

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs Rd, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser:
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
9/14/10 9/18/10 9/18/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-21253-0000
County: Cheyenne
NE NW SW NE Sec. 25 Twp. 3 S. R. 41 East West
1523 feet from S (N) (circle one) Line of Section
2059 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Neitzel Well #: 32-25
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3512' Kelly Bushing: 3524'
Total Depth: 1545' Plug Back Total Depth: 1497'
Amount of Surface Pipe Set and Cemented at 290' csg @ 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geuver
Title: Production Asst. Date: 11-30-10
Subscribed and sworn to before me this 3 day of December
2010
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
AH 1-DG - 1/28/11

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-13

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Neitzel Well #: 32-25
 Sec. 25 Twp. 3 S. R. 41 | | East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Niobrara 1344' KB
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	302'	Neat	78	
Production	6 1/4"	4 1/2"	10.5#	1532'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1348' - 1378'	Frac w/48,693 gals MavFoam 70 & 100,240# 16/30 Arizona Sand scf N2	

TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 11/11/10 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas 51 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-14-10

WELL NAME & LEASE # Neitzel 32-25

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-13-10 TIME 4:30 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 150 TIME 8:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 307 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., MEASURED 290.05 FT CASING 302.05 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 78 SACKS CEMENT 459 GALLONS DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 11:00 AM PM DATE 9-14-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3512
+12KB 3524

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1503.20

#17 casing joints 1
#20 casing joints 2-8

PIPE TALLY

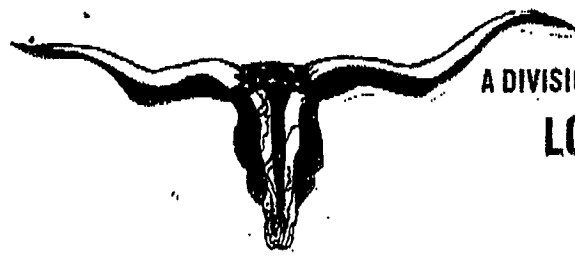
- 1. 43.30
- 2. 40.52
- 3. 32.25
- 4. 38.55
- 5. 40.55
- 6. 31.85
- 7. 32.33
- 8. 30.70
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

TOTAL 290.05

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KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 09/18/10 TICKET NO. 2090

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRL</u>		LEASE <u>Neitze</u>	<u>32-25</u>				WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>Mike F.</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT # 112</u>					
TYPE JOB: <u>Long string</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SACKS	BRAND	TYPE	% GEL	ADMIXES
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	<u>60</u>	<u>A</u>	<u>1-11</u>			
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>56</u>	LBS. / GALS.	LBS. / GAL			
		VOLUME OF SLURRY: <u>118 cu ft</u>					
<u>PSD 1495</u>	MAX DEPTH FT.	<u>60</u>	SACKS CEMENT TREATED WITH <u>2</u>	% OR <u>112</u>	MILES FROM STATION TO WELL		
		MAX PRESSURE	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth charge - Cement - Mileage</u>				
<u>300-2</u>	<u>4 1/2 Acuseal Fiberglass</u>	<u>7</u>			
<u>300-4</u>	<u>4 1/2 Catch down Buttle apply</u>	<u>7</u>			
<u>500-0</u>	<u>4 1/2 Centralizers</u>	<u>8</u>			
<u>300-8</u>	<u>4 1/2 Scratchers</u>	<u>7</u>			
<u>300-12</u>	<u>7" Centralizer</u>				
<u>400-2</u>	<u>Calcium chloride</u>	<u>2.5 gal</u>			
	<u>Freshwater 10 BBS</u>				
	<u>Cement 12.6 BBS</u>				
	<u>Displacement 23.8</u>				
	<u>Branded plug @ 2000 ps.</u>				
SUB TOTAL					

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL RECEIVED	

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

09-22-2010 12:07 GERVER

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
 DIVISION WICHITA, KS
 PAGES

JAN 25 2011

KANSAS COMMISSION