Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 023-21239-0000
Name: Rosewood Resources, Inc.	County: Cheyenne
Address: 2101 Cedar Springs Rd, Suite 1500	NE SW SW NE Sec. 15 Twp. 4 S. R. 40 East West
City/State/Zip: Dallas, TX 75201	2243 feet from S (N)(circle one) Line of Section
Purchaser:	2264 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) (NE) SE NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Uplinger Well #: 32-15
License: 33532	Field Name: Cherry Creek
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3525' Kelly Bushing: 3537'
✓ New Well Re-Entry Workover	Total Depth: 1530' Plug Back Total Depth: 1470'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 300' csg @ 312 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name:
8/11/2010 8/26/10 8/26/10	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter. Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Carall Collins	
Signature / WWW COUNTY	KCC Office Use ONLY
Title: 1 TOULTON ASSET Date: 11-30-10	
Subscribed and sworn to before me this 3 day of DLCLML	If Denied, Yes [] Date:
	Y
20 10 Shall was allow	Geologist Report Received
Notary Public: 100 000 100 100 100 100 100 100 100 10	AND DISTRIBUTION 1 26 11 JAN 26 2011
Date Commission Expires:	NOTARY PUBLIC - State of Kansas KATHY HOELFS My Appt. Exp. (6-3-13) ONSERVATION DIVISION WICHITA, KS
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Side Two

Operator Name: Rose	wood Resource	es, Inc.	Lease I	Name: Uplinger		Well #: 32-15		
Sec. ¹⁵ Twp. ⁴	S. R. 40	[] East 📝 West	County:	Cheyenne	-			
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco Electric Wireline Logs	and closed, flowir very, and flow rate	ng and shut-in pressu es if gas to surface te	res, whether shu st, along with fir	ut-in pressure reache	ed static level, hyd	rostatic pressure	s, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) Yes ✓ No Yes ✓ No		o !	⊘ Log Form	ation (Top), Depth	and Datum	Sample		
				Name		Тор	Datum KB	
		Yes V	• !	Niobrara		1302'		
list All E. Logs Run:			į					
CBL, TRIPLE (COMBO LO	G	 					
			ING RECORD	✓ New Used	luction etc		••	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht Setting	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7/8"	7"	17#	312'	Neat	80		
Production	6 1/4"	4 1/2"	10.5#	1509'	Neat	60		
		ADDITIO	NAI CEMENTIN	IG / SQUEEZE RECO	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks I			Percent Additives	···	
Shots Per Foot		FION RECORD - Bridge Footage of Each Interva			Fracture, Shot, Ceme (Amount and Kind of I 503 gals MavFoan	Material Used)	Depth	
				16/30 Dani	els Sand scf N2			
							• • • •	
TUBING RECORD	Size e	Set At	Packer At	Liner Run	[] Yes ✓] N	lo		
Date of First, Resumerd	Production, SWD or	Enhr. Producing	·	Flowing Pun	nping Gas I	Lift Other	(Explain)	
Estimated Production Per 24 Hours	oil none	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION		Production In	nterval	CANSAS	CORPORTION	
Vented [] Sold (If vented, Subi	Used on Lease mit ACO-18.)	✓ Open F (✓) Other (Dually Comp.	Commingled		CORFO MICH DOMMISSIC	
						COM	ZOVA:	
						3016	SERVATION D.VISION VIICHITA, KS	

SCHAAL DRILLING, CO. **PO BOX 416 BURLINGTON, CO. 80807** 719-346-8032

FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

11. 12. 13.

14.

TOTAL 300.10

DRILLING DATE 8-11-10	
WELL NAME & LEASE # Uplinger 32-15	
MOVE IN, RIG UP, DIG PITS ETC. DATE 8-10-10 TIME 11:45	⊠AM □ PM
SPUD TIME 7:00 MAM PM SHALE DEPTH 230 TIME 9:00	⊠AM □PM
HOLE DIA. 9 7/8 FROM 0 TO 315 TD TIME 9:45	⊠AM □ PM
CIRCULATE, T.O.O.H., MEASURED 300.10 FT CASING 312.10 KB FT SET	DEPTH
0 JOINTS 7 0D #/FT 14 15.5 17 20 23 8 JOINTS 7 0D #/FT 14 15.5 17 20 23	
PUMP 80 SACKS CEMENT 476 GALLONS DISP. CIRC. 4 BBL 7	TO PIT
PLUG DOWN TIME 11:30	
CEMENT LEFT IN CSG. 20 FT CENTRALIZER 1 ELEVATION 3525 +12KB 3537 TYPE: PORTLAND CEMENT I/II AS CEMENT COST \$ 1545.98	STM C 150
PIPE TALLY	
1. 40.45	
2. 37.15	
3. 38.30 4. 41.10	
5. 31.35	
6. 31.05	
7. 39.50	
8. 41.20	
9.	
10.	

KANSAS CORFORATION COMMISSION JAN 26 2011 CONSETIVATION DIVISION



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759 Phone: 970-848-0799 Fax: 970-848-0798

		DAT	E 4/26	10 TICKET	NO. 2078	,	
DATE OF STATE OF STAT	WENT I	NEW COLD C PROD C INJ C WOW C CUSTOMER					
CUSTOMER ROCH WPOD	LEASE O	sline	4er 32)-15	WELL NO.		7
ADDRESS	COUNTY		3	STATE &	CANSA	5	
CITY STATE	SERVICE CREW	V	191				7
AUTHORIZED BY	EQUIPMENT	111	1112				1
TYPE JOB: 4/5 OEPTH FT, ORMENT DATA: BULK	SAND DATA: BAC	ĸe □	TRUCK CALLED			TME	\dashv
IZE HOLE: 6 / DEPTH FT. 65 PT THE	% CIEL ADM	XE8	ARRIVED AT JO		PM AM		4
IZE HOLE: 6 COSTING TO SOPPH FT. 65 THE STATE OF THE STAT			START OPERATI		PM AM		-
ZE & WT, D PIPE OR TUBING DEPTH FT.					PM AM		4
	LBS./GAL. LBS.	GAL.	FINISH OPERAT	ON	PM		4
	765		RELEASED		AM PM		
MAX DEPTH 1340 FT. MAX PRESSURE			MILES FROM ST	ATION TO WELL			7
CONTRACT CONDITIONS: (This contract must be significant must be significant in authorized to execute this contract as an agent of the customer. products, and/or supplies includes aff of and only these terms and conditions appear shall become a part of this contract without written or the contract with the contract without written or the contract with the contract without written or the contract with the contract	As such, the undersig	ned agree ack of this of Advanc	so and acknowled document, No a	ges that this contract dditonal or substitute:			
		Ŗ	VELL OWNER, O	PERATOR, CONTRAC	TOR OR AGENT)		_
TEM / PRICE REF. NUMBER MATERIAL, EQUIPMENT AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE \$ AMOUN			
001-2 DEPTH CHARGE, MILERS	e, cmT	ļ	1			_	}
300-2 41/2" Float 440+			1				1
200-4 442" PLUGA BAFFLY							
300-6 4 /1" CENTRALIZED			フ			Π	1
300-9 4 %" SCRATCHER	,		8			<u> </u>	1
300-12 7" cent		†	,			 	
100-2 Liquis KC1		1	264	-		1	1
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		 		1,4008	AS CORPORATION	10	
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		i				7011	
10BBL WATER		1			NE ENVANCA	1440	
	3 22 4	!			TO CHITA, I	S'V'S	lO ₂
15 1315 CEPIE 1 11/19.	7PPG					├	ł
24 BBLS VIGO KELL	VMTTA					 	1
Bump TOP PLUG @ 2	000 P	FE					1
OID DATA:	•	•		SUB TOTAL			
GALLONS % ADDITIVES S	SERVICE & EQUI	MENT	_	X ON \$			
	MATERIALS		%T/	XX ON \$			
HOT.				TOTAL	•		
	MATERIAL AND SI				,		ļ
The state of the s	Y GUSTOMER AN			ACTOR OR AGENT)			
ELD SERVICE ORDER NO	(WELL OW	べにれ, リアミ	ואו אוטט, טטואו או	TO LOD OR MURINI)			