

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2101 Cedar Springs Rd, Suite 1500  
City/State/Zip: Dallas, TX 75201  
Purchaser:  
Operator Contact Person: Tom Roelfs  
Phone: ( 970 ) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
Oil            SWD            SLOW            Temp. Abd.  
 Gas            ENHR            SIGW  
Dry            Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date:	Original Total Depth:
Deepening	Re-perf. <input type="checkbox"/> Conv. to Enhr./SWD
Plug Back	Plug Back Total Depth
Commingled	Docket No.
Dual Completion	Docket No.
Other (SWD or Enhr.?)	Docket No.

9/23/10	9/26/10	9/26/10
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 023-21259-0000  
County: Cheyenne  
~~SE~~ NE NW SW NE Sec. 19 Twp. 3 S. R. 40 East  West  
1763 feet from S (N) (circle one) Line of Section  
2287 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Zweygardt Well #: 32-19  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3456' Kelly Bushing: 3468'  
Total Depth: 1525' Plug Back Total Depth: 1471'  
Amount of Surface Pipe Set and Cemented at 295' csg @ 307 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter. Sec. Twp. S. R. East West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dannell Geved  
Title: Production Asst. Date: 11-30-10  
Subscribed and sworn to before me this 3 day of December  
20 10  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 26 2011

NOTARY PUBLIC - State of Kansas  
KATHY ROELFS  
My Appt. Exp. 6-3-13

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 32-19  
 Sec. <sup>19</sup> Twp. <sup>3</sup> S. R. <sup>40</sup> [ ] East [x] West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No Niobrara 1270' KB  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

**CBL, TRIPLE COMBO LOG**

**CASING RECORD**  New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	307'	Neat	72	
Production	6 1/4"	4 1/2"	10.5#	1509'	Neat	70	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Depth

2	1286' - 1316'	Frac w/48,223 gals MavFoam 70 & 100,160#
		16/30 Daniel Sand scf N2

**TUBING RECORD**

Size none Set At Packer At Liner Run [ ] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr.  
11/12/10

Producing Method  Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 50 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

**METHOD OF COMPLETION**

Production Interval

[ ] Vented [x] Sold [ ] Used on Lease  Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled  
 (If vented, Submit ACO-18.) [ ] Other (Specify)

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CONSERVATION DIVISION  
WICHITA, KS

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-23-10

WELL NAME & LEASE # Zwegardt 32-19

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-22-10 TIME 1:30 AM PM

SPUD TIME 6:45 AM PM SHALE DEPTH 110 TIME 7:15 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 310 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., MEASURED 294.90 FT CASING 306.90 KB FT SET DEPTH

7 JOINTS 7 OD #/FT 17 20 23

PUMP 72 SACKS CEMENT 480 GALLONS DISP. CIRC. 7 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM DATE 9-23-10

CEMENT LEFT IN CSG. 20 FT  
CENTRALIZER 1  
ELEVATION 3456  
+12KB 3468

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1392.74

PIPE TALLY

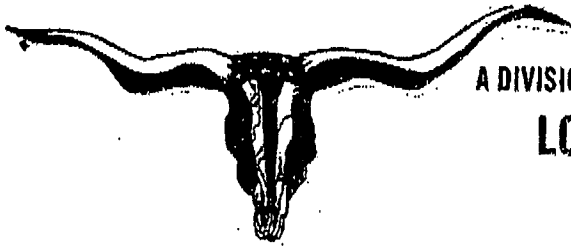
1. 41.95
2. 41.70
3. 41.95
4. 43.75
5. 41.60
6. 42.00
7. 41.95
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 294.90

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET  
AND INVOICE**

DATE 9/25/10 TICKET NO. 2095

DATE OF JOB <u>9/25/10</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>ROSENWOOD</u>	LEASE <u>RWYGADDT 32-19</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Van</u>					
AUTHORIZED BY	EQUIPMENT <u>109/117</u>						
TYPE JOB: <u>LS</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: <u>6 7/8</u>	DEPTH FT.	<u>70</u>	<u>A</u>	<u>J-11</u>		<u>SODIUM SILICATE</u>	ARRIVED AT 900 AM
SIZE & WT. CASTING <u>4.5</u>	DEPTH FT.	<u>80</u>	<u>A</u>	<u>J-11</u>		<u>KCL</u>	START OPERATION AM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION AM
TOP PLUGS <u>1</u>	TYPE: <u>6 MATCH</u>	WEIGHT OF SLURRY: <u>12.5/146.8</u>		LBS. / GAL.			RELEASED AM
		VOLUME OF SLURRY: <u>26/15</u>		BBL'S			PM
		SACKS CEMENT TREATED WITH		% OF			
	MAX DEPTH <u>1560</u> FT.	MAX PRESSURE <u>2000</u> PSI.		MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE, MILEAGE, CRAT		1		
300-2			1		
300-4			1		
300-6			7		
300-9			8		
300-12			1		
400-2	CALCIUM		2.5 GAL		
	SODIUM SILICATE		150 GAL		
	10 BBL'S WATER				
	25 BBL'S LEAD @ 12.5 PPG				
	15 BBL'S TAIL @ 14.8				
	BBL'S DISP KCL WATER				
	BUMP TOP PLUG @ 2000 PSI				

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ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Van Well THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drayton  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)