

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 33-19
 Sec. 19 Twp. 3 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Niobrara 1316' KB
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CBL, TRIPLE COMBO LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	323'	Neat	75	
Production	6 1/4"	4 1/2"	10.5#	1546'	Neat	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1322' - 1352'	Frac w/48,854 gals MavFoam 70 & 100,060# 16/30 Daniel Sand scf N2	

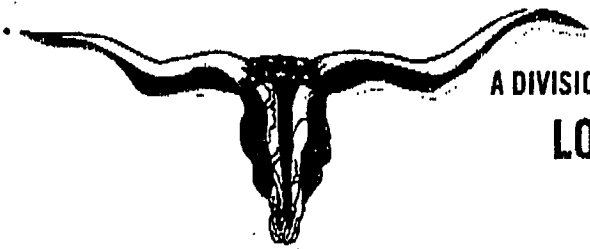
TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/12/10 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 26 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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 KANSAS CORPORATION COMMISSION
 JAN 26 2011
 CONSERVATION DIVISION
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0789 Fax: 970-848-0788

DATE 09/28/10 TICKET NO. 2097

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRT</u>		LEASE <u>2weygardt 33-19</u>				WELL NO.	
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>Mike E</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #112</u>					
TYPE JOB: <u>LOMSTC.M</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM TIME
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE & WT. CASTING	DEPTH FT.						ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>2.52</u> LBS. / GAL.					FINISH OPERATION
		VOLUME OF SLURRY: <u>100</u> GAL.					RELEASED
		SACKS CEMENT TREATED WITH % OF					MILES FROM STATION TO WELL
<u>100</u>	MAX DEPTH FT.	MAX PRESSURE P.S.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depl. charge cement - 11 bags				
300-2	4 1/2 Accused Flautshve	2			
300-4	4 1/2 Lat. down bulb plug	2			
300-6	4 1/2 Centralizers	7			
300-8	4 1/2 Scratches	8			
300-12	7" Centralizers	2			
400-2	Calcium Chloride	2.5 gal			
	Metsa beads	100 #			
	Freshwater 10 Bbls				
	Cement 26 Bbls Lead wt @ 2.5 spm 15 Bbls + 11.8 spm				
	Displacement 23.9 Bbls				
	Bumped plug @ 200 #				

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JAN 26 2011

SUB TOTAL KANSAS CORPORATION COMMISSION DIVISION WICHITA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don D. Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 Hwy 24 BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-27-10

WELL NAME & LEASE # Zweygardt 33-19

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-24-10 TIME 12:00 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 140 TIME 8:00 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 314 +12 326 TD TIME 10:00 AM PM

CIRCULATE, TOO, MEASURED 311.00 FT CASING 323.00 KB FT SET DEPTH

7 JOINTS 7 OD#/FT 17 20 23

PUMP 75 SAC CEMENT 512 GALLONS DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 11:15 AM PM DATE 9-27-10

CEMENT LEFT IN CSG. 20 TYPE : PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1447.97
CENTRALIZER SET@

ELEVATION 3492
+12KB 3504

PIPE TALLY

1. 44.45	11.
2. 44.50	12.
3. 44.50	13.
4. 44.30	14.
5. 44.40	15.
6. 44.45	16.
7. 44.40	17.
8.	18.
9.	
10.	<u>Total</u> 311.00

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