# Kansas Corporation Commission Oil & Gas Conservation Division

## **ORIGINAL**

KATHY ROELFS My Appt. Exp. 6-3-)

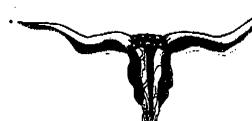
September 1999
Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019	API No. 15 - 023-21265-0000							
Rosewood Resources Inc	County: Cheyenne							
Address: 2101 Cedar Springs Rd, Suite 1500	NW SE NW SE Sec. 19 Twp. 3 S. R. 40 East Vest							
City/State/Zip: Dallas, TX 75201	1737 feet from (S ) N (circle one) Line of Section							
Purchaser:	1752 feet from E / W (circle one) Line of Section							
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:							
Phone: ( 970 ) 324-1686	(circle one) NE SE NW SW							
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Zweygardt Well #: 33-19							
License: 33532	Field Name: Cherry Creek							
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara							
Designate Type of Completion:	Elevation: Ground: 3492' Kelly Bushing: 3504'							
New Well Re-Entry Workover	Total Depth: 1560' Plug Back Total Depth: 1507'							
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 311 csg @ 323 Feet							
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No							
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set							
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from							
Operator:	feet depth to w/ sx cmt.							
Well Name:	Drilling Fluid Management Plan							
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)							
Deepening Re-perfConv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls							
Plug Back Total Depth	Dewatering method used_Evaporation							
Commingled Docket No.	Location of fluid disposal if hauled offsite:							
Dual Completion Docket No	·							
Other (SWD or Enhr.?) Docket No.	Operator Name:							
9/27/10 9/28/10 9/28/10	Lease Name: License No.:							
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West							
	County: Docket No.:							
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.							
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements							
Signature: Dannell Gewer	KCC Office Use ONLY							
Title: Troduction ASS. Date: 11-30-16	N Letter of Confidentiality Received							
Subscribed and sworn to before me this 3_day of DCCIMb	If Denied, Yes DatEANSAS CORPORATION COMMISSION  Wireline Log Received							
20 10	Wireline Log Received							
Inflution (1/2)	Geologist Report Received JAN 26 2011							
Notary Public Pu	AH -TIM - 112411 CONSENVALUE							
Date Commission Expres: 04-5-305	NOTARY PUBLIC - State of Kansas WICHITA, KS							

Operator Name: Rose	tor Name: Rosewood Resources, Inc.				se ivame:	Zweygardt		_ Well #: <sup>33-19</sup>					
ec. <sup>19</sup> Twp. <sup>3</sup>	S. R. <sup>40</sup>	[ ] Eas	t 🗸 West	Cour	nty: Cheye	nne							
ISTRUCTIONS: Sho sted, time tool open a imperature, fluid reco lectric Wireline Logs	and closed, flowin very, and flow rate	g and shu es if gas to	t-in pressures surface test,	s, whether along with	shut-in pre	essure reached	i static level, hydr	ostatic pressure	es, bottom hole				
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  Yes ✓ No					ΣL	og Forma	and Datum	Sample					
					Nam	е		Тор	Datum				
ores Taken lectric Log Run (Submit Copy)		Y			Niob	rara	1316'	КВ					
st All E. Logs Run:					i								
CBL, TRIPLE (	COMBO LOC	3											
		Beno		G RECORD		ew Used ermediate, produ	ction, etc.						
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	· w	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
Surface	9 7/8"	7"		17#		323'	Neat	75					
Production	6 1/4"	4 1/2"		10.5#		1546'	Neat	70					
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement Perforate Top Bottom Protect Casing Plug Back TD					JEEZE RECOR		Percent Additives					
Shots Per Foot	Specify		RD - Bridge PI Each Interval P		oe	. 0	acture, Shot, Ceme Amount and Kind of M	faterial Used)	Depth				
2 1322' - 1352'							Frac w/48,854 gals MavFoam 70 & 100,060#						
<b>-</b> -						16/30 Daniel	Sand scf N2		•				
									-				
TUBING RECORD	Size e	Set A	t	Packe	r At	Liner Run	[ Yes ✓ N	0					
Date of First, Resumerd	Production, SWD or	Enhr.	Producing M	ethod	[✔] Flowin	g Pump	oing Gas L	ift   Othe	er (Explain)				
Estimated Production Per 24 Hours	Oil none	Bbls.	Gas 26	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity				
Disposition of Gas	METHOD OF	COMPLETI	ON			Production Inte	erval						
Vented ☑ Sold	Used on Lease		Open Hole	e 📝 Pe	erf.	Dually Comp.	Commingled	Kansas	RECEIVED CORPORATION COLOR				
(If vented, Subi			Other (Sp						JAN 26 2011				

CONSERVATION JIVISION WICHITA, KS



### A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

## LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759

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,	,		SACKS	BRAND	TYPE	% GEI	,	ADM		ARRIVED AT				PM AM		
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ZE & WT. CASTING ZE & WT. D PIPE OR	TURNG	DEPTH PT.					•		1.15					PM AM		
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### SCHAAL DRILLING, CO. 46881 Hwy 24 BURLINGTON, CO. 80807 719-346-8032

## FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

**DRILLING DATE 9-27-10** 

WELL NAME & LEASE # Zweygardt 33-19

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-24-10 TIME 12:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 140 TIME 8:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 314 +12 326 TD TIME 10:00 AM PM

CIRCULATE, TOOH, MEASURED 311.00 FT CASING 323.00 KB FT SET DEPTH

7 JOINTS 7 0D #/FT 17 20 23

PUMP 75 SAC CEMENT 512 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 11:15 AM PM DATE 9-27-10

CEMENT LEFT IN CSG. 20 TYPE: PORTLAND CEMENT I/II ASTM C 150

CENTRALIZER 1 CEMENT COST \$ 1447.97

CENTRALIZER SET@

**ELEVATION 3492** 

+12KB 3504

#### PIPE TALLY

1. 44.45

2. 44.50 12.

3. 44.50 13.

4. 44.30 14.

5. 44.40 15.

6. 44.45

7. 44.40 17.

8. JAN **26** 2011

9. CONSERVATE ... Aussion

Total

RECEIVED

KANSAS CORPORATION COMMISSION

10. 311.00