

KANSAS CORPORATION COMMISSION **ORIGINAL**  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2101 Cedar Springs Rd, Suite 1500  
City/State/Zip: Dallas, TX 75201  
Purchaser:  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
Oil            SWD            SLOW            Temp. Abd.  
 Gas            ENHR            SIGW  
Dry            Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening            Re-perf.            Conv. to Enhr./SWD  
Plug Back                            Plug Back Total Depth  
Commingled                            Docket No. \_\_\_\_\_  
Dual Completion                            Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?)            Docket No. \_\_\_\_\_

9/14/10	9/20/10	9/20/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21252-0000  
County: Cheyenne  
SE SE SE Sec. 24 Twp. 3 S. R. 41 East  West  
872 feet from (S) N (circle one) Line of Section  
756 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Zweygardt Well #: 44-24  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3485' Kelly Bushing: 3497'  
Total Depth: 1550' Plug Back Total Depth: 1495'  
Amount of Surface Pipe Set and Cemented at 307' csg @ 319 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter    Sec.    Twp.    S. R.    East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevel  
Title: Production Asst. Date: 11-30-10  
Subscribed and sworn to before me this 3 day of December  
10  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date:  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **JAN 26 2011**

**NOTARY PUBLIC - State of Kansas**  
**KATHY ROELFS**  
My Appt. Exp. 6-3-13 **CONSERVATION DIVISION**  
**WICHITA, KS**  
AH1-Dlg - 1/28/11

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 44-24  
 Sec. 24 Twp. 3 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No Niobrara 1314' KB  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

**CBL, TRIPLE COMBO LOG**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	319'	Neat	82	
Production	6 1/4"	4 1/2"	10.5#	1535'	Neat	63	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

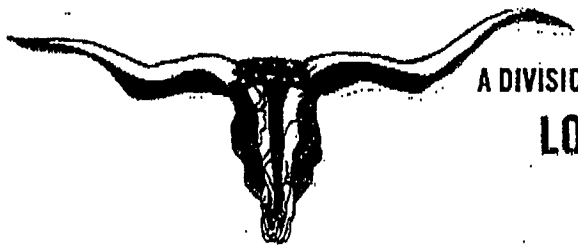
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1320' - 1350'	Frac w/48,823 gals MavFoam 70 & 100,080# 16/30 Daniel Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Disposition of Gas
11/23/10	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	Oil Bbbs. none Gas Mcf 50 Water Bbbs. Gas-Oil Ratio Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/> (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 26 2011  
 CONSERVATION DIVISION  
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
AND INVOICE

DATE 09/19/10 TICKET NO. 2091

DATE OF JOB <u>RRI</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE <u>Zweygardt 44-24</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Mike E.</u>					
AUTHORIZED BY	EQUIPMENT <u>UNIT # 112</u>						
TYPE JOB: <u>CONCRETE</u>	DEPTH FT.	CEMENT DATA: RULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM TIME
SIZE HOLE: <u>6 1/4</u>	DEPTH FT. <u>133</u>	<u>A</u>	<u>+</u>	<u>11</u>			ARRIVED AT JOB
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT. <u>133</u>						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>12.5/14</u> LBS. / GAL.		LBS. / GAL.			RELEASED
		VOLUME OF SLURRY					
<u>133</u>	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>adm</u>						MILES FROM STATION TO WELL
<u>133</u>	MAX DEPTH FT.	MAX PRESSURE		PSI.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth hole - Cement - Mileage				
300-2	4 1/2 Accuseal Float shoe	2			
300-4	4 1/2 Latador Baffle plug	7			
300-6	4 1/2 Centralizers	7			
300-8	4 1/2 Scentchers	8			
300-12	7" Centralizer	1			
400-2	Calcium chloride	2.5 gal			
	Sodium Silicate	15 gal			
200-1	Cement per SK	58			
	Fresh water 1000ls				
	Cement Lead 2 6000ls 1500ls Tail				
	Displacement 23700ls				
	Bumped plug @ 2000psi				

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JAN 20 2011  
MAGENTA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-14-10

WELL NAME & LEASE # Zweygardt 44-24

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-14-10 TIME 11:30 AM PM

SPUD TIME 12:30 AM PM SHALE DEPTH 130 TIME 1:15 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 322 TD TIME 3:00 AM PM

CIRCULATE, T.O.O.H., MEASURED 306.80 FT CASING 318.80 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 82 SACKS CEMENT 486 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 4:15 AM PM DATE 9-14-10

CEMENT LEFT IN CSG. 20 FT

CENTRALIZER 1

ELEVATION 3485

+12KB 3497

TYPE: PORTLAND CEMENT I/II ASTM C 150

CEMENT COST \$ 1576.85

#17 casing joints 1

#20 casing joints 2-9

PIPE TALLY

1. 43.10

2. 41.45

3. 32.00

4. 32.15

5. 31.75

6. 31.25

7. 32.23

8. 32.22

9. 30.65

10.

11.

12.

13.

14.

15.

TOTAL 306.80

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