



KANSAS CORPORATION COMMISSION 1049970
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L.D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: KIM SHOEMAKER
Purchaser: M V PURCHASING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/19/2010 07/25/2010 07/31/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25450-00-00
Spot Description: _____
NW NW SE NE Sec. 19 Twp. 19 S. R. 12 East West
1,520 Feet from North / South Line of Section
1,020 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: VOTH Well #: 1-19
Field Name: FORT ZARAH NORTH
Producing Formation: LANSING
Elevation: Ground: 1839 Kelly Bushing: 1835
Total Depth: 3520 Plug Back Total Depth: 3503
Amount of Surface Pipe Set and Cemented at: 338 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: L. D. DRILLING, INC.
Lease Name: MERMIS License #: 6039
Quarter SE Sec. 24 Twp. 20 S. R. 15 East West
County: BARTON Permit #: D21526

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 01/27/2011



1049970

Operator Name: L.D. Drilling, Inc. Lease Name: VOTH Well #: 1-19
 Sec. 19 Twp. 19 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	338	60/40 POZMIX	215	2%Gel,3%CC,.25#CF
PRODUCTION	7.875	5.5	14	3519	60/40 POZMIX	170	18%Salt,.5%CFS,5#Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3146 - 3173	2000 gal 15% HCL NE FE Acid	3197
4	3170 - 3173		
4	3190 - 3192		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3500</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/31/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L.D. Drilling, Inc.
Well Name	VOTH 1-19
Doc ID	1049970

All Electric Logs Run

DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
MICRORESISTIVITY LOG
SONIC CEMENT BOND LOG

Form	ACO1 - Well Completion
Operator	L.D. Drilling, Inc.
Well Name	VOTH 1-19
Doc ID	1049970

Tops

ANHYDRITE	692	+1143
TOPEKA	2750	-915
HEEBNER	3017	-1182
BROWN LIME	3129	-1294
LANSING	3144	-1309
BASE KANSAS CITY	3376	-1541
ARBUCKLE	3412	-1577
LTD	3519	-1684



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02376 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7/26/10</u>	DISTRICT <u>Pratt, Ks</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>LID DRILLING</u>		LEASE <u>VOTH</u>		WELL NO. <u>1-19</u>			
ADDRESS		COUNTY <u>BARTON</u>		STATE <u>Ks.</u>			
CITY		STATE		SERVICE CREW <u>KG, KAEVEN, BRIAN</u>			
AUTHORIZED BY		JOB TYPE: <u>CNW-LOWSTRONG</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
<u>19907</u>	<u>1</u>						<u>7-26</u> <u>0800</u>
						ARRIVED AT JOB	AM PM <u>0330</u>
<u>27463</u>	<u>1</u>					START OPERATION	AM PM <u>0630</u>
						FINISH OPERATION	AM PM <u>0730</u>
<u>19831</u>	<u>1</u>					RELEASED	AM PM <u>0800</u>
<u>19862</u>	<u>1</u>					MILES FROM STATION TO WELL	<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 Poz	140 SK			1680.00	
CP103	60/40 Poz	30 SK			360.00	
CC111	SITS	1253 lb.			626.50	
CC112	CFR	61 lb.			366.00	
CC201	GILSONITE	700 lb.			469.00	
CF103	5/2 TOP RUBBER PLUG	1 EACH			105.00	
CF251	5/2 GUIDE SHOE	1 EACH			250.00	
CF1451	5/2 AFU INSERT FLOAT	1 EACH			215.00	
CF1651	5/2 TURBOLEZEL	6 EACH			660.00	
C704	PS-12 HCL	1 gal.			35.00	
CC151	MUD FLUSH	500 gal.			430.00	
E100	PERCUSSION MILE	55 mile			233.75	
E101	TRUCK MILE	110 mile			770.00	
E113	BULK DELIVERY	404 TM			646.80	
CE204	PUMP CHARGE	1 EACH			2160.00	
CE240	BLENDING CHARGE	170 SK			238.00	
CE504	PLUG CONTRACTOR	1 EACH			250.00	
S003	SERVICE SUPERVISOR	1 EACH			175.00	
SUB TOTAL					6092.13	
SERVICE & EQUIPMENT					%TAX ON \$	DLS
MATERIALS					%TAX ON \$	
TOTAL						

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>K. GARDNER</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: LD DRILLING	Lease No.:	Date: 7-26-10
Lease: UOTH	Well #: 1-19	
Field Order: 02376A	Station: PLAAT, KS.	Casing: 5 1/2
		Depth: 3519
Type Job: ONW - LONGSTRENG	Formation: TD-3520'	County: BARTON
		State: KS
		Legal Description: 19-19-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size:	Shots/Ft:		Acid	RATE	PRESS	ISIP
Depth: 3519	Depth:	From:	To:	Pre Pad	Max		5 Min.
Volume:	Volume:	From:	To:	Pad	Min		10 Min.
Max Press:	Max Press:	From:	To:	Frac	Avg		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		HHP Used		Annulus Pressure
Plug Depth: 3506	Packer Depth:	From:	To:	Flush	Gas Volume		Total Load

Customer Representative: LD	Station Manager: SCOTT	Treater: CONSUET
Service Units: 19907	27463	19831-19862
Driver Names: MG.	KREVEN	KURT FLEWIS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					ON LOCATION
					RUN 35 23' 5 1/2" 14" CSG = 83 JTS
					GUIDE SHOE, INSERTEDS PLUG
					CENT-1-3 5-7-9-11
0540					THE BOTTOM-DROP BALL-CIR.
0630	250		20	6	PUMP 20 bbl. 2% HCL H2O
	250		12	6	PUMP 12 bbl. MUD FLUSH
	250		3	6	PUMP 3 bbl. H2O
	200		30	6	MIX 140 SK. 60/40 P02
					18% SALI, 1/2% CFB, 5#/SK GILSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP.
	200			6	LEFT COMMENT
	500		80	3	SLOW RATE
0730	1000		85.6	3	PLUG DOWN - HOLD
					PLUG RAT HOLE - 30 SK. 60/40 P02
0800					JOB COMPLETE

KREVEN



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1998 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-19-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>L.D. Drilling Inc.</u>		LEASE <u>10th</u> # <u>1-19</u> WELL NO.						
ADDRESS		COUNTY <u>Barton</u> 19-19-12 STATE <u>KANS.</u>						
CITY STATE		SERVICE CREW <u>A. Werth, C. Veach, Edmundo</u>						
AUTHORIZED BY		JOB TYPE <u>8-5/8" Surface</u> <u>CRW</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>28443 P.H.</u>	<u>1</u>						<u>7-19-10</u>	<u>100</u>
<u>20463 P.T.</u>	<u>1</u>					ARRIVED AT JOB	<u>7-19-10</u>	<u>300</u>
<u>19832-19860</u>	<u>1</u>					START OPERATION	<u>7-19-10</u>	<u>530</u>
						FINISH OPERATION	<u>7-19-10</u>	<u>1030</u>
						RELEASED	<u>7-19-10</u>	<u>1100</u>
						MILES FROM STATION TO WELL	<u>55-miles</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Por		215-SK		\$ 2580.00
CC102	Cell FLAKE		54-lbs		\$ 199.80
CC109	Calcium Chloride		539-lb		\$ 2582.25
CF153	Wooden Cement Plug 8-5/8"		1-ea		\$ 160.00
F100	Unit-mileage Charge Pickup		55-mi		\$ 233.75
E101	Heavy Equip. Mileage		110-mi		\$ 720.00
E113	Bulk Delivery Charge		509-Tm		\$ 814.00
CE200	Depth Charge - 0-500'		1-4hrs		\$ 1000.00
CE240	Fluidizer & mixing Service chg.		215-sk		\$ 301.00
CR504	Plug Container Utilization chg		1-50b		\$ 250.00
S003	Service Supervisor first 8hrs on loc.		1-ea		\$ 175.00

CHEMICAL / ACID DATA			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 4451.71

SERVICE REPRESENTATIVE Allen F. [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Ocelling, Inc	Lease No.	Date 7-19-10
Lease 10th	Well # 1-19	
Field Order # D181988A	Station Pratt Ks.	County Bartoa
Type Job 8 5/8 Surface	Formation	Legal Description 19-19-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 2LS SK 60/40 P02	RATE 2 1/2 gal	PRESS 3 1/2 CC	ISIP 14.7 #
Depth 338'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 20 BBL	Volume	From	To	Pad	Min		10 Min.
Max Press 300 #	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.L.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 318	Packer Depth	From	To	Flush Disc H₂O	Gas Volume		Total Load

Customer Representative: _____ Station Manager: **scotty** Treater: **Allen F. Werth**

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
28443 29463 19831 19812	A. Werth C. Weck	3:00 pm					Petromark #
	Edmundo	7:23 pm					on Loc. Discuss Safety, Setup Plan
		7:38					Rig Drilling Surface Hole 12 1/4
		8:00					Hole cut 343' cir.w/Rig pump
		8:07					Start out of Hole w/ Bit.
		8:20					out of Hole. Start Back in Hole
		8:30					w/ Bit. Short Trip. Pipe-
		8:55					Back to 343.70. cir.w/Rig.
		9:24					Start Back out of Hole w/ bit
			200 #	200 #		5 1/2	out hole w/ bit
					48		start 8 5/8" casing 24"
							circ.w/Rig @ 338' - Good cir.
							start mix 2LS SKs 60/40 P02
							w/ 2 1/2 gal, 3% CC @ 14.7 #/gal
							Finish mix
							Release wooden cement plug 8 7/8"
		9:55				5	start Disp.
		10:00	300 #		20	2	Plug down + Shut in @ well
			0				Release PSI
							Washup Equip. & Pack up.
							Job complete.
							Cement cir. To P.T
							THANKS Allen Chris. Edmundo

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

ELEVATIONS

LEASE # 1-19 VOTH

KB 1835

FIELD FORT ZARAH NORTH

DF _____

LOCATION 1520' ENL & 1020' FEI

GL 1830

SEC 19 TWSP 19s RGE 12w

Measurements Are All From 1835 KB

COUNTY BARTON STATE KANSAS

CONTRACTOR PETROMARK RIG 2

CASING SURFACE 8 1/2" 338'
PRODUCTION 54" 2

SPUD 7-19-10 COMP 7-26-10

RTD 3520 LTD 3519

ELECTRICAL SURVEYS
Dens. Ind., Dens. H., Micro

MUD UP 2800 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 2800 TO 3520

DRILLING TIME KEPT FROM 2600 TO 3520

SAMPLES EXAMINED FROM 2800 TO 3520

GEOLOGICAL SUPERVISION FROM 3000 TO 3520

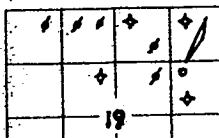
GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS

LOG

SAMPLES

ANHYDRITE	672-1143	674-1161
TOPEKA	2750-915	2752-917
HEEBNER	3017-1182	3019-1184
BROWN LIME	3129-1294	3131-1296
LANSING	3144-1309	3145-1310
BIVE	3376-1541	3379-1544



API: 15-008-25150

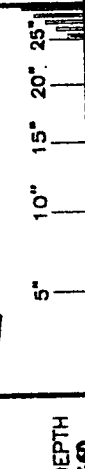
10
2
5
3
4
1
0
5
0

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

DRILLING TIME IN MINUTES PER FOOT

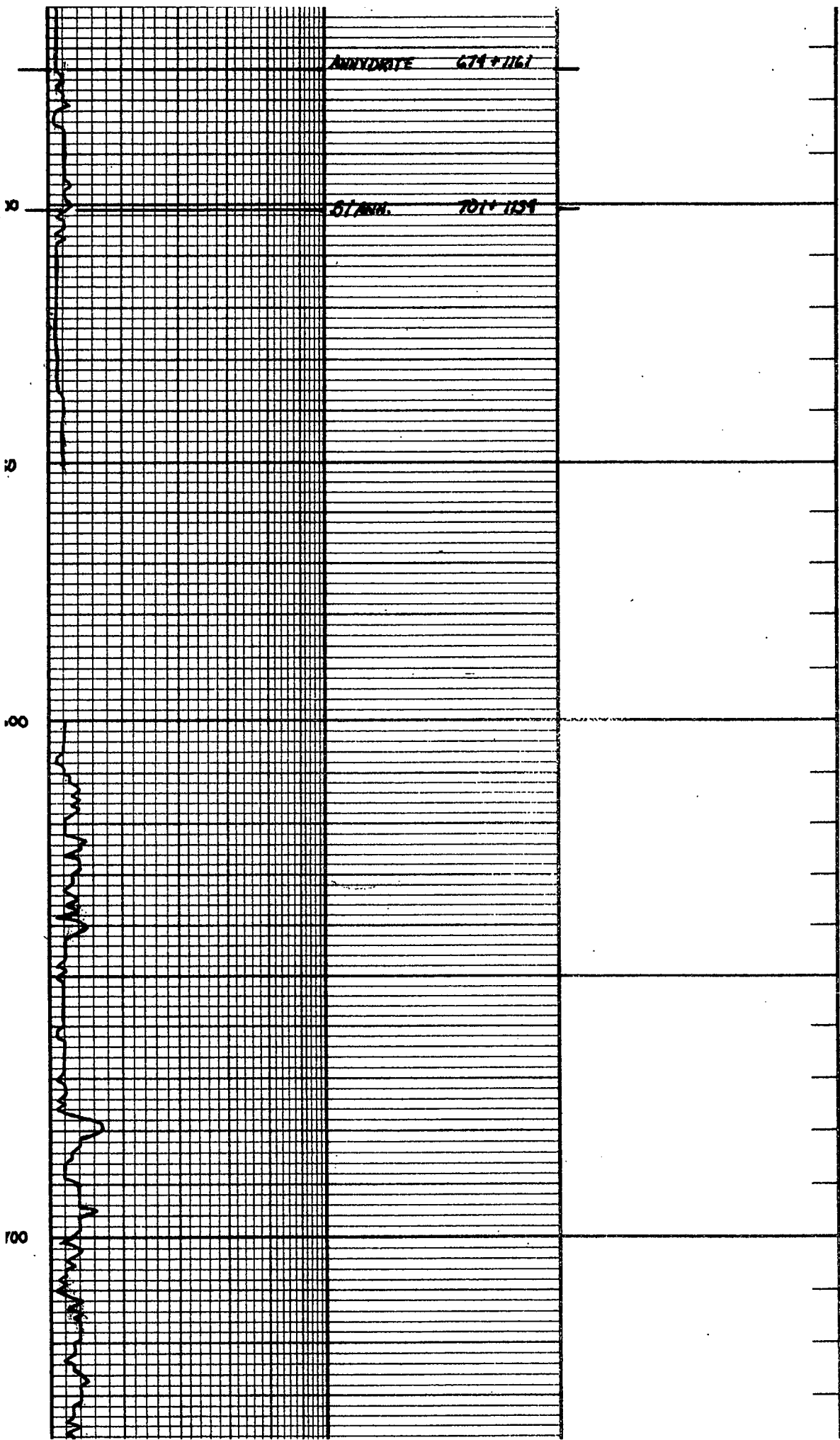
Rate of Penetration increases



SAMPLE DESCRIPTIONS

ANHYDRITE 674-1161

REMARKS



ANHYDRATE 674 + 1161

01/ANH. 701 + 1139

30

50

80

100

TOPRA 2152-917

15. Tully, St. Paul, St. Chilly,

14. Tully, Pass. Colarite.

13. Tully, St. Paul, VSI, Chilly,

12. Tully, St. Paul, St. Chilly,

Sh. Chilly,

11. and St. Paul, St. Chilly,

Sh. Chilly,

10. and St. Paul, St. A

9. Tully, VSI, Pass, St. A

Sh. Chilly,

A, St. Paul,

8. and VSI, Pass, VSI, Colarite.

Sh. Chilly,

7. Tully, and Pass, Colarite.

6. St. Paul, St. Paul, St. A

5. Tully, St. Paul, St. Chilly,

4. Tully and St. Paul, VSI, Chilly, VSI,

3. and St. Chilly,

2. Tully, St. A

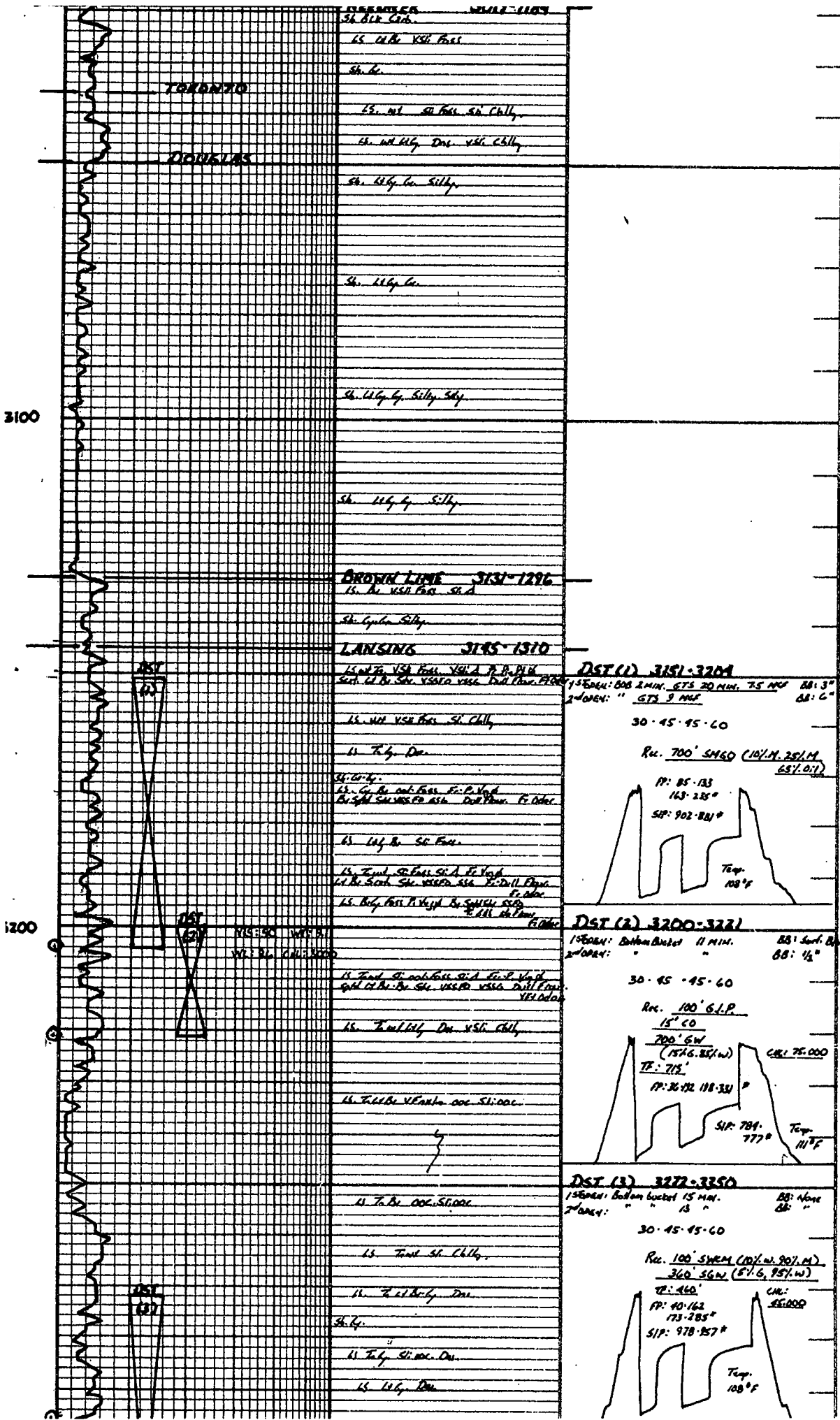
1. St. Paul, VSI, A

VSI: 55
VSI: 287
VSI: 80
VSI: 1000

80

100

100



3100
 TORONTO
 DOUGLAS

3100
 TORONTO
 DOUGLAS

3100
 TORONTO
 DOUGLAS

3100
 TORONTO
 DOUGLAS

3100
 TORONTO
 DOUGLAS

3100
 TORONTO
 DOUGLAS

BROWN LIME 3151-1296
 15. sh. v. sil. ss. ch. l.

LANSING 3185-1510
 15. sh. v. sil. ss. ch. l.

15. sh. v. sil. ss. ch. l.

15. sh. v. sil. ss. ch. l.

15. sh. v. sil. ss. ch. l.

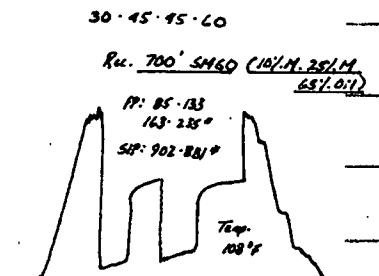
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15. sh. v. sil. ss. ch. l.

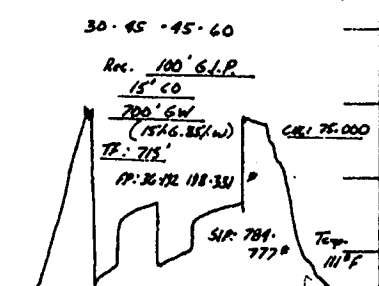
15. sh. v. sil. ss. ch. l.

15. sh. v. sil. ss. ch. l.

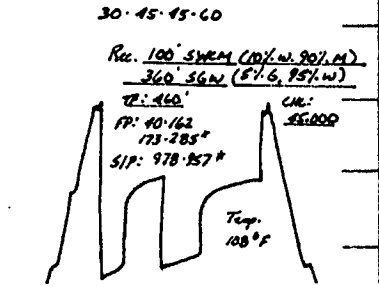
DST (1) 3151-3204
 1st OPEN: 200 2 MIN. GTS 20 MIN. 75 MPG 88: 3"
 2nd OPEN: " GTS 9 MPG 88: 6"



DST (2) 3200-3221
 1st OPEN: Bottom Bucket 11 MIN. 88: 1/2"
 2nd OPEN: " " " " 88: 1/2"



DST (3) 3272-3350
 1st OPEN: Bottom bucket 15 MIN. 88: None
 2nd OPEN: " " " " 88: "



3100

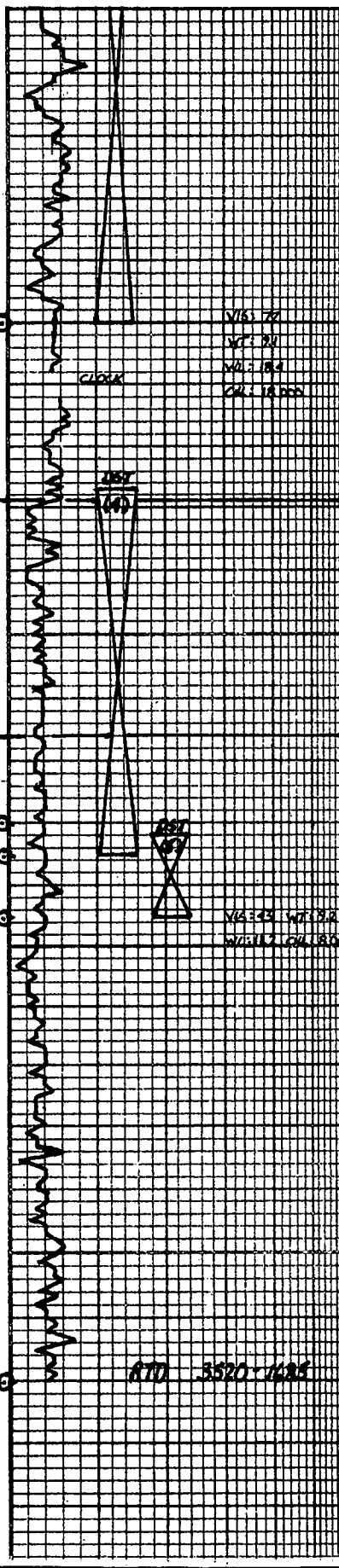
1200

DST (1)

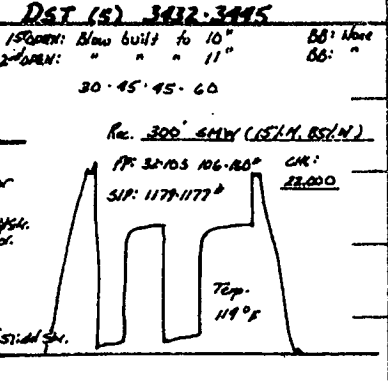
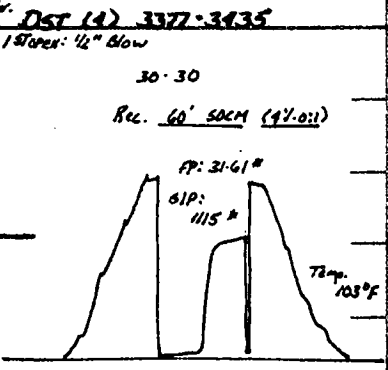
DST (2)

DST (3)

2



16. 1/2" Gas
 15. 1/2" Gas
 14. 7/8" Gas
 13. 7/8" Gas
 12. 7/8" Gas
 11. 7/8" Gas
 10. 7/8" Gas
 9. 7/8" Gas
 8. 7/8" Gas
 7. 7/8" Gas
 6. 7/8" Gas
 5. 7/8" Gas
 4. 7/8" Gas
 3. 7/8" Gas
 2. 7/8" Gas
 1. 7/8" Gas



80

8

RTD 3520-1625

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: VOTH 1-19

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S19/19S/12W BARTON CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D786

Test Unit:

Start Date: 2010/07/23 Start Time: 01:40:00

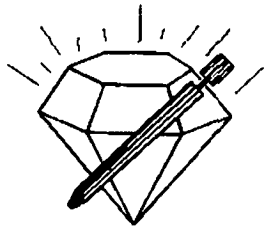
End Date: 2010/07/23 End Time: 09:10:00

Report Date: 2010/07/23 Prepared By: JOHN RIEDL

Qualified By: KIM SHOEMAKER

Remarks:

RECOVERY: GAS TO SURFACE DURING TEST
700' SLIGHTLY MUD CUT GASSY OIL



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON: 1:40 07/23/10

OFF: 9:10 07/23/10

DRILL-STEM TEST TICKET

FILEstc/VOth1-19dst1

Company L D DRILLING INC Lease & Well No. VOTH 1-19
 Contractor PETROMARK RIG 2 Charge to L D DRILLING INC
 Elevation 1835 K.B Formation LKC "A-E" Effective Pay _____ Ft. Ticker No. D786
 Date 7/23/10 Sec. 19 Twp. 19 S Range 12 W County BARTON State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 3151 ft. to 3204 ft. Total Depth 3204 ft.
 Packer Depth 3146 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3151 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number 30046 Cap. 6,000 P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number 11073 Cap. 4,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 8.9 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 11,000 P.P.M. Drill Pipe Length 3055 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 53 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2^{XH} in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 2 MIN. GTS 20 MIN. GUAGED 7.5 MCF/D THRU-OUT) STRONG BB
 2nd Open: STRONG (B.O.B 3 MIN GAS GUAGED 9 MCF/D THRU-OUT) STRONG BB

Recovered 700 ft. of SLMCGO (10#MUD 25%GAS 65%OIL)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOTAL FLUID RECOVERY:700'(580' IN DRILL PIPE, 120' IN DRILL COLLARS)

GAS BURNED, GAS SAMPLE TAKEN

Price Job _____

Other Charges _____

Insurance _____

Total _____

Time Set Packer(s) 3:25 A.M A.M. P.M. Time Started Off Bottom 6:25 A.M A.M. P.M. Maximum Temperature 108

Initial Hydrostatic Pressure (A) 1539 P.S.I.

Initial Flow Period Minutes 30 (B) 85 P.S.I. to (C) 133 P.S.I.

Initial Closed In Period Minutes 45 (D) 902 P.S.I.

Final Flow Period Minutes 45 (E) 163 P.S.I. to (F) 235 P.S.I.

Final Closed In Period Minutes 60 (G) 881 P.S.I.

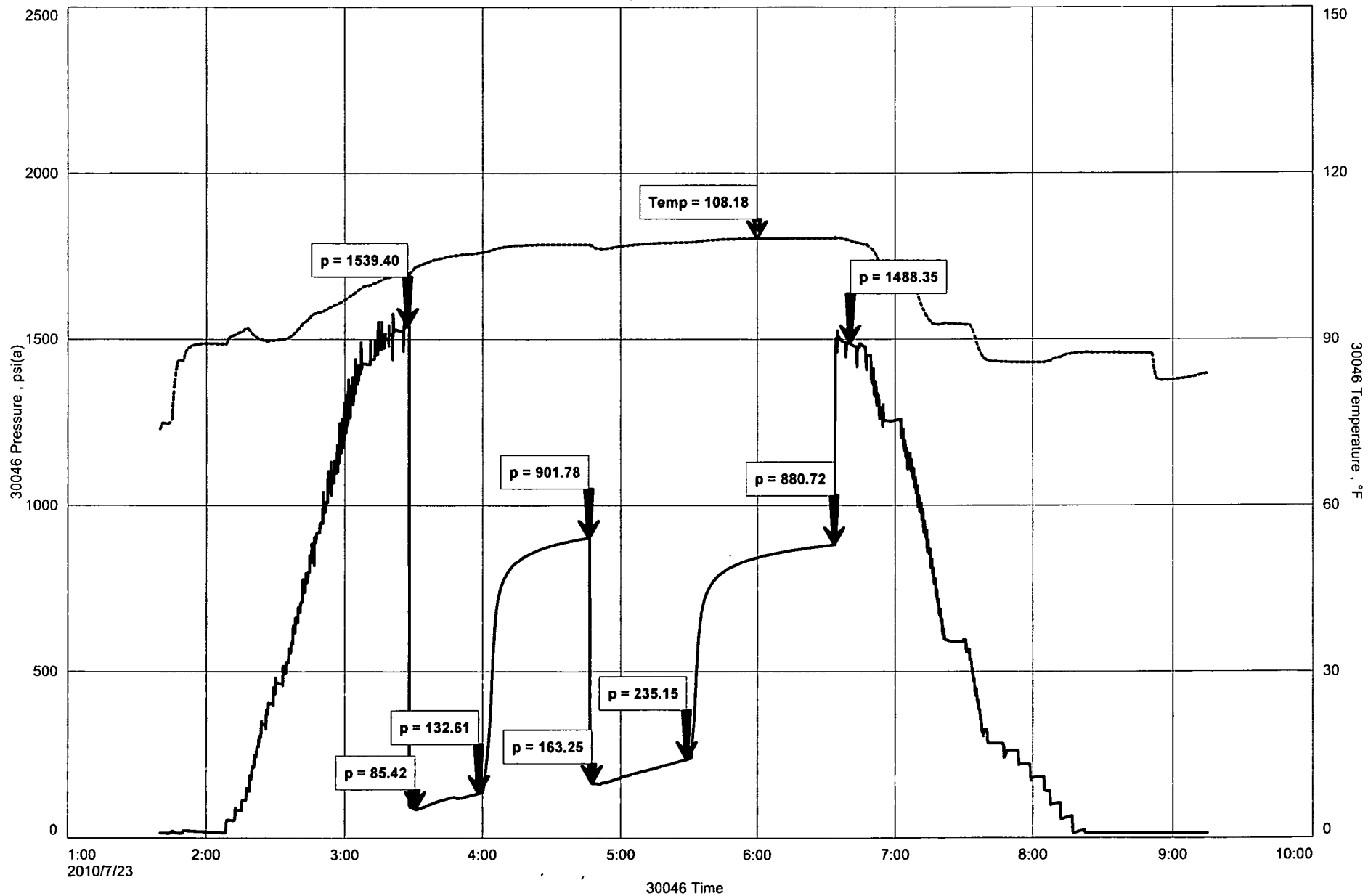
Final Hydrostatic Pressure (H) 1489 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L D DRILLING INC
Start Test Date: 2010/07/23
Final Test Date: 2010/07/23

VOTH 1-19
Formation: LKC "A-E"
Job Number: D786

VOTH 1-19



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: VOTH 1-19

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S19/19S/12W BARTON CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D787

Test Unit:

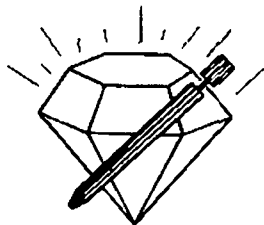
Start Date: 2010/07/23 Start Time: 13:40:00

End Date: 2010/07/23 End Time: 21:00:00

Report Date: 2010/07/23 Prepared By: JOHN RIEDL

Remarks: Qualified By: KIM SHOEMAKER

RECOVERY: 100' GAS IN PIPE, 10' FREE OIL, 700' GASSY WATER



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON: 13:40 07/23/10

OFF: 21:00 07/23/10

DRILL-STEM TEST TICKET

FILEstc/VOth1-19dst2

Company L D DRILLING INC Lease & Well No. VOTH 1-19
 Contractor PETROMARK RIG 2 Charge to L D DRILLING INC
 Elevation 1835 K.B Formation LKC "F" Effective Pay _____ Ft. Ticker No. D787
 Date 7/23/10 Sec. 19 Twp. 19 S Range 12 W County BARTON State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 3202 ft. to 3223 ft. Total Depth 3223 ft.
 Packer Depth 3197 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3202 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number 30046 Cap. 6,000 P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number 11073 Cap. 4,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9 Water Loss 8.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3,000 P.P.M. Drill Pipe Length 3060 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number NOT USED Test Tool Length 22 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 21 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 11 MIN.) WEAK BB
 2nd Open: STRONG (B.O.B 11 MIN.) WEAK BB

Recovered 100 ft. of GAS IN PIPE
 Recovered 10 ft. of FREE OL
 Recovered 700 ft. of GASSY WATER (15%GAS 85%WATER) CHLORIDES 75,000Ppm

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOTAL FLUID RECOVERY: 715' (595' IN DRILL PIPE, 120' IN DRILL COLLARS)</u>	Insurance
_____	Total

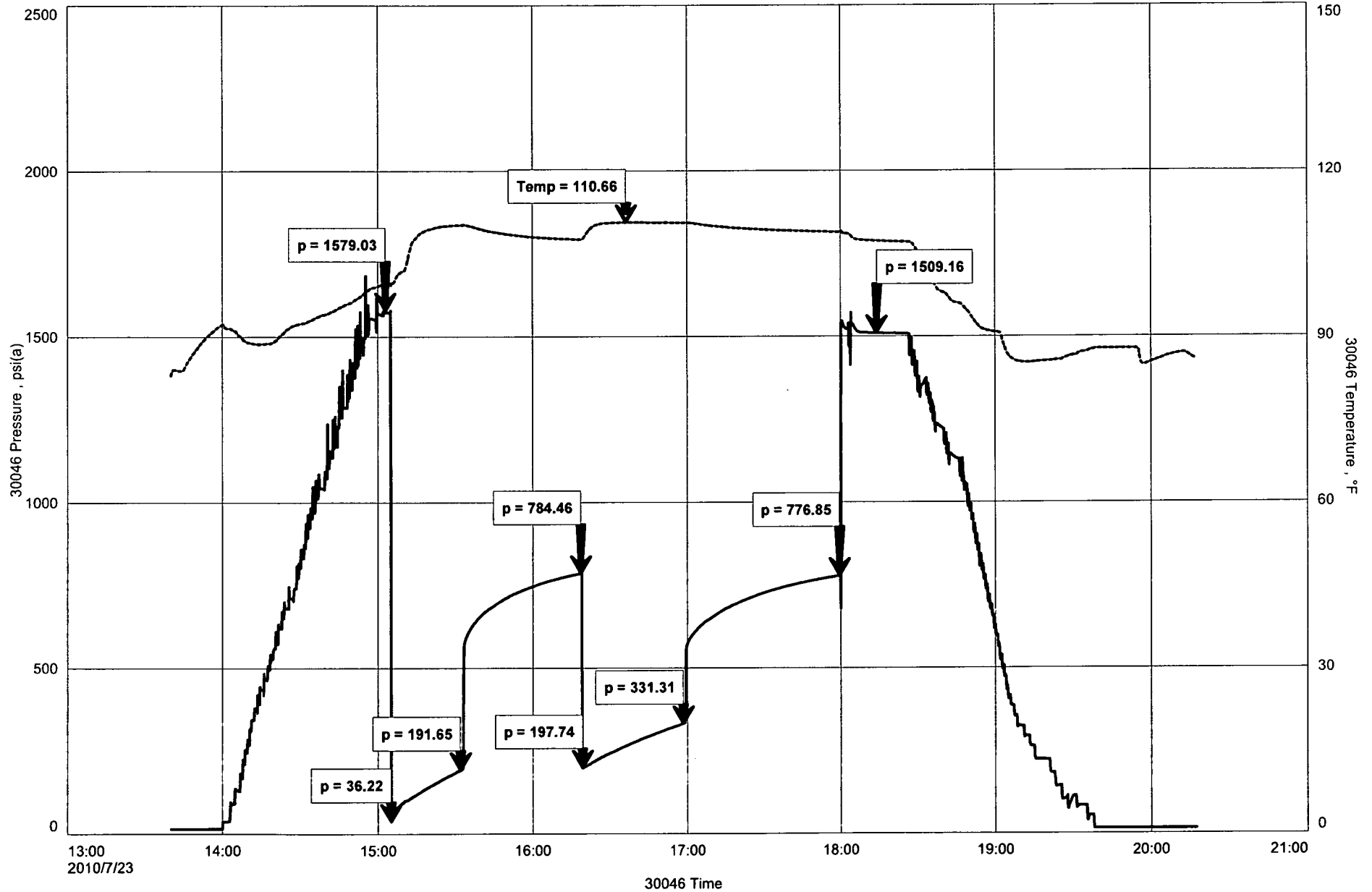
Time Set Packer(s) 3:55 P.M A.M. P.M. Time Started Off Bottom 6:55 P.M A.M. P.M. Maximum Temperature 111
 Initial Hydrostatic Pressure (A) 1579 P.S.I.
 Initial Flow Period Minutes 30 (B) 36 P.S.I. to (C) 192 P.S.I.
 Initial Closed In Period Minutes 45 (D) 784 P.S.I.
 Final Flow Period Minutes 45 (E) 198 P.S.I. to (F) 381 P.S.I.
 Final Closed In Period Minutes 60 (G) 777 P.S.I.
 Final Hydrostatic Pressure (H) 1509 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L D DRILLING INC
Start Test Date: 2010/07/23
Final Test Date: 2010/07/23

VOTH 1-19
Formation: LKC "F"
Job Number: D787

VOTH 1-19



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DACIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: VOTH 1-19

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S19/19S/12W BARTON CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D788

Test Unit:

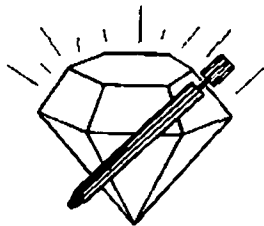
Start Date: 2010/07/24 Start Time: 07:40:00

End Date: 2010/07/24 End Time: 13:40:00

Report Date: 2010/07/24 Prepared By: JOHN RIEDL

Remarks: Qualified By: KIM SHOEMAKE

RECOVERY: 100' WATERY MUD, 360, SLIGHTLY GAS CUT WATER



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON: 07:40 07/24/10

OFF: 13:40 07/24/10

DRILL-STEM TEST TICKET

FILEstc/Voth1-19dst3

Company L D DRILLING INC Lease & Well No. VOTH 1-19
 Contractor PETROMARK RIG 2 Charge to L D DRILLING INC
 Elevation 1835 K.B Formation LKC "H-K" Effective Pay _____ Ft. Ticker No. D788
 Date 7/24/10 Sec. 19 Twp. 19 S Range 12 W County BARTON State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 3 Interval Tested from 3272 ft. to 3350 ft. Total Depth 3350 ft.
 Packer Depth 3267 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3272 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ 3275 ft. Recorder Number 30046 Cap. 6,000 P.S.I.
 Bottom Recorder Depth (Outside) _____ 3347 ft. Recorder Number 11073 Cap. 4,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9 Water Loss 18 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 18,000 P.P.M. Drill Pipe Length 3205 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number NOT USED Test Tool Length 22 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 78 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 15 MIN.) NO BB
 2nd Open: STRONG (B.O.B 13 MIN.) NO BB

Recovered 100 ft. of SLWCM (10%WATER 90%MUD)
 Recovered 360 ft. of SLGCW (5%GAS 95%WATER) CHLORIDES 45,000Ppm

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOTAL FLUID RECOVERY: 460' (340' IN DRILL PIPE, 120' IN DRILL COLLARS)</u>	Insurance
_____	Total

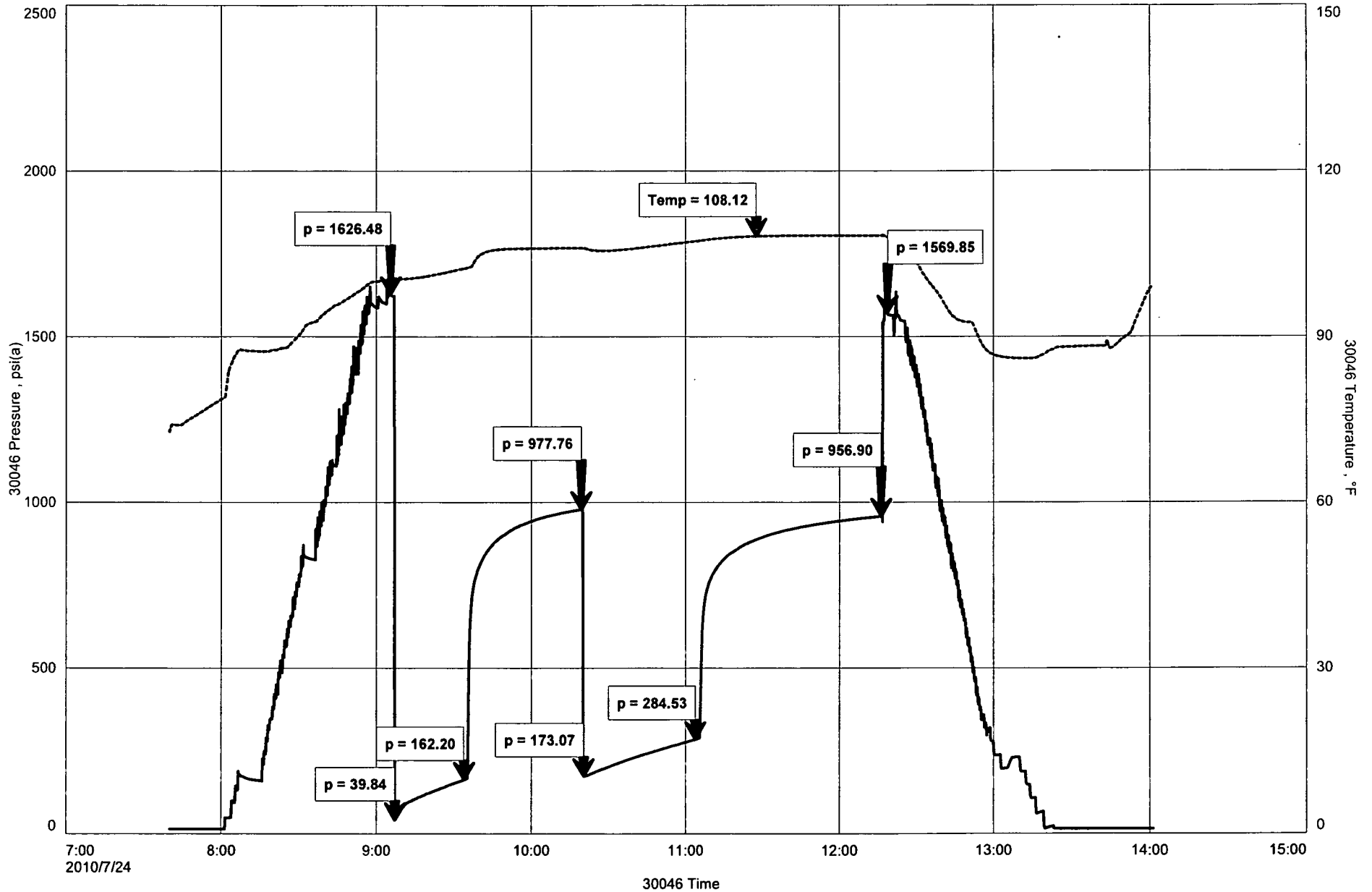
Time Set Packer(s) 8:45 A.M A.M. P.M. Time Started Off Bottom 11:45 A.M A.M. P.M. Maximum Temperature 108
 Initial Hydrostatic Pressure (A) 1626 P.S.I.
 Initial Flow Period Minutes 30 (B) 40 P.S.I. to (C) 162 P.S.I.
 Initial Closed In Period Minutes 45 (D) 978 P.S.I.
 Final Flow Period Minutes 45 (E) 173 P.S.I. to (F) 162 P.S.I.
 Final Closed In Period Minutes 60 (G) 957 P.S.I.
 Final Hydrostatic Pressure (H) 1570 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L D DRILLING INC
Start Test Date: 2010/07/24
Final Test Date: 2010/07/24

VOTH 1-19
Formation: LKC "H-K"
Job Number: D788

VOTH 1-19



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: VOTH 1-19

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S19/19S/12W BARTON CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOH RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D789

Test Unit:

Start Date: 2010/07/24 Start Time: 21:40:00

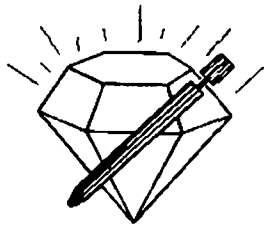
End Date: 2010/07/25 End Time: 01:55:00

Report Date: 2010/07/25 Prepared By: JOHN RIEDL

Qualified By: KIM SHOEMAKER

Remarks:

RECOVERY: 60' SLIGHTLY OIL CUT MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON :21:40 07/24/10

OFF: 01:55 07/25/10

DRILL-STEM TEST TICKET

FILEstc/VOth1-19dst4

Company L D DRILLING INC Lease & Well No. VOTH 1-19
 Contractor PETROMARK RIG 2 Charge to L D DRILLING INC
 Elevation 1835 K.B Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. D789
 Date 7/24/10 Sec. 19 Twp. 19 S Range 12 W County BARTON State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 4 Interval Tested from 3377 ft. to 3435 ft. Total Depth 3435 ft.
 Packer Depth 3372 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3377 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3380 ft. Recorder Number 30046 Cap. 6,000 P.S.I.
 Bottom Recorder Depth (Outside) 3332 ft. Recorder Number 11073 Cap. 4,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 12 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 18,000 P.P.M. Drill Pipe Length 3286 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 58 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2^{XH} in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (1/2" THROUGHOUT) NO BB
 2nd Open: NO BLOW

Recovered 60 ft. of SLOCM (4%OIL 96%MUD)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOTAL FLUID RECOVERY: 60' IN DRILL COLLARS)

	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 11:15 P.M A.M. P.M. Time Started Off Bottom 12:15 A.M A.M. P.M. Maximum Temperature 103

Initial Hydrostatic Pressure (A) 1645 P.S.I.

Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 61 P.S.I.

Initial Closed In Period Minutes 30 (D) 1115 P.S.I.

Final Flow Period Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period Minutes _____ (G) _____ P.S.I.

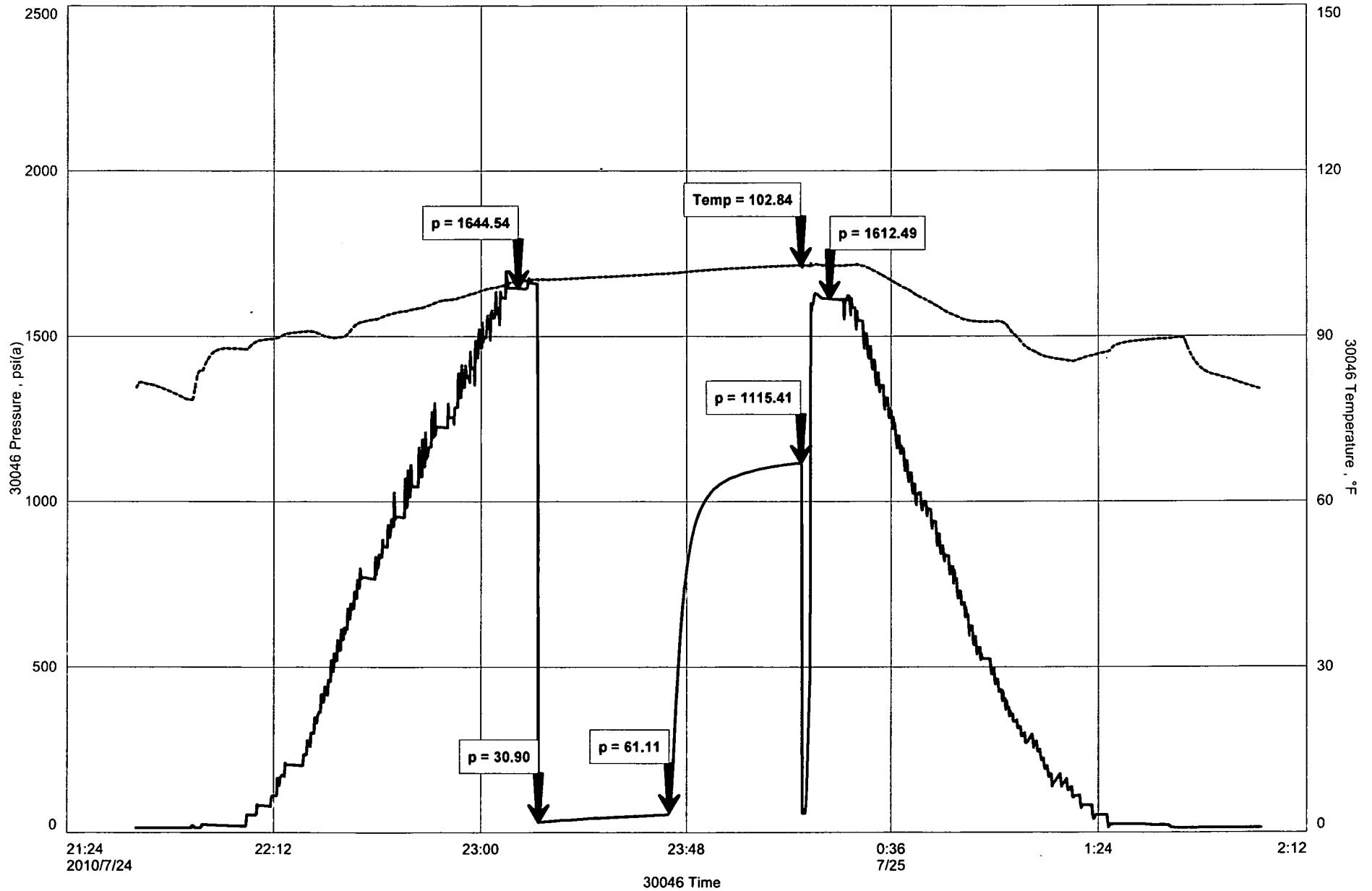
Final Hydrostatic Pressure (H) 1612 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L D DRILLING INC
Start Test Date: 2010/07/24
Final Test Date: 2010/07/25

VOTH 1-19
Formation: ARBUCKLE
Job Number: D789

VOTH 1-19



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: VOTH 1-19

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S19/19S/12W BARTON CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D790

Test Unit:

Start Date: 2010/07/25 Start Time: 07:40:00

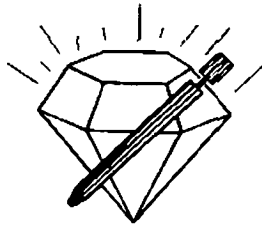
End Date: 2010/07/25 End Time:

Report Date: 2010/07/25 Prepared By: JOHN REIDLKIM

Qualified By: KIM SHOEMAKER

Remarks:

RECOVERY: 300' SLIGHTLY MUD CUT SULFUR WATER



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON 07:40 07/25/10

OFF: 02:10 07/25/10

DRILL-STEM TEST TICKET

FILEstc/VOth1-19dst5

Company L D DRILLING INC Lease & Well No. VOTH 1-19
 Contractor PETROMARK RIG 2 Charge to L D DRILLING INC
 Elevation 1835 K.B Formation ARBUCKLE Effective Pay _____ Ft. Ticker No. D790
 Date 7/25/10 Sec. 19 Twp. 19 S Range 12 W County BARTON State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 5 Interval Tested from 3432 ft. to 3445 ft. Total Depth 3445 ft.
 Packer Depth 3427 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3432 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number 30046 Cap. 6,000 P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number 11073 Cap. 4,000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 12 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 18,000 P.P.M. Drill Pipe Length 3286 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 13 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2^{XH} in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (10") NO BB
 2nd Open: STRONG (11") NO BB

Recovered 300 ft. of SLMCW (15%MUD 85%WATER) CHLORIDES 22,000Ppm

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOTAL FLUID RECOVERY: 300' (180' IN DRILL PIPE, 120' IN DRILL COLLARS)

	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 9:00 A.M. A.M. P.M. Time Started Off Bottom 12:00 P.M. A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure (A) 1698 P.S.I.
 Initial Flow Period Minutes 30 (B) 32 P.S.I. to (C) 103 P.S.I.
 Initial Closed In Period Minutes 45 (D) 1179 P.S.I.
 Final Flow Period Minutes 45 (E) 106 P.S.I. to (F) 160 P.S.I.
 Final Closed In Period Minutes 60 (G) 1177 P.S.I.
 Final Hydrostatic Pressure (H) 1625 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L D DRILLING INC
Start Test Date: 2010/07/25
Final Test Date: 2010/07/25

VOTH 1-19
Formation: ARBUCKLE
Job Number: D790

VOTH 1-19

