

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2101 Cedar Springs Rd, Suite 1500  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
Oil    SWD    SIOW    Temp. Abd.  
 Gas    ENHR    SIGW  
Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date:	Original Total Depth:
Deepening	Re-perf. <input type="checkbox"/> Conv. to Enhr./SWD
Plug Back	Plug Back Total Depth
Commingled	Docket No.
Dual Completion	Docket No.
Other (SWD or Enhr.?)	Docket No.

9/28/10	9/30/10	9/30/10
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 023-21266-0000  
County: Cheyenne  
NE SW NE NE Sec. 19 Twp. 3 S. R. 40 East  West  
948 feet from S N (circle one) Line of Section  
873 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Zweygardt Well #: 41-19  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3472' Kelly Bushing: 3484'  
Total Depth: 1515' Plug Back Total Depth: 1466'  
Amount of Surface Pipe Set and Cemented at 311' csg @ 323 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevee  
Title: Production Asst. Date: 11-30-10  
Subscribed and sworn to before me this 3 day of December,  
20 10  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

JAN 26 2011

NOTARY PUBLIC - State of Kansas  
KATHY ROELFS  
My Appt. Exp. 6-3-13

CONSERVATION DIVISION  
WICHITA, KS

AK1-DIG-1/28/11

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 41-19  
 Sec. 19 Twp. 3 S. R. 40  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No Niobrara 1302' KB  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CBL, TRIPLE COMBO LOG**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	323'	Neat	75	
Production	6 1/4"	4 1/2"	10.5#	1505'	Neat	70	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1308' - 1338'	Frac w/48,837 gals MavFoam 70 & 100,060# 16/30 Daniel Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/12/10 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. none Gas Mcf 50 Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 26 2011**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**SCHAAL DRILLING, CO.**  
**46881 Hwy 24 BURLINGTON, CO. 80807**  
**719-346-8032**  
**FIELD REPORT**  
**SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 9-28-10

WELL NAME & LEASE # Zweygardt 41-19

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-27-10 TIME 11:45 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 120 TIME 8:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 314 +12 326 TD TIME 10:15 AM PM

CIRCULATE, TOO, MEASURED 311.05 FT CASING 323.05 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 17 20 23

PUMP 75 SAC CEMENT 520 GALLONS DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM DATE 9-28-10

CEMENT LEFT IN CSG. 20 TYPE : PORTLAND CEMENT I/II ASTM C 150

CENTRALIZER 1 CEMENT COST \$ 1447.97

CENTRALIZER SET@

ELEVATION 3472

+12KB 3484

PIPE TALLY

1. 44.55 11.

2. 44.45 12.

3. 44.50 13.

4. 44.45 14.

5. 44.50 15.

6. 44.30 16.

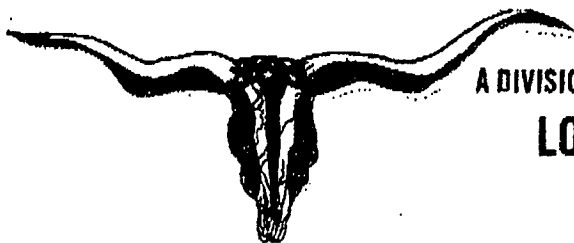
7. 44.30 17.

8. 18.

9.

10. Total 311.05

RECEIVED  
KANSAS CORPORATION  
JAN 26 2011  
CONSERVATION DIVISION  
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

DATE 09/29/10 TICKET NO. 2098

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER <u>RR I</u>		LEASE <u>Zweygant 41-19</u>	WELL NO.					
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Mike E</u>						
AUTHORIZED BY		EQUIPMENT <u>Unit # 112</u>						
TYPE JOB: <u>Logging</u>	DEPTH FT.	CEMENT DATA: BIULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM TIME
		SACKS BRAND TYPE % GEL ADMIXES		ARRIVED AT JOB				AM PM
SIZE HOLE: <u>10 1/4</u>	DEPTH FT.	<u>133</u> <u>FA</u> <u>1-11</u>		START OPERATION				AM PM
SIZE & WT. CASTING <u>10 5/8 112</u>	DEPTH FT.			FINISH OPERATION				AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.			RELEASED				AM PM
TOP PLUGS TYPE:		WEIGHT OF SLURRY: <u>12.5</u> <u>1000</u> <u>1000</u>		MILES FROM STATION TO WELL				
		VOLUME OF SLURRY: <u>2.07</u> <u>1000</u> <u>1.32</u> <u>1000</u>						
<u>0800</u> <u>1910</u> MAX DEPTH	FT.	<u>133</u> SACKS CEMENT TREATED WITH	% OF					
			PSI					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth change - Cement - Mileage				
300-2	4 1/2 Accusal Floutshoe		2		
300-4	4 1/2 Latchdown Beare 2ply		2		
300-6	4 1/2 Centralizers		7		
300-8	4 1/2 Scratcher		8		
300-10	7" Centralizers		2		
700-2	Calcium chloride		2.5 gal		
	Sodium Silicate		10 gal		
	Freshwater 10 BBS				
	Cement 2 1/2 BBS Lead 12 Spig 15 BBS 14.8 Tail				
	Displacement 23 BBS				
	Bumped plug @ 2000'				

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 26 2011  
CONSERVATION DIVISION  
WICHITA KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drayton  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)