

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32887
Name: Endeavor Energy Resources, LP
Address 1: PO Box 40
Address 2: _____
City: Delaware State: OK Zip: 74027 + _____
Contact Person: Joe Driskill
Phone: (918) 467-3111

API No. 15 - 125-32011-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
SW SW NE Sec. 9 Twp. 34 S. R. 17 East West
2,310 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Bill White Well #: 9-5

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8 Set at: 22' 11" Cemented with: 4 Sacks
Production Casing Size: None Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

None

Elevation: 755 (G.L. / K.B.) T.D.: 955 PBTD: NA Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Run tbg to bottom, cement plug in bottom, middle plug if needed and top plug 200' to surface

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Well is not complete

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Gus Myers
Address: PO Box 40 City: Delaware State: OK Zip: 74027 + _____
Phone: (918) 467-3111

Plugging Contractor License #: 32219 Name: Production Maintenance Service
Address 1: 1876 CR 2700 Address 2: _____
City: Caney State: KS Zip: 67333 + _____
Phone: (620) 988-0042

Proposed Date of Plugging (if known): 1-26-11

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1-19-11 Authorized Operator / Agent: Joe Driskill (Signature)

RECEIVED

JAN 24 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Signature] KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: PO Box 40
Address 2: _____
City: Delaware State: OK Zip: 74027 + _____
Contact Person: Joe Driskill
Phone: (918) 467-3111 Fax: (918) 467-3113
Email Address: okgasoffice@yahoo.com

Well Location:
_____ SW SW NE Sec. 9 Twp. 34 S. R. 17 East West
County: Montgomery
Lease Name: Bill White Well #: 9-5

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Billy C White
Address 1: 5566 County Road 2800
Address 2: _____
City: Liberty State: KS Zip: 67351 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-19-11 Signature of Operator or Agent: Joe Driskill Title: Operations Manager

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

ok



Rig #:	2	Lic # 32887	S9	T34S	R17E
API #:	15-125-32011-0000		Location	SW,SW,NE	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				

				Gas Tests			
Well #:	9-5	Lease Name:	Bill White	Depth	Oz.	Orifice	flow - MCF
Location:	2310	FNL	Line				
	2310	FEL	Line	See Page 3			
Spud Date:	11/1/2010						
Date Completed:	11/2/2010		TD:	955			
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"		7 7/8"				
Casing Size	8 5/8"						
Weight							
Setting Depth	22' 11"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Note:							

10LJ-110210-R2-044-Bill White 9-5-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	289		soft and brown	526	543	shale
2	9	clay	309	329	lime	543	549	lime
9	13	sandy clay	329	333	shale	549	550	coal
13	77	shale	333	336	blk shale	550	561	shale
77	78	coal	336	340	shale	561	562	coal
78	80	shale	340	341	coal	562	568	shale
80	102	lime	341	358	shale	568	569	sandy shale
102	127	shale	358	360	blk shale			oil odor
127	127.5	coal	360	361.5	coal	569	575	sand oil
127.5	129	shale	361.5	381	shale	575	583	sandy shale
129	142	lime	381	440	lime	583	584	coal
142	145	shale	440	442	shale	584	587	shale
145	158	lime	442	444	blk shale	587	596	sand
158	183	shale	444	458	lime	596	629	sandy shale
183	208	sand	458	513	shale	629	630	coal
208	219	shale	513	514	lime	630	646	shale
219	236	sandy shale	514	525	shale	646	647	Weir coal
236	309	shale	525	526	coal	647	695	shale

RECEIVED

JAN 24 2011

KCC WICHITA

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ENDEAVOR ENERGY RESOURCES, LP
110 N MARIENFELD, STE 200
MIDLAND, TX 79701

January 25, 2011

Re: BILL WHITE #9-5
API 15-125-32011-00-00
9-34S-17E, 2310 FNL 2310 FEL
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 24, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300