

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2101 Cedar Springs Rd, Suite 1500
 City/State/Zip: Dallas, TX 75201
 Purchaser:
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

9/29/10	9/30/10	9/30/10
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 023-21244-0000
 County: Cheyenne
NW SW NE NW Sec. 20 Twp. 3 S. R. 40 East West
827 feet from S / N (circle one) Line of Section
1379 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Neitzel Well #: 21-20
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3443' Kelly Bushing: 3455'
 Total Depth: 1495' Plug Back Total Depth: 1444'
 Amount of Surface Pipe Set and Cemented at 310' csg @ 322 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Feet
 If Alternate II completion, cement circulated from
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geved
 Title: Production Asst. Date: 11-30-10
 Subscribed and sworn to before me this 3 day of December
10
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-3-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution AM-018-1128/11

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC - State of Kansas
 KATHY ROELFS
 My Appt. Exp. 6-3-13

Operator Name: Rosewood Resources, Inc. Lease Name: Neitzel Well #: 21-20
 Sec. ²⁰ Twp. ³ S. R. ⁴⁰ | East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No Niobrara 1268' KB
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	322'	Neat	75	
Production	6 1/4"	4 1/2"	10.5#	1481'	Neat	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1224' - 1304'	Frac w/38,390 gals MavFoam 70 & 56,320# 16/30 Daniels Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/12/10 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 54 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
46881 Hwy 24 BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-29-10

WELL NAME & LEASE # Neitzel, C. 21-20

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-28-10 TIME 11:45 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 90 TIME 7:45 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 313 +12 325 TD TIME 10:45 AM PM

CIRCULATE, TOOH, MEASURED 310.20 FT CASING 322.20 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 17 20 23

PUMP 75 SAC CEMENT 518 GALLONS DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 11:45 AM PM DATE 9-29-10

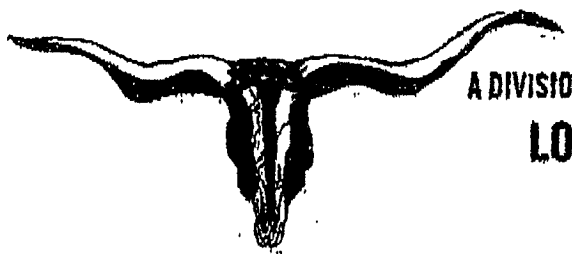
CEMENT LEFT IN CSG. 20 TYPE : PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1447.97
CENTRALIZER SET@

ELEVATION 3443
+12KB 3455

PIPE TALLY

1. 44.35	11.
2. 44.35	12.
3. 44.30	13.
4. 44.30	14.
5. 44.35	15.
6. 44.25	16.
7. 44.30	17.
8.	18.
9.	
10.	
	Total
	310.20

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JAN 26 2011
CONSERVATION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0798 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 09/30/10 TICKET NO. 2099

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER <u>RET</u>		LEASE <u>Neitzel C. 21-26</u>					WELL NO.	
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MIKE E.</u>						
AUTHORIZED BY	EQUIPMENT <u>UNIT #12</u>							
TYPE JOB: <u>GRASSY</u>	DEPTH FT.	CEMENT DATA: BLANK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM	TIME
SIZE HOLE: <u>10 1/4</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES		
SIZE & WT. CASTING <u>3/8" x 4 1/2"</u>	DEPTH FT.							
SIZE & WT. D PIPE OR TUBING	DEPTH FT.							
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>12.5 LBS./GAL</u>		KIDNEY OIL				
		VOLUME OF SLURRY: <u>2.0 LBS.</u>		KIDNEY OIL				
		SACKS CEMENT TREATED WITH		% CP				
<u>300-1000</u>	MAX DEPTH	FE	MAX PRESSURE	PSI		MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
301-2	Depth charge - Cement - Mileage				
300-2	4 1/2 Accessel Flatshoe		2		
300-4	4 1/2 Latchdown Buffer apply		2		
300-6	4 1/2 Centralizers		7		
300-8	4 1/2 Spacers		8		
300-1a	7" Centralizer		2		
400-2	Calcium chloride		2 gal		
	Sodium silicate		10 gal		
	Freshwater 10 BBLs				
	Cement 26 BBLs Leg 12. Spgy 15 BBLs Tail		14.8000		
	Displacement 20.9				
	Bump plug @ 200psi				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HOL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature]
 10-01-2010 13:11 SERVER

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 PAGE 3