

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs Rd, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____

9/22/10	10/2/10	10/2/10
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 023-21250-0000
County: Cheyenne
NW NE SE SW Sec. 24 Twp. 3 S. R. 41 East West
1036 feet from (S) N (circle one) Line of Section
2046 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Zimbelman Well #: 24-24
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3525' Kelly Bushing: 3537'
Total Depth: 1535' Plug Back Total Depth: 1485'
Amount of Surface Pipe Set and Cemented at 314' csg @ 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geiw
Title: Production Asst. Date: 11-30-10
Subscribed and sworn to before me this 3 day of December
10
Notary Public: Kathy Roelfs
Date Commission Expires: 06-3-2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
KATHY ROELES
My Appt. Exp. 6-3-13
A171-06-1/28/11

Operator Name: Rosewood Resources, Inc. Lease Name: Zimbelman Well #: 24-24
 Sec. 24 Twp. 3 S. R. 41 [] East [x] West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1348'	KB
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	326'	Neat	83	
Production	6 1/4"	4 1/2"	10.5#	1523'	Neat	63	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1346' - 1376'	Frac w/48,662 gals MavFoam 70 & 100,040# 16/30 Daniel Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				[] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 11/15/10 Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours
 Oil none Bbls. Gas 52 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-22-10

WELL NAME & LEASE # Zimbelman 24-24

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-21-10 TIME 9:00 AM PM

SPUD TIME 6:45 AM PM SHALE DEPTH 170 TIME 7:45 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 330 TD TIME 9:15 AM PM

CIRCULATE, T.O.O.H., MEASURED 314.07 FT CASING 326.07 KB FT SET DEPTH

8 JOINTS 7 OD #/FT 17 20 23

PUMP 83 SACKS CEMENT 512 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 11:00 AM PM DATE 9-22-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3525
+12KB 3537

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1595.26

#17 casing joints 1-6
#20 casing joints 7-8

PIPE TALLY

1. 41.52
2. 41.50
3. 41.85
4. 41.85
5. 41.85
6. 41.83
7. 32.27
8. 31.40
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

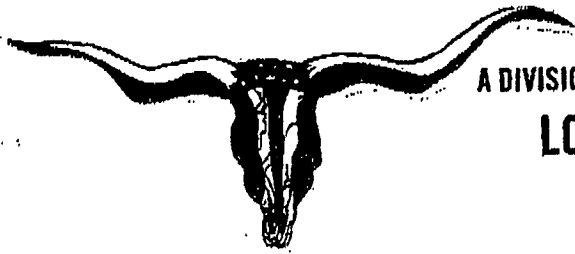
TOTAL 314.07

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS

FIELD SERVICE TICKET
AND INVOICE



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 01/22/10 TICKET NO. 2100

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	KRT	LEASE Zimelman 24-24					WELL NO.	
ADDRESS		COUNTY			STATE			
CITY		STATE			SERVICE CREW UNIT #112			
AUTHORIZED BY		EQUIPMENT Mike E.						
TYPE JOB: Landmark	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM	
SIZE HOLE: 6 1/2	DEPTH FT. 411	133	A	1-11			ARRIVED AT JOB	
SIZE & WT. CASTING	DEPTH FT. 5						START OPERATION	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	
TOP PLUGS.	TYPE:	WEIGHT OF SLURRY: 10.5 SLS. 7.1		15.5 SLS.			RELEASED	
		VOLUME OF SLURRY 2.07		1.50			MILES FROM STATION TO WELL	
		SACKS CEMENT TREATED WITH		% OF				
1211465	MAX DEPTH FT.	MAX PRESSURE		PSI.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE RER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage				
300-2	4 1/2 Acusonal float shoe		2		
300-4	4 1/2 Latchdown Baffle plug		2		
300-6	4 1/2 Centralizers		7		
300-8	4 1/2 Scrubbers		8		
300-12	7" Centralizer		2		
400-2	Calcium chloride		2.5 gal		
	Sodium Silicate		10 gal		
	Freshwater 10 BBLs				
	Cement 26 BBLs 12.5 SLS Low Tail 15 BBLs		14.8 ppw		
	Displacement 23.6 BBLs				
	Rumped Plug @ 2 WPS				

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2011

CORPORATION DIVISION
MICHIGAN, ILL

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)