

1/05/11

JAN 07 2009

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/10/08 09/17/08 09/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21060-00-00
County: Decatur
S2 SE NE SE Sec. 21 Twp. 5 S. R. 29 East West
1460 FSL feet from S / N (circle one) Line of Section
330 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: AMT Well #: 1-21
Field Name: Wildcat

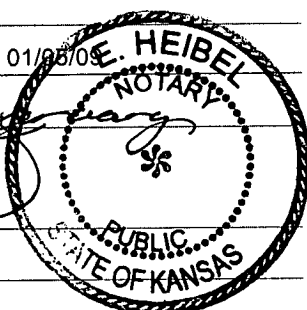
Producing Formation: None
Elevation: Ground: 2728 Kelly Bushing: 2733
Total Depth: 4150 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 22509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 01/05/09
Subscribed and sworn to before me this _____ day of _____
2008
Notary Public: _____
Date Commission Expires: 1/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: AMT Well #: 1-21
 Sec. 21 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Dual Induction, Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 07 2009
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	242	Common	150 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		CONFIDENTIAL	
		JAN 05 2009	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

AMT #1-21 1460 FSL 330 FEL Sec. 21-T5S-R29W 2733' KB							Porsch 'A' #1-27 990 FNL 1650 FWL Sec. 27-5S-29W 2715' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2490	+243	-5	2491	+242	-6	2467	+248
B/Anhydrite	2525	+208	-7	2526	+207	-8	2500	+215
Topeka	3628	-895	-3	3632	-899	-7	3607	-892
Heebner	3809	-1076	-6	3312	-1079	-9	3785	-1070
Toronto	3839	-1106	-5	3844	-1111	-10	3816	-1101
Lansing	3856	-1123	-8	3858	-1125	-10	3830	-1115
Stark	4011	-1278	-7	4016	-1283	-12	3986	-1271
BKC	4061	-1328	-8	4066	-1333	-13	4035	-1320
RTD	4140	-1407	-2				4120	-1405
LTD	4140	-1407	-2	4140			4119	-1404

CONFIDENTIAL

JAN 05 2009

KCC



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2009

CONSERVATION DIVISION
WICHITA, KS

Wact
Fin
INVOICE

Invoice Number: 116107
Invoice Date: Sep 18, 2008
Page: 1

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Feder

PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	AMT #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 18, 2008	10/18/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	15.45	1,854.00
80.00	MAT	Pozmix	8.00	640.00
7.00	MAT	Gel	20.80	145.60
50.00	MAT	Flo Seal	2.50	125.00
209.00	SER	Handling	2.40	501.60
45.00	SER	Mileage 209 sx @ .10 per sk per mi	20.90	940.50
1.00	SER	Plug to Abandon	1,185.00	1,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit Rig	W L	No.	Amount	Description
036000	008	W	3286	6108.74 (574.67)	PTA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 574.67

ONLY IF PAID ON OR BEFORE

Oct. 18, 2008

Subtotal		5,746.70
Sales Tax	CONFIDENTIAL	362.04
Total Invoice Amount	JAN 05 2009	6,108.74
Payment/Credit Applied	KCC	
TOTAL		6,108.74

OKD

574.67

5534.07

ALLIED CEMENTING CO.. LLC. 32011

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE 9-18-08	SEC. 21	TWP. S	RANGE 29	CALLED OUT	ON LOCATION 4:00 pm	JOB START 6:00 am	JOB FINISH 7:00 pm
LEASE AMT	WELL# 1-21	LOCATION Selden (Crestview)			COUNTY DeKalb	STATE KS	
OLD OR <u>NEW</u> (Circle one)		4 1/2" wire					

CONTRACTOR Murphy Bros #8 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4140 CEMENT

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 200 60140

TUBING SIZE _____ DEPTH _____ 40 seal 14" 56 seal

DRILL PIPE 4 1/2 DEPTH 2500'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK _____

347 DRIVER Jerry

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 sks @ 2500'

80 sks @ 1750'

40 sks @ 275'

10 sks @ 40 w/ solid bridge plus

20 sks in PTA

15 sks in MH

Job complete @

Thanks Fuzzy & crew

COMMON	<u>120</u>	@	<u>15 45</u>	<u>1854.00</u>
POZMIX	<u>80</u>	@	<u>8.00</u>	<u>640.00</u>
GEL	<u>7</u>	@	<u>20.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
	<u>56 seal 50"</u>	@	<u>2.50</u>	<u>125.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209</u>	@	<u>2.40</u>	<u>501.60</u>
MILEAGE	<u>10 x 54 mile</u>			<u>904.00</u>
TOTAL				<u>4170.00</u>

SERVICE

DEPTH OF JOB 2500'

PUMP TRUCK CHARGE _____ 1185.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1500.00

CHARGE TO: Murphy Bros Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- Drushole plug @ 40.00

@ _____

@ _____

@ _____

@ _____

TOTAL 40.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

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JAN 05 2009

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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2009
CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
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KANSAS CORPORATION COMMISSION

JAN 07 2009

CONSERVATION DIVISION
WICHITA, KS

acct. Jry
INVOICE

Invoice Number: 115988
Invoice Date: Sep 10, 2008
Page: 1

Bill To:
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PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	A MT #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 10, 2008	10/10/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.40	379.20
45.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	711.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
03600	00120		3286	5447.65 (527.51)	Cement S. (39)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 527.51

ONLY IF PAID ON OR BEFORE

Oct 10, 2008

Subtotal		5,275.10
Sales Tax	CONFIDENTIAL	172.55
Total Invoice Amount	JAN 05 2009	5,447.65
Payment/Credit Applied		
TOTAL	KCC	5,447.65

(OK)

527.51
4920.14

