplinger Well #: 42-09
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3468' Kelly Bushing: 3480'
Total Depth: 1477' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 314' csg @ 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gelber
Title: Production Assl Date: 8/16/10
Subscribed and sworn to before me this 3 day of December
2010
Notary Public: Kathy Roelfs
Date Commission Expires: 6-30-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received JAN 26 2011
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KATHY ROELES
My Appt. Exp. 6/13

CONSERVATION DIVISION
WICHITA, KS
R/A
AH-1-118-1/28/11

Operator Name: Rosewood Resources, Inc. Lease Name: Uplinger Well #: 42-09

Sec. 9 Twp. 4S S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 1278' KB

List All E. Logs Run:

COMPENSATED DENSITY, NEUTRON, DUAL INDUCTION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	326'	Neat	82	
Production	N/A	N/A	N/A	N/A	Neat	N/A	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. none Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf none Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) P & A

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-10-10

WELL NAME & LEASE # Uplinger 42-09

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-05-10 TIME 3:30 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 150 TIME 7:30 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 329 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., MEASURED 314.25 FT CASING 326.25 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 82 SACKS CEMENT 500 GALLONS DISP. CIRC. 6 BBL TO PIT

PLUG DOWN TIME 10:45 AM PM DATE 8-10-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3468
+12KB 3480

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1595.26

PIPE TALLY

1. 41.15
2. 38.20
3. 42.85
4. 38.50
5. 40.50
6. 41.60
7. 40.80
8. 30.65
9.
10.
11.
12.
13.
14.
TOTAL 314.25

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
CONSERVATION DIVISION
WICHITA, KS

