

CONFIDENTIAL

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-25-08 9-26-08 10-16-08

Spud Date or 9-25-08 Date Reached TD 9-26-08 Completion Date or 10-16-08 Recompletion Date

API No. 15 - 125-31775-00-00

County: Montgomery

SE NE NW Sec. 12 Twp. 32 S. R. 15  East  West

4560' FSL feet from S / N (circle one) Line of Section

3010' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name: M&G Wilson Trust Well #: A2-12

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 766' Kelly Bushing: \_\_\_\_\_

Total Depth: 1335' Plug Back Total Depth: 1326'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKING 22509  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Engr Clerk Date: 1-5-09

Subscribed and sworn to before me this 5 day of January

09

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in Michigan

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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WICHITA, KS  
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Workover

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&G Wilson Trust Well #: A2-12  
 Sec. 12 Twp. 32 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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 WICHITA, KS

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1329'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1099.5' - 1101.5'	150 gal 15% HCl, 3060# sd, 110 BBL fl	
6	947' - 949'	150 gal 15% HCl, 1065# sd, 65 BBL fl	
6	777' - 778.5'	150 gal 15% HCl, 3020# sd, 110 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1228'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-21-08		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	27	15		NA		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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Rig Number: 2	S. 12 T. 32 R. 15
API No. • 15-	County: Montgomery
Elev. 756	Location:

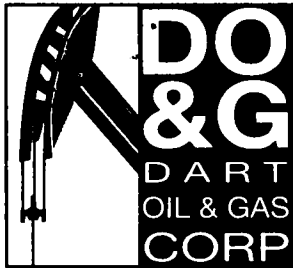
Operator: McPherson Drilling Co LLC	
Address: 111 N. 11th St Wichita, KS 67201	
Well No: 12-12	Lease Name: Mt Gibson East
Footage Location: 11560	ft. from the (N) (S) Line
3010	ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7-26-08	Geologist:
Date Completed: 9-29-08	Total Depth: 1335

Casing Record		Rig Time:
Surface	Production	
Size Hole: 11	6.5	
Size Casing: 5 7/8		
Weight: 20.9		
Setting Depth: 115		
Type Cement:		
Sacks: 8		Mark Hlynski

Gas Tests:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Sand	0	4	Shale	794	819			
clay	4	6	Coal	819	821			
Sand	6	24	Shale	821	865			
Shale	24	43	Coal	865	867			
lime	43	78	Shale	867	947			
Shale	78	123	Coal	947	949			
lime	123	169	Shale	949	1098			
Shale	169	249	Coal	1098	1101			
lime	249	263	Shale	1101	1137			
Shale	263	365	Coal	1137	1139			
lime	365	408	Shale	1139	1155			
Shale	408	421	miss	1155	1335			
lime	421	448						
Shale	448	609						
pink	609	627						
black shale	627	631						
Shale	631	703						
Sweco	703	732						
Swaco	732	743						
lime	743	765						
mudgy	765	772						
lime	772	780						
Shale	780	793						
Coal	793	794						

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PO Box 177, 600 Dart Road  
Mason, Michigan 48854-0177  
Telephone (517) 676-2900  
Fax (517) 676-5887  
E-Mail contact@dartoilandgas.com  
Web Site www.dartoilandgas.com

January 5, 2009

Mr. Steve Bond  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

Re: M&G Wilson Trust A2-12  
15-125-31775-00-00  
SE NE NW Sec 12 T32S-R15E, Montgomery

Dear Mr. Bond:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

A handwritten signature in black ink, appearing to read "Jody King", is written over the word "Sincerely,".

Jody King,  
Engineering Clerk

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WICHITA, KS

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JAN 05 2009

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19490  
LOCATION EUREKA  
FOREMAN Rick Ladd

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-08	2368	Wilson <del>trust</del> A2-12				M6
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE longstring HOLE SIZE 6 7/8" HOLE DEPTH 1335' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1329' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 43 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21' bbl DISPLACEMENT PSI 600 PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 50 bbl fresh water. Pump 10 sks gel-flush w/ hulls, 10 bbl water spacer. Mixed 100 zps thickest cement w/ 8" Kol-seal <sup>add</sup> @ 13.2" <sup>add</sup> low yield 1.23 washout pump & lines shut down, release plug. Displace w/ 21' bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI, wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1120A	140 sks	thickest cement	17.00	2380.00
1110A	1120 "	8" Kol-seal <sup>add</sup>	.42	470.40
1118A	500 "	gel-flush	.17	85.00
1105	25 "	hulls	.39	29.25
5407	7.7	tax mileage bulk truck	m/k	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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			subtotal	4395.65
			SALES TAX	159.50
			ESTIMATED TOTAL	4555.17

Revin 3737

AUTHORIZATION LSV

TITLE 226140

DATE \_\_\_\_\_