

~~CONFIDENTIAL~~

ORIGINAL 1/28/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

See page 4/29/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242
CONTRACTOR: License # 32834 JAN 9 9 2009
Name: JTC Oil
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/7/2008 10/13/2008 11/5/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23409-00-00
Spot Description: NEW WKS SW
SE SW SE Sec. 34 Twp. 23 S. R. 22 East West
2340 Feet from North / South Line of Section
1620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Rees Well #: 11-34B
Field Name: Xenia
Producing Formation: Bartlesville
Elevation: Ground: 1022' Kelly Bushing: _____
Total Depth: 898' Plug Back Total Depth: 898'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 4-1309
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 1-28-2009
Subscribed and sworn to before me this 28th day of January,
20 09.
Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011
KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received **RECEIVED KANSAS CORPORATION**
____ UIC Distribution
JAN 29 2009

CONSERVATION DIVISION
WICHITA KS

Operator Name: Running Foxes Petroleum Lease Name: Rees Well #: 11-34B
 Sec. 34 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>425'</td> <td>473'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>624'</td> <td>274'</td> </tr> <tr> <td>Mississippian</td> <td>782'</td> <td>116'</td> </tr> </table>	Name	Top	Datum	Excello	425'	473'	Upper Bartlesville	624'	274'	Mississippian	782'	116'
Name	Top	Datum											
Excello	425'	473'											
Upper Bartlesville	624'	274'											
Mississippian	782'	116'											

KCC
 JAN 28 2009
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	872'	Quickset	106	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	well not perfed yet	well not fraced yet	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 29 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19830

LOCATION Ottawa Ks

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/5/08	6960	1 Ridge #12-34B	34	23	22	BB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum			506	Fred		
MAILING ADDRESS			495	Cassy		
410 N State			369	Gary		
CITY	STATE	ZIP CODE	503	Gerid		
Tola	Ks	66749				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 598' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 572' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 13.85 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Mix Pump 100# Premium Gel Flush. Mix Pump 7 1/2 BBLs Telltale dye. Mix Pump 119 sks Thickset Cement 10# Kal Seal per sack. Flush pump & lines clean. Displace 4" Rubber plug to casing TD w/ 13.85 BBL Fresh Water. Pressure to 650# PSIG Release Pressure to set float valve. check plug depth w/wireline.

Fred Maden
KCC

TOWS Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925.00
5406	55 mi	MILEAGE Pump Truck		200.75
5407	5.593 Ton (minimum)	Ton Mileage		315.00
5502C	2 1/2 hrs	80 BBL Vac Truck		250.00
1126	106 sks	Thickset Cement		1802.00
1118B	100#	Premium Gel		17.00
1110A	1150#	Kal Seal		499.80
4404	1	4 1/2" Rubber Plug		45.00
		Sub Total		4054.55
		Tax @ 6.3%		148.93

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009
CONSERVATION DIVISION
WICHITA, KS

JAN 27 2009
CONFIDENTIAL

Ravin 3737

SALES TAX ESTIMATED TOTAL 4203.48

AUTHORIZATION RUL

TITLE 227228

DATE [Signature]

MC ID # _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02816

DATE 10-20-08

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Reese # 11-34B CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
105 SKS	Quick Set cement		1512.00
420 lbs	KOI-SEAL		126.00
200 lbs	GeL Flush		40.00
4 1/2 Hrs	water Truck #88		360.00
4 1/2 Hrs	water Truck #193		360.00
90	mileage on Trk #107		135.00
6.08 Trks	BULK TRK. MILES		601.92
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	107.92
		TOTAL	4297.84

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 29 2009
 CONSERVATION DIVISION
 WICHITA, KS

T.D. _____

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 859' VOLUME 13 1/2 Bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" KCC

PKER DEPTH _____ JAN 29 2009

TIME FINISHED _____ CONFIDENTIAL

REMARKS: Rig up to 4 1/2" casing, Pumped 13 1/2 Bbls water casing loaded Pressure up to 500 PSI
Start Reciprocating Pipe - Pressure down to 200 PSI - Pumped 10 Bbls GeL Flush - circulate GeL
around to condition hole. Mixed 105 SKS Quick Set cement w/ 4 #1 SK of KOI-SEAL. shutdown -
wash out Pump lines - Release Plug - Displace Plug with 13 1/2 Bbls water. Final Pumping @ 600 PSI
Bumped Plug to 1000 PSI - Release Pressure - Float Held. Good cement returns 5 Bbls slurry

EQUIPMENT USED

NAME _____ UNIT NO. _____

Kelly Kimberlin 185

Brad Butler

HSI REP.

NAME #186 _____ UNIT NO. _____

Rodger Jerry #91, Adam #88, Clayton #193

witnessed by Shawn

OWNER'S REP.