

Operator Name: Rosewood Resources, Inc. Lease Name: Uplinger Well #: 32-15
 Sec. 15 Twp. 4 S. R. 40 | East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Niobrara 1302' KB
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	312'	Neat	80	
Production	6 1/4"	4 1/2"	10.5#	1509'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1306' - 1336'	Frac w/48,603 gals MavFoam 70 & 100,100# 16/30 Daniels Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
none	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	none	none	none			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) Temp Abd.	

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 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-11-10

WELL NAME & LEASE # Uplinger 32-15

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-10-10 TIME 11:45 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 230 TIME 9:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 315 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., MEASURED 300.10 FT CASING 312.10 KB FT SET DEPTH

0 JOINTS 7 0D #/FT 14 15.5 17 20 23

8 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 80 SACKS CEMENT 476 GALLONS DISP. CIRC. 4 BBL TO PIT

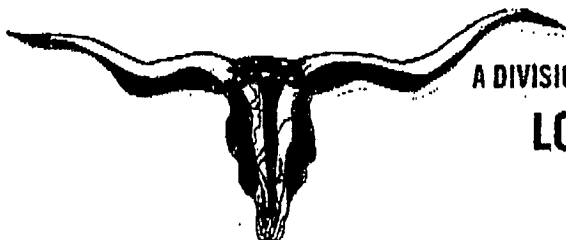
PLUG DOWN TIME 11:30 AM PM DATE 8-11-10

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1545.98
ELEVATION 3525
+12KB 3537

PIPE TALLY

1. 40.45
2. 37.15
3. 38.30
4. 41.10
5. 31.35
6. 31.05
7. 39.50
8. 41.20
9.
10.
11.
12.
13.
14.
TOTAL 300.10

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

DATE 8/26/10 TICKET NO. 2078

DATE OF JOB <u>8/26/10</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>ROSE WOOD</u>	LEASE <u>Uplinger 32-15</u>	WELL NO.							
ADDRESS	COUNTY	STATE <u>KANSAS</u>							
CITY	STATE	SERVICE CREW <u>VAR</u>							
AUTHORIZED BY	EQUIPMENT <u>111/112</u>								
TYPE JOB: <u>2/5</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: BACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM TIME	
SIZE HOLE: <u>6 1/2"</u>	DEPTH FT.	BACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	AM PM	
SIZE & WT. CASTING <u>NEW 8 1/2"</u>	DEPTH FT.						START OPERATION	AM PM	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	AM PM	
TOP PLUGS <u>1</u>	TYPE <u>LATCH</u>	WEIGHT OF SLURRY: <u>19.2</u>	LBS. / GAL.	LBS. / GAL.	RELEASED				AM PM
		VOLUME OF SLURRY <u>15 BBL</u>						MILES FROM STATION TO WELL	AM PM
		<u>6.5</u> BAGS CEMENT TREATED WITH <u>2%</u> OF <u>KCL</u>							
MAX DEPTH <u>1340</u> FT.		MAX PRESSURE <u>2000</u> PSI.							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE, MILEAGE, CMT		1		
300-2	4 1/2" FLOAT SHO		1		
300-4	4 1/2" PLUG & BAFFLE		1		
300-6	4 1/2" CENTRALIZER		7		
300-9	4 1/2" SCRATCHER		8		
300-12	7" CENT		1		
400-2	LIQUID KCL		26 GAL		
	10 BBL WATER				
	15 BBL CEMENT @ 19.2 PPG				
	24 BBL DISP KCL WATER				
	PUMP TOP PLUG @ 2000 PSI				

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MONTICELLO, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
SUB TOTAL		
TOTAL		

SERVICE REPRESENTATIVE Varuh THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____