

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs Rd, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser:
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date:	Original Total Depth:
Deepening	Re-perf. <input type="checkbox"/> Conv. to Enhr./SWD
Plug Back	Plug Back Total Depth
Commingled	Docket No.
Dual Completion	Docket No.
Other (SWD or Enhr.?)	Docket No.

9/27/10	10/12/10	10/12/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21262-0000
County: Cheyenne
SE NW NE Sec. 24 Twp. 3 S. R. 41 East West
338 feet from S (N) (circle one) Line of Section
2051 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Zweygardt Well #: 31-24
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3372' Kelly Bushing: 3384'
Total Depth: 1470' Plug Back Total Depth: 1416'
Amount of Surface Pipe Set and Cemented at 311' csg @ 323 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter... Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Grew
Title: Production Asst. Date: 11-30-10
Subscribed and sworn to before me this 3 day of December
10
Notary Public: Kathy Roelfs
Date Commission Expires: 06-3-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011

UIC Distribution
AKI-1-DIG-1128/11
NOTARY PUBLIC State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-13

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 31-24
 Sec. 24 Twp. 3 S. R. 41 | East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Niobrara 1186' KB
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	323'	Neat	80	
Production	6 1/4"	4 1/2"	10.5#	1456'	Neat	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type **Acid, Fracture, Shot, Cement Squeeze Record** **Depth**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	1192' - 1222'	Frac w/48,357 gals MavFoam 70 & 100,080# 16/30 Daniel Sand scf N2

TUBING RECORD Size none Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 11/15/10 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas 50 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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 KANSAS CORPORATE COMMISSION

JAN 26 2011

CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
46881 Hwy 24 BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-27-10

WELL NAME & LEASE # Zweygardt 31-24

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-24-10 TIME 11:45 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 18 TIME 7:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 314 +12 326 TD TIME 10:00 AM PM

CIRCULATE, TOOH, MEASURED 310.60 FT CASING 322.60 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 17 20 23

PUMP 80 SAC CEMENT 509 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 11:45 AM PM DATE 9-27-10

CEMENT LEFT IN CSG. 20 TYPE : PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1540.03
CENTRALIZER SET@

ELEVATION 3372
+12KB 3384

PIPE TALLY

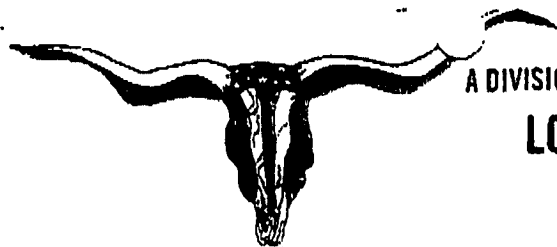
1. 44.40	11.
2. 44.15	12.
3. 44.40	13.
4. 44.45	14.
5. 44.45	15.
6. 44.40	16.
7. 44.35	17.
8.	18.
9.	
10.	
	<u>Total</u>
	310.60

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KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS

**FIELD SERVICE TICKET
AND INVOICE**



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0788

DATE 10/12/10 TICKET NO. 2103

DATE OF JOB <u>10/12/10</u> DISTRICT	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>ROSEWOOD</u>	LEASE <u>2WRYG-MROT 31-24</u> WELL NO.
ADDRESS	COUNTY STATE
CITY STATE	SERVICE CREW <u>VAN</u>
AUTHORIZED BY	EQUIPMENT <u>111/112</u>
TYPE JOB: <u>CB</u>	DEPTH FT. CEMENT DATA: BULK <input type="checkbox"/> SAND DATA: SACKS <input type="checkbox"/> TRUCK CALLED
SIZE HOLE: <u>6 1/2</u> DEPTH FT. <u>130</u> BRAND <u>A</u> TYPE <u>L-4</u>	SACKS BRAND TYPE % GEL ADMIXES
SIZE & WT. CASTING NEW OR USED <u>6.5</u> DEPTH FT.	ARRIVED AT JOB
SIZE & WT. D. PIPE OR TUBING DEPTH FT.	START OPERATION
TOP PLUGS <u>1</u> TYPE: <u>L-9</u> WEIGHT OF SLURRY: <u>1225</u> LBS. / GAL.	FINISH OPERATION
VOLUME OF SLURRY <u>2.0</u> CUBIC FEET <u>1.32</u> RELEASED <u>1516</u>	PM
<u>20</u> SACKS CEMENT TREATED WITH <u>5.0</u> % OF <u>5.0</u> LBS. / GAL.	PM
MAX DEPTH <u>1600</u> FT. MAX PRESSURE <u>7000</u> PSI.	MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE 4.5' @ 1.00				
300-7	4 1/2" FLOAT SHOP		1		
300-4	4 1/2" PLUG & BAFFLE		1		
300-6	4 1/2" CENTRALIZER		7		
300-9	4 1/2" SCRAPER		8		
300-12	7" CENTRALIZER		1		
400-2	CALCIUM CHLORIDE		20 GAL		
OTHER	SODIUM SILICATE		15 GAL		
	10 BBLs WATER				
	25 BBLs LEAD @ 12.5 PPG				
	15 BBLs TAIL @ 14.0 PPG				
	22 BBLs DISP KCL WATER				
	BUMP TOP PLUG @ 2000 PSI				

SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)