KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CRIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019	API No. 15 - 023-21243-0000
Name: Rosewood Resources, Inc.	County: Cheyenne
Address: 2101 Cedar Springs Rd, Suite 1500	SE NW NW NW Sec. 30 Twp. 3 S. R. 40 East West
City/State/Zip: Dallas, TX 75201	345 feet from S (N) circle one) Line of Section
Purchaser:	371 feet from E /(W)(circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE SE (NW) SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Neitzel, L Well #: 11-30
License: 33532	Field Name: Cherry Creek
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3482' Kelly Bushing: 3494'
✓ New Well Re-Entry Workover	Total Depth: 1553' Plug Back Total Depth: 1506'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 297' csg @ 309 Feet
✓ GasENHR . SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Dellilar Field Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Total Depth	Dewatering method used_Evaporation_
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name:
9/13/10 9/17/10 9/17/10	Lease Name: License No.:_
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
recompletion bate	County: Docket No.:
	<u> </u>
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature January Gewen	KCC Office Use ONLY
Title: YOUNGTON ASSE. Date: 11-30-18	Letter of Confidentiality Received
Subscribed and sworn to before me this 3 day of Olumba	If Denied, Yes Date: KANSAS CORPORATION COMMISSION
20/0	Wireline Log Received
LOLLIE (10/h)	Geologist Report Received JAN 26 2011
Notary Public W 102 2012	UIC Distribution CONSERVATION DIVISION
Date Commission Expires: $U6-3-2013$	NOTARY PUBLIC - State of Kansas KATHY ROELES ANY Appt Eve 4-3-13 AIH - DQ . 1 28 11

v

Operator Name: Rose	wood Resource	s, Inc.		Lease Name:	leitzel, L		Well #: 11-30	
Sec. ³⁰ Twp. ³	S. R. ⁴⁰	[] East	est est	County: Cheye	nne		÷	
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.								
Drill Stem Tests Taken (Attach Additional St	neets)	Yes 🗸] No	[Ž] L	og Formati	ion (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	gical Survey	Yes _] No	Nam	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)] No] No	Niob	orara 1326'			КВ
List All E. Logs Run:				1				
CBL, TRIPLE C	COMBO LOG	}						
			ASING REC	CORD / Ne		etion, etc.	**************************************	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D	· ັ	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20		309'	Neat	78	, addition
Production	6 1/4"	4 1/2"	10).5#	1546'	Neat	60	
<u></u> .		. ADDI	TIONAL CE	MENTING / SQL	JEEZE BECOR			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cem	,	#Sacks Used			Percent Additives	
Shots Per Foot	Specify	ON RECORD - Bri Footage of Each Inte			(A	icture, Shot, Cemen mount and Kind of Ma	aterial Used)	Depth
2 1	330' - 1360'				Frac w/48,60	2 gals MavFoam	70 & 100,060#	- !
					16/30 Daniels	S Sand scf N2		- •
								‡
TUBING RECORD none	Size	Set At	F	Packer At	Liner Run	Yes ✓ No		•
Date of First, Resumerd F	Production, SWD or E	Enhr. Produ	cing Method	[√] Flowing	Pump	ing Gas Lif	ft Other	(Explain)
Estimated Production Per 24 Hours	Oil none	Bbls. G	as Mcf	Wate	er E	Bbls. C	Sas-Oil Ratio	Gravity
Disposition of Gas METHOD OF COMPLETION Production Interval								
Vented [√] Sold (If vented, Subn	Used on Lease nit ACO-18.)		en Hole er <i>(Specify)</i>	Perf [Oually Comp.	Commingled		RPORATION COMMISSION N 26 2011

CONSERVATION DIVISION WICHITA, KS



FIELD SERVICE TICKET AND INVOICE

			/	DATE	09/1	7//(2 tick	ET NO	2089	
DATE OF DISTRICT	DISTRICT			NEW OLD PROD IN WOW CUSTOMER WELL ORDER NO.:					
CUSTOMER LLL	RRE			LEASE Neitzel L. 11-30 WELL NO.					
ADDRESS		COUNT	1			STATE			
CITY STATE			BERVICE CREW Mike Eschen						
AUTHORIZED BY	•	EQUIPM	IENT,	My-1	<u> </u>	<u> </u>			
11.44441 11.64		eand data: 16 gel	SACKS ADMIX		TRUCK CALLED		,,	PM	TIME
BIZE HOLE: 6'14 DEPTH FT. (6())	1-1	OCL			ARRIVED AT JO	3		AM PM	
BIZE A WT. CASTING THE STATE OF THE SAET]	START OPERATI	ON		PM	
SIZE & WT. D PIPE OR TUBING DEPTH FT. WEIGHT OF SLURRY:	5/6 L	s. / 0.45 p.	Q LES./C	ĀL,	FINISH OPERAT	ION		AM PM	
VOLUME OF SLURRY	1.18 CUP	4156			RELEASED			AM PM	
	ENT TREATED W	ITH Jim.	K OF (AIC	KA_	MILES FROM ST	ATION TO WELL			
CONTRACT CONDITIONS: (This contract The undersigned is authorized to execute this contract as an agent of the products, and/or supplies includes all of and only these terms and conditions shall become a part of this contract with	e customer. As	euch, the from	ungersign at and bac	ed agree ik of this Advance	s and acknowled clocument. No a	iges that this both distans or substit	rect for ute terr	eervices, mate na and/or cons	miala, anotif
		5.0		(V	VELL OWNER, O	PERATOR, CONT	RACTO	R OR AGENT)	
TEM / PRICE MATERIAL, EQUIPMENT AND S	SERVICES U	SED		UNIT	QUANTITY	UNIT PRIC	Æ	\$ AMOU	INT:
OBI-2 Depth Charge - 1 cm	ext-	11,104	24.	.l					+-
300-2 472 Accustal Floortsho	و			2		•			
300-41 412 Catch dress Beff	de solo	,4		2					
STYLE 4/2 CENTENDERS	7 - 5	,		7				1	T
3/4 Q 11/0 5 W 120				9					1
30 8 9 3 SCATORO				Ž					1
200 -12 / 504 501 /									
400-2 Calcium Chlorida				Q. S ₉	ન				
					<u> </u>	. ಗ್ರಕಿ೦೬	VED		
		·				MSAS CORPODA	001 CC	PENISSION	+
·						JAN 2	6 20	11	+
Freshwater MADIS							,33		
				 		CONSERVAT WICH	CA K	VISION	1
Coment 12 to BBL	31-					VVICEN	127-24		\top
Displayment 23,9B	515								十
1 BUMPU PLYS SCOO	<i>YY</i> 5'				<u></u>				+
ACID DATA:	•			•		SUB TO	TAL		1
GALLONS % ADDITIVES	SE	RVICE 8	EQUIP	MENT	. %1	AX ON \$			
HCL		ATERIAL				AX ON \$			
HOL						TC	TAL		
and the									•
SERVICE TEPRESENTATIVE	HE ABOVE N	MATERIAL	AND SE	RVICE	VED BY:	maran			
FIFT A SERVICE APPER NA POST OF SERVER	/ (DE) (ED O)	(V	VELL OWN	VER, OP	ERATOR, CONT	AOTOR OR AGE		E4	,

SCHAAL DRILLING, CO. **PO BOX 416 BURLINGTON, CO. 80807** 719-346-8032

FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE	9-13-10			
WELL NAME & L	EASE # Neitzel, L 1	1-30		
MOVE IN, RIG U	P, DIG PITS ETC. DA	TE 9-13-10	TIME 11:30	⊠AM □ PM
SPUD TIME 12:3	0 □AM ⊠PM SHA	LE DEPTH 130	TIME 12:45	□AM ⊠PM
HOLE DIA. 9 7/8	B FROM <u>0</u> TO 312	TD	TIME 2:45	□AM ⊠ PM
CIRCULATE, T.O	.O.H., MEASURED 2	97.05 FT CASING 30	9.05 KB FT SE	T DEPTH
0 JOINTS 7 7 JOINTS 7	0D #/FT			
PUMP 78 SAG	CKS CEMENT 471	GALLONS DISP. C	CIRC. 4 B	BL TO PIT
PLUG DOWN TIM	1E 4:00 □A	M ⊠PM DAT	E 9-13-10	
CEMENT LEFT IN CENTRALIZER ELEVATION 348 +12KB 349	1 32	TYPE: PORTLAND CEMENT COST \$ #17 casing joints 1 & #20 casing joints 3-7	1503.20 & 2	ASTM C 150
PIPE TALL 1. 41.00 2. 43.75 3. 41.55 4. 41.00 5. 42.00 6. 43.65 7. 44.10 8. 9. 10. 11. 12. 13.	.Y		PAGNAN.	MECENED CORPORATION COMMISSION
14. 15.				JAN 26 2011
TOTAL 297.05			CO	MSEUATION YAISION