

Operator Name: Rosewood Resources, Inc. Lease Name: Zimbelman Well #: 23-24

Sec. 24 Twp. 3 S. R. 41 [] East [x] West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1301'	KB
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	317'	Neat	79	
Production	6 1/4"	4 1/2"	10.5#	1499'	Neat	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1304' - 1334'	Frac w/48,513 gals MavFoam 70 & 100,080# 16/30 Daniel Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				[] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 11/15/10 Producing Method Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas 52 Mcf Water Bbls. Gas-Oil Ratio Gravity

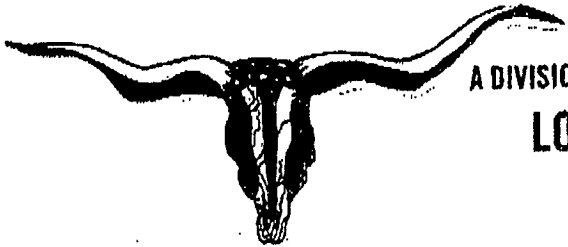
Disposition of Gas **METHOD OF COMPLETION** Production Interval

[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0789 Fax: 970-848-0788

FIELD SERVICE TICKET
AND INVOICE

DATE 09/10/10 TICKET NO. 2113

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRT</u>		LEASE <u>Zimbelman 23-24</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>Mike E.</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #12</u>					
TYPE JOB: <u>CONCRETE</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE AM PM	
		SACKS BRAND TYPE % GEL	ADMIXES	ARRIVED AT JOB		AM PM	
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	<u>133</u> <u>74</u> <u>111</u>		START OPERATION		AM PM	
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.			FINISH OPERATION		AM PM	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.			RELEASED		AM PM	
TOP PLUGS TYPE:		WEIGHT OF SLURRY: <u>2.5</u>	VOLUME OF SLURRY: <u>2070</u>	SACKS CEMENT TREATED WITH % OF		MILES FROM STATION TO WELL	
<u>RS10 K101</u>	MAX DEPTH FT.	MAX PRESSURE	RSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>0012</u>	<u>Dept. Charge - Cement - Mileage</u>				
<u>300-2</u>	<u>4 1/2" Accused Floutshoe</u>		<u>2</u>		
<u>300-4</u>	<u>4 1/2" Latex down Bump plug</u>		<u>2</u>		
<u>300-6</u>	<u>4 1/2" Centralizers</u>		<u>7</u>		
<u>300-8</u>	<u>4 1/2" Scratchers</u>		<u>8</u>		
<u>300-12</u>	<u>7" Centralizer</u>		<u>1</u>		
<u>400-2</u>	<u>Calcium Chloride</u>		<u>215 gal</u>		
	<u>Sodium Silicate</u>		<u>10 gal</u>		
	<u>Freshwater 1000's</u>				
	<u>Cement 26 BBS Lead 12.5 spm 2 x 15 BBS</u>		<u>14.8 pp7</u>		
	<u>Displacement 232</u>				
	<u>Bumped plug & scoop</u>				
SUB TOTAL					

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 CONSERVATION DIVISION
 WICHITA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jimmy Roff
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-23-10

WELL NAME & LEASE # Zimbelman 23-24

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-22-10 TIME 11:30 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 115 TIME 7:30 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 322 TD TIME 9:15 AM PM

CIRCULATE, T.O.O.H., MEASURED 305.45 FT CASING 317.45 KB FT SET DEPTH

9 JOINTS 7 0D #/FT 17 20 23

PUMP 79 SACKS CEMENT 497 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 10:45 AM PM DATE 9-23-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3469
+12KB 3481

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1521.61

#17 casing joints 1-2
#20 casing joints 3-9

PIPE TALLY

1. 31.75
2. 31.65
3. 32.10
4. 30.90
5. 32.45
6. 31.15
7. 32.10
8. 41.75
9. 41.60
10.
11.
12.
13.
14.
15.
TOTAL 305.45

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