

Operator Name: Rosewood Resources, Inc. Lease Name: Neitzel, L Well #: 11-30
 Sec. ³⁰ Twp. ³ S. R. ⁴⁰ [] East [x] West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Niobrara 1326' KB
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	309'	Neat	78	
Production	6 1/4"	4 1/2"	10.5#	1546'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1330' - 1360'	Frac w/48,602 gals MavFoam 70 & 100,060#	
		16/30 Daniels Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				[] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 11/23/10 Producing Method Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
none		50			

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) [] Other (Specify)

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-13-10

WELL NAME & LEASE # Neitzel, L 11-30

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-13-10 TIME 11:30 AM PM

SPUD TIME 12:30 AM PM SHALE DEPTH 130 TIME 12:45 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 312 TD TIME 2:45 AM PM

CIRCULATE, T.O.O.H., MEASURED 297.05 FT CASING 309.05 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

7 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 78 SACKS CEMENT 471 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 4:00 AM PM DATE 9-13-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3482
+12KB 3494

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1503.20

#17 casing joints 1 & 2
#20 casing joints 3-7

PIPE TALLY

1. 41.00
2. 43.75
3. 41.55
4. 41.00
5. 42.00
6. 43.65
7. 44.10
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

TOTAL 297.05

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