

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs Rd, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date:	Original Total Depth:
Deepening	Re-perf. <input type="checkbox"/> Conv. to Enhr./SWD
Plug Back	Plug Back Total Depth
Commingled	Docket No. _____
Dual Completion	Docket No. _____
Other (SWD or Enhr.?)	Docket No. _____

9/24/10	9/27/10	9/27/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21251-0000
County: Cheyenne
SW NE NE SE Sec. 24 Twp. 3 S. R. 41 East West
1993 feet from (S) N (circle one) Line of Section
469 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Zweygardt Well #: 43-24
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3508' Kelly Bushing: 3520'
Total Depth: 1560' Plug Back Total Depth: 1507'
Amount of Surface Pipe Set and Cemented at 293' csg @ 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter. Sec. Twp. S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janell Gelew
Title: Production Asst. Date: 11-30-10
Subscribed and sworn to before me this 3 day of December
20 10
Notary Public: Kathy Roelfs
Date Commission Expires: 06-3-2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
Geologist Report Received
UIC Distribution _____
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-13

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 43-24
 Sec. 24 Twp. 3 S. R. 41 [] East [x] West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No Niobrara 1316' KB
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	305'	Neat	72	
Production	6 1/4"	4 1/2"	10.5#	1547'	Neat	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1320' - 1350'	Frac w/48,803 gals MavFoam 70 & 100,080# 16/30 Daniel Sand scf N2	

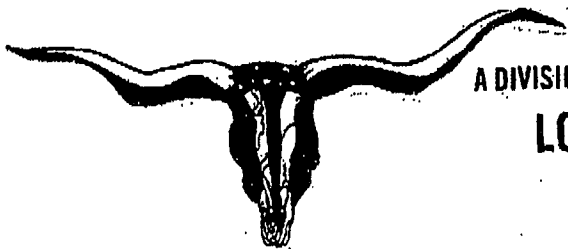
TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			[] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 11/11/10 Producing Method Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	55			

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) [] Other (Specify)

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 CONSERVATION DIVISION
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

R.O. BOX 209 YUMA, COLORADO 80759
 Phone: 970-846-0799 Fax: 970-848-0788

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 9/27/10 TICKET NO. 2096

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>ROSEWOOD</u>		LEASE <u>ZIMBELMAN 43-24</u>		WELL NO.			
ADDRESS		COUNTY <u>ZWEGARDY</u> STATE		SERVICE CREW <u>JAN</u>			
CITY	STATE	EQUIPMENT <u>109/112</u>					
AUTHORIZED BY		TRUCK CALLED		DATE		AM TIME	
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	ARRIVED AT JOB		AM PM	
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: <u>6 7/8</u>	DEPTH FT. <u>70</u>	<u>A</u>	<u>I-II</u>			<u>METSO BEADS</u>	START OPERATION
SIZE & WT. CASTING <u>4.5</u>	DEPTH FT. <u>60</u>	<u>A</u>	<u>I-II</u>			<u>KCL</u>	FINISH OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.	WEIGHT OF SLURRY: LBS. / GAL.		LBS. / GAL.		RELEASED	
TOP PLUGS <u>1</u>	TYPE: <u>LATCH</u>	VOLUME OF SLURRY		SACKS CEMENT TREATED WITH % OF		MILES FROM STATION TO WELL	
		MAX DEPTH <u>1960 FT.</u>		MAX PRESSURE		R.S.I.	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE, MILEAGE, CMT				
300-2	4 1/2" FLOAT SHOE		1		
300-4	4 1/2" TUB & BAFFLY		1		
300-6	4 1/2" CENTRALIZER		7		
300-9	4 1/2" SCRAPER		8		
300-17	7" CENTRALIZER		1		
400-2	KCL		25 BBL		
	OR METSO BEADS		100 LBS		
	10 BBL WATER				
	25 BBL LEAD @ 12.5 PPG				
	15 BBL TAIL @ 14.4 PPG				
	BBL DISP KCL WATER				
	BUMP TOP PLUG @ 2000 PSI				

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 CONSERVATION DIVISION
 SUB TOTAL
 KANSAS, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Van Nulst THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Dromme
 FIELD SERVICE ORDER NO. 09-28-2010 06:56 GERUER (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) PAGE 1

SCHAAL DRILLING, CO.
46881 Hwy 24 BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-24-10

WELL NAME & LEASE # Zweygardt 43-24

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-23-10 TIME 12:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 150 TIME 8:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 296 +12 308 TD TIME 9:30 AM PM

CIRCULATE, TOO, MEASURED 292.75 FT CASING 304.75 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 17 20 23

PUMP 72 SAC CEMENT 476 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 10:45 AM PM DATE 9-24-10

CEMENT LEFT IN CSG. 20 TYPE : PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1392.74
CENTRALIZER SET@

ELEVATION 3508
+12KB 3520

PIPE TALLY

1. 43.65	11.
2. 41.90	12.
3. 41.90	13.
4. 41.05	14.
5. 40.60	15.
6. 41.90	16.
7. 41.75	17.
8.	18.
9.	
10.	<u>Total</u>
	292.75

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