KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 023-21268-0000
Name: Rosewood Resources, Inc.	County: Cheyenne
Address: 2101 Cedar Springs Rd, Suite 1500	SW_NE_NE_SW_Sec. 24 Twp. 3 S. R. 41 East Vest
City/State/Zip: Dallas, TX 75201	feet from S N (circle one) Line of Section
Purchaser:	2287feet from E /(W)(circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE SE NW (W)
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Zimbelman Well #: 23-24
License: 33532	Field Name: Cherry Creek
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3469' Kelly Bushing: 3481'
✓ New Well Re-Entry Workover	Total Depth: 1510' Plug Back Total Depth: 1461'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 305' csg @ 317 Feet
✓ GasENHR _SIGW	Multiple Stage Cementing Collar Used? Yes ₁√ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	B. W. J. Field A. A. J. J. A. B. J. J. A. J. J. J. A. J.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Eccation of huld disposal if flattied offsite.
Other (SWD or Enhr.?) Docket No.	Operator Name:
9/23/10 10/1/10 10/1/10	Lease Name: License No.:.
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
	255.05.15.
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Januell Belver	KCC Office Use ONLY
Title: Production ASSI. Date: 11-30-10	
Subscribed and swown to before me this 3 day or Ducim but	7.
	Wireline Log Received MANSAS CORPORATION COMMISSION
20 10 10 11 160 01 10	October Description
Notary Public State of York Pu	UIC Distribution
Date Commission Expires: 76-3-1013	Alt 1- Olo - 1 28111 CONSERVATION INVISION
	KATHY ROELFS WIGHTA, KS
	My Appt. Exp. (6-3-13)

Side Two

Operator Name: Rose	wood Resource	es, Inc.	Lease Nar	ne: Zimbelman		Well #: 23-24	•
Sec. ²⁴ Twp. ³	S. R. ⁴¹	[] East	County: C	heyenne			
tested, time tool open a temperature, fluid recor	and closed, flowing very, and flow rate	and base of formations g and shut-in pressures es if gas to surface test, final geological well site	, whether shut-ir along with final	n pressure reached	static level, hydr	ostatic pressure	s, bottom hole
Drill Stem Tests Taken (Attach Additional St	neets)	_ Yes ✓ No		∠ Log Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geolo	gical Survey	Yes No	1	Name		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No	<u> </u>	liobrara		1301'	КВ
List All E. Logs Run:							
CBL, TRIPLE C	OMBO LOG	3					
			!				
		CASING	RECORD V	New Used			
	1			e, intermediate, produc	ction, etc.	,	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	_ 20#	317'	Neat	79	
Production	6 1/4"	4 1/2"	10.5#	1499'	Neat	70	
			: L				
·- ·	t	ADDITIONA	L CEMENTING /	SQUEEZE RECOR	<u>D</u>		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Use	d	Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone							. -
	!	Ĺ		1			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
21	304' - 1334'			Frac w/48,51	3 gals MavFoam	70 & 100,080#	
			· · · · · · · · · · · · · · · · · · ·	16/30 Daniel	Sand scf N2		• .
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والمراجع المراجع المرا							. 4
TUBING RECORD none	Size e	Set At	Packer At	Liner Run	Yes ✓ No)	
Date of First, Resumerd F	Production, SWD or E	Enhr. Producing Me					
11/15/10 Estimated Production	, Oil	Bbls. Gas	[✔] FI			Gas-Oil Ratio	r <i>(Explain)</i> Gravity
Per 24 Hours	none	52	IVICI	vvater .	Juis.	das-On Hallo	ACCEMED
Disposition of Gas	METHOD OF (COMPLETION		Production Inte	rval	MANSA	NOISSIMMOOD TO CARDARDON
Vented Sold (If vented, Subm	Used on Lease nit ACO-18.)	Open Hole Other (Spe		Dually Comp.	Commingled	.	JAN 26 2011
						© O	MOISIUL ACTIAVREEN EXI, ATIMOIYU

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

		P.O. BO Phone:	OX 203 970-848	YI -0789 Fa	JMA, COLO 3X: 970-848	ORADO 8 3-0788	30759 •A <i>c</i> A /	(La			
						DATE	00/0	///() TICKE	T NO.	2113	
DATE OF DIS	TRICT		1	NEW WELL		ELL	PROD _	IN] MDA		ORDER NO.:	,a
CUSTOMER () () 1		,		LEASE	-	mbe	MUNG	23-24		WELL NO.	
ADDRESS				COUNT	Y			STATE			
OITY	STATE			SERVIC	E CREW	mile	₹ E.				
AUTHORIZED BY	· · · · · · · · · · · · · · · · · · ·			EQUIP	MENT ,	NI	+#110	<u> </u>			
TYPE JOB: () (5) > 7 / 1 DEPTH	FT. CEMENT DA			AND DATA			TRUCK CALLED			DATE AM TIM	Æ
	8ACK9	BRAND TYP		GEL	ADMIX		ARRIVED AT JOE			AM M9 AM	
SIZE HOLE: (Q)(L) DEPTH							START OPERATION			PM AM	
SIZE & WT. D PIPE OR TUBING DEPTH	FT, WEIGHT OF	STUDDY: 10	- (03	act GNG	1 1000	W	FINISH OPERATI	ON		PM AM	
TOP PLUGS TYPE:	VOLUME OF	SLURRY ATOT	LUF+1	5[30,00		RELEASED			PM_	
	s	ACKS CEMENT TAI	EATED WI	TH	% OF		MILES FROM ST	ATION TO WELL			
V(5/1) C 0 MAX DEPTH	FT.	MAX PRESSI					of a constant	- I- defluered)			
The understaned is authorized to execute	T CONDITIONS: (Thi this contract as an a donly these terms ome a part of this co	ageur or me coard	Ollier Ve	on the fr	and made here	ck of this Advance	document, No a ed Orilling Techno	riditonal or substitu		•	als, dons
			OFO II	CED	.,,	UNIT	11	UNIT PRIC		\$ AMOUN	۱۲۰
MATERI REF. NUMBER	AL, EQUIPMEN	T AND SERVI	ICES U	SED	- CT (CIVII	GOVERN				Γ
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300-4 173 YAH	1500WA	Barre		// 47			:				
300-6 4/2 Cen	46-125613					Y					
300-8 4/2 500	4-1-Chors					14	<u>'</u>				
300-1~ 7" Cen	tol:261	<u> </u>	,								
	C 10 1 . 11	1,				25	aru l	6	-0:31		
4003 Calcium	Chloric					10 9	41	ANNSAS CORP	FO≌n DRATIC	LCCCC	
Sodium	Silicate					100	,	144		7777 TO 101	4
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								CONSERVA			
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		Paul 12.50	04	£ 4 /4	SBBIS	14	8007				↓
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ACID DATA:						D. 45.15	r 0/1	TAX ON \$	***************************************		+
GALLONS %	ADDITIVES	ᆜ			& EQUI	HMEN		TAX ON \$			
HCL		\dashv $/$	<u>IV</u>	ATERI/	140		/0		TAL		
HCL	, //								,	ŧ	ļ,
· Incomence III	1 <i>-1991</i>	THE A	BOVE	MATERI	AL AND S	ERVICE	<i>N</i>	1) 1	1		
SERVICE REPRESENTATIVE	No or	ORDE	RED BY	/ CUST	OMER AN	ID RECE	EIVED BY:	RACTOR OR AGE	מוט ווא		
W COLD DEPARTS OFFER MICH					(AAETT OA	VINEN, U	Burn Auf CAM				

SCHAAL DRILLING, CO. **PO BOX 416 BURLINGTON, CO. 80807** 719-346-8032

FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-23-10		
WELL NAME & LEASE # Z	Zimbelman 23-24	
MOVE IN, RIG UP, DIG PITS	ETC. DATE 9-22-10	TIME 11:30 🖂 AM 🗌 PM
SPUD TIME 6:30 XAM	PM SHALE DEPTH 115	TIME 7:30 🖂 AM 🔲 PM
HOLE DIA. 9 7/8 FROM 0	TO 322 TD	TIME 9:15 🛮 🖂 AM 🔲 PM
CIRCULATE, T.O.O.H., MEA	SURED 305.45 FT CASING 3	17.45 KB FT SET DEPTH
9 JOINTS 7 0D #/FT	⊠17 □20 □23	
PUMP 79 SACKS CEME	NT 497 GALLONS DISP.	CIRC. 4 BBL TO PIT
PLUG DOWN TIME 10:45	⊠AM □PM DAT	TE 9-23-10
CEMENT LEFT IN CSG. 20 I CENTRALIZER 1 ELEVATION 3469	TYPE: PORTLANI CEMENT COST \$	D CEMENT I/II ASTM C 150 1521.61
+12KB 3481	#17 casing joints 1- #20 casing joints 3-	

PIPE TALLY

- 1. 31.75
- 2. 31.65
- 3. 32.10
- 4. 30.90
- 5. 32.45
- 6. 31.15
- 7. 32.10
- 8. 41.75
- 9. 41.60
- 10.
- 11.
- 12.
- 13.
- 14. 15.

TOTAL 305.45 MEDEIVED

KANSAS CORPORATION COMMISSION

JAN 26 2011

MOISTAL IN THE STANDS WICHITA, KS