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11/2/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACG-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8718
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-17-08	9-18-08	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27661-00-00
County: Wilson
S2 SE SE Sec. 15 Twp. 30 S. R. 15 East West
595' FSL _____ feet from S / N (circle one) Line of Section
600' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: M&J Huser Well #: D4-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals

Elevation: Ground: 909' Kelly Bushing: _____
Total Depth: 1360' Plug Back Total Depth: 1354'
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AN IN 22509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 1-5-09
Subscribed and sworn to before me this 5 day of January, 2009
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in renham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAL
1/12/09

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: D4-15
 Sec. 15 Twp. 30 S. R. 16 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No</p> <p>Cores Taken <input checked="" type="checkbox"/> Yes ✓ No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy)</p> <p>List All E. Logs Run:</p> <p>High Resolution Compensated Density Neutron & Dual Induction</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>See Attached</td> <td>Top</td> <td>Datum</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	✓ Sample	See Attached	Top	Datum
Log Name	Formation (Top), Depth and Datum	✓ Sample					
See Attached	Top	Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1354'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Not yet completed	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 2	S. 15 T. 30 R. 14
API No. 15-205-27661-0000	County: Wilson
Elev. 909	Location:

Operator: Dent (Cherokee Basin) Operating Co. LLC	
Address: 211 W. Myrtle Tulsa, OK 74101	
Well No: D4-15	Lease Name: mt J Hiner
Footage Location: 595	ft. from the (N) (S) Line
600	ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 9-17-08	Geologist:
Date Completed: 9-19-08	Total Depth: 1360

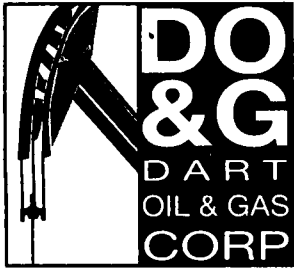
Casing Record		Rig Time:
	Surface	Production
Size Hole:	1	1 1/4
Size Casing:	8 3/8	
Weight:	20#	
Setting Depth:	110'	exp
Type Cement:	5' 100#	
Sacks:	100#	100 KHI, 1000

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Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Sol.	0	6	Shale	871	909			
Clay	6	11	Oswego	909	931			
Sand	11	13	Summit	931	940			
lime	13	18	lime	940	948			
Shale	18	26	milky	948	954			
lime	26	58	lime	954	958			
Shale	58	103	Shale	958	1001			
Sand	103	164	Coal	1001	1003			
lime	164	179	Shale	1003	1018			
Sandstone	179	289	Coal	1018	1019			
lime	289	352	Shale	1019	1059			
Shale	352	407	Coal	1059	1061			
lime	407	524	Shale	1061	1130			
Shale	524	553	Coal	1130	1132			
lime	553	577	Shale	1132	1204			
Shale	577	593	Coal	1204	1206			
lime	593	623	Shale	1206	1252			
Shale	623	678	miss	1252	1360			
lime	678	734						
Shale	734	839						
lime	839	842						
millberry	842	844						
Pink	844	868						
blackshale	868	871						

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PO Box 177, 600 Dart Road
Mason, Michigan 48854-0177
Telephone (517) 676-2900
Fax (517) 676-5887
E-Mail contact@dartoilandgas.com
Web Site www.dartoilandgas.com

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CONSERVATION DIVISION
WICHITA, KS

January 5, 2009

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: M&J Huser D4-15
15-205-27661-00-00
S2 SE SE Sec 15 T30S-R14E, Wilson

Dear Mr. Bond:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jody King', is written over a horizontal line. The signature is fluid and cursive.

Jody King,
Engineering Clerk

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WICHITA, KS

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19430

LOCATION Eucha

FOREMAN Steve Mann

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-17-08	2368	Hussar D4-15				Wichita	
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 211 W. Myrtle			485	Alan			
CITY Independence			515	Terrell			
STATE KS							
ZIP CODE 67301							
JOB TYPE	SURFACE	HOLE SIZE	18 3/4	HOLE DEPTH	47'	CASING SIZE & WEIGHT	8 3/4
CASING DEPTH	46'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	10'
DISPLACEMENT	2 bbls	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting: Rig up to 8 3/4 casing Break circulation with fresh water. Mix 35% class A cement w/ 2% Caslz, 2% Gel, 1% FLOCEL Displace with 2 bbls fresh water shut well in. Good cement returns to surface. Job complete Rig down.

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Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	225.00	225.00
5406	0-	MILEAGE N/C 2 nd well	0	0
11045	35 sks	Class A Cement	13.60	475.60
1102	65 #	Caslz 2%	.75	48.75
1118A	65 #	Gel 2%	.17	11.05
1107	8 #	1/4" FLOCEL	2.10	16.80
5407		Ten miles Bulk Trucks	m/c	215.00
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			Sub Total	1183.10
			SALES TAX ESTIMATED	34.70
			TOTAL	1217.80

Form 3737

2007151

AUTHORIZATION Called by Erick

TITLE Co. Rep

DATE



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19377

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-08	2368	Huser #4 J D4-15				Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 445	DRIVER Justin	TRUCK # 515	DRIVER Jerrid

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1360' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1354' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 50 BBL Fresh water. Pump 10 sks GEL Flush w/ HULLS, 10 BBL water Spacer. MIXED 140 sks THICK Set Cement w/ 8" Kol-Seal/sk @ 13.2 #/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS RECEIVED	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 SKS	THICK Set Cement	17.00	2380.00
1110A	1120 #	Kol-Seal 8"/sk	.42	470.40
1118A	500 #	GEL Flush	.17 #	85.00
1105	75 #	HULLS	.39 #	29.25
5407	7.7 TONS	Ton Mileage Bulk Truck	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
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KCC				
			Sub Total	4595.65
			SALES TAX	187.62
			ESTIMATED TOTAL	4783.27

Revin 3737

AUTHORIZATION LPS w/

TITLE _____

DATE _____

THANK YOU

6.3%

205853