

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

October 2008

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

427/11

OPERATOR: License # 4058

Name: AMERICAN WARRIOR, INC.

Address 1: P.O. BOX 399

Address 2: _____

City: GARDEN CITY State: KS Zip: 67846 +

Contact Person: JOE SMITH

Phone: (620) 275-2969

CONTRACTOR: License # 5929 JAN 07 2009

Name: DUKE DRILLING CO. INC.

Wellsite Geologist: JASON ALM

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11-14-08 11-22-08 12-11-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,576-0000

Spot Description: _____

SW SW SW NE Sec. 29 Twp. 22 S. R. 23 East West

2457 Feet from North / South Line of Section

2387 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: HODGEMAN

Lease Name: SPREIER UNIT Well #: 1-29

Field Name: WILDCAT

Producing Formation: OSAGE

Elevation: Ground: 2303' Kelly Bushing: 2315'

Total Depth: 4608' Plug Back Total Depth: 4606'

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? Yes, No

If yes, show depth set: 4787 Feet

If Alternate II completion, cement circulated from: 4787'

feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan AT 11-15-2009
(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: COMPLIANCE COORDINATOR Date: 1-7-09

Subscribed and sworn to before me this 7th day of January

20 09

Notary Public: _____

Date Commission Expires: 09/22/09

ERICA KJHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: AMERICAN WARRIOR, INC. Lease Name: SPREIER UNIT Well #: 1-29
 Sec. 29 Twp. 22 S. R. 23 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log, Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1553</td> <td>+762</td> </tr> <tr> <td>Base</td> <td>1589</td> <td>-726</td> </tr> <tr> <td>Heebner</td> <td>3882</td> <td>-1567</td> </tr> <tr> <td>Lansing</td> <td>3936</td> <td>-1521</td> </tr> <tr> <td>BKC</td> <td>4318</td> <td>-1983</td> </tr> <tr> <td>Fort Scott</td> <td>4484</td> <td>-2169</td> </tr> <tr> <td>Osage</td> <td>4600</td> <td>-2285</td> </tr> </table>	Name	Top	Datum	Anhydrite	1553	+762	Base	1589	-726	Heebner	3882	-1567	Lansing	3936	-1521	BKC	4318	-1983	Fort Scott	4484	-2169	Osage	4600	-2285
Name	Top	Datum																							
Anhydrite	1553	+762																							
Base	1589	-726																							
Heebner	3882	-1567																							
Lansing	3936	-1521																							
BKC	4318	-1983																							
Fort Scott	4484	-2169																							
Osage	4600	-2285																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	175	3%cc 2% gel
Production	7-7/8"	5-1/2"	15.5#	4607'	EA2	135	

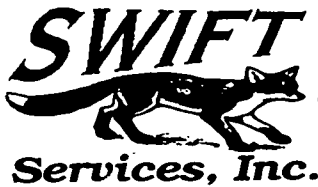
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4599' to 4603'	RECEIVED KANSAS CORPORATION COMMISSION JAN 08 2009 CONSERVATION DIVISION WICHITA, KS	
		CONFIDENTIAL JAN 07 2009 KCC	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4603'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>SI</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u>	Gas Mcf <u>SI</u>	Water Bbls. <u>SI</u> Gas-Oil Ratio <u>SI</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CHARGE TO: American Woodrow Inc
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 15175

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>SPRECKLE AND SPRECK</u>	COUNTY/PARISH <u>HODGEMAN</u>	STATE <u>KS</u>	CITY	DATE <u>12-5-08</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CoTools</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>COMBAT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>JEMORE, KS - 2 1/4 E, STATE</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30		MI		7.00	210.00
577		1			PUMP SERVICE	1		JOB	1453	1000.00	1000.00
105		1			PORT COLLAR OAS216 TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	150		SKS		16.00	2400.00
276		1			FLOCELE	50		LBS		1.50	75.00
290		1			D-ADD	2		GAL		35.00	70.00
581		1			SERVICE CHARGE COMBAT	200		SKS		1.90	380.00
583		1			DRAYAGE	19970		LBS	299.55	TM	524.21

CONFIDENTIAL
 CONSERVATION DIVISION
 WICHITA, KS
 JAN 08 2009
 RECEIVED
 KANSAS CORPORATION OF MANAGERS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12-5-08 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>5059.21</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>5249.16</u>

Hodgeman TAX 6.45% 189.95

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wade Wilson APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

1/2/09

DATE 12-5-08 PAGE NO.

CUSTOMER **AMERICAN WARRIOR INC**

WELL NO. **1-29**

LEASE **SPRECKEL SPRECKEL UNIT**

JOB TYPE **CEMENT PORT CLOG**

TICKET NO. **15175**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8 x 5 1/2 PORT CLOG @ 1453'
	1410				✓		1000	PSI TEST CASING - HELD
	1415	3	2	✓		350		OPEN PORT CLOG - ZWT RATE WAIT/H2O
	1525	4	83	✓		400		MIX CEMENT 150 SKS SMD 1/4" FLOCELE P/SK
	1545	4	4 1/2	✓		500		DISPLACE CEMENT
	1555				✓		1000	CLOSE PORT CLOG - PSI TEST - HELD
								CIRCULATE 15 SKS CEMENT TO PER
	1610	4	20		✓		500	RUN 4 JTS - CIRCULATE CLEAR
								WASH ROCK
								PULL TOOL
	1700							JOB COMPLETE

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KANSAS CORPORATION

JAN 08 2009

CONSERVATION DIVISION
WICHITA KS

THANK YOU
WAYNE, BOETT, DAN

CONFIDENTIAL

JAN 07 2009

NOB



CHARGE TO: American Refining
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

Attn: Nancy
 4 pages total

TICKET No 15187
 PAGE 1 OF 2

P.1
 1-785-798-2384
 Kendra Mays
 Jan 05 09 04:15P

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>SPELEP Sprick UNIT</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>Ks.</u>	CITY	DATE <u>11-23-07</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Rig #1</u>	RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cmt. 5'6" Prod. Csg.</u>	WELL PERMIT NO.		WELL LOCATION <u>Sec 29-22S-23W</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #104	30	mil	7	18	210
578		1			Pump Service	1	ea	1400	18	1400
407		1			Insect Flt + Skirt	1	ea	325	18	325
406		1			Latch down Plug + Baffle	1	ea	260	18	260
404					Polr Collar	1	ea	2300	18	2300
402					Centralizers	10	ea	100	18	1000
403					Cmt. Baskets	2	ea	300	18	600
221					Mud Flust	500	gal	1	18	500
221					KCI	2	gal	26	18	52
page 1 664.7 00										
page 2 393.8 12										

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 CONSERVATION DIVISION
 WICHITA, KS
 JAN 08 2009
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 KANSAS CORPORATION COMMISSION

See Continuation

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				SUB	19,588.40
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,110.105

Hodgeman TAX @ 4.5% 526.45

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

TICKET CONTINUATION

11/27/09 SPREIER UNIT

TICKET No. 15187



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER American Warrior
WELL Spruce 1-29
DATE 11-23-08
PAGE 2 OF 2

P.2
1-785-798-2384
Kendra Mays
Jan 05 09 04:15P

Item	Quantity	Unit	Weight	Volume	Weight	Volume
325	1	Standard Cement	175 sks	13 cu yd	2,275 lb	18 cu yd
284	1	Calseal	8 sks	30 cu yd	240 lb	18 cu yd
283	1	Salt	875 #	28 cu yd	175 lb	18 cu yd
285	1	CFR-1	82 #	4 cu yd	369 lb	18 cu yd
216	1	Flocele	44 #	1 cu yd	66 lb	18 cu yd
581						
583						
SERVICE CHARGE						
TOTAL WEIGHT			18,251			
LOADED MILES				30		
CUBIC FEET			175 sks	1 cu yd	332 lb	18 cu yd
TON MILES			273.77	1 cu yd	479 lb	18 cu yd
						3,938 lb

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KANSAS CORPORATION COMMISSION
JAN 08 2009
CONSERVATION DIVISION
WICHITA, KS

CONTINUED
JAN 07 2009
KCS

1/20/09

JOB LOG

SWIFT Services, Inc.

DATE 1-23-09

PAGE NO. 1

CUSTOMER American uranium WELL NO. 1-29 LEASE SPREYER Spricer UNIT JOB TYPE Long Strip TICKET NO. 15107

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							on loc. Rig laying down D.P.
	1300							Start 5 1/2" 15.5" csg.
								Insert Float shoe
								Latch down Baffle
								Con. #1 #2 #3 #4 #5 #6 #7 #8 #15 #17
								Basket #3 #76
								Part Coker #76 1553'
	1350							Dip Bail
	1415							Circulate with rig pump
	1500							Plug Mouse hole & Rat hole
	1510	5	12					Pump 500gal Mud Flush
			20					20" KCL Flush
	1515		42					Mix 175 sks EA-2 Cement
								Finish mixing
								wash out pump & line
	1530	6.5						Displ. Latch down Plug
	1545		109.5					1500 Plug down 1500psi holding
								Release Press. Float Held
								wash and rack up truck
								Job Complete

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JAN 07 2009

REC

CONSERVATION DIVISION

JAN 08 2009

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Thank You

Reggie Brethauer

Invoice



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
11/23/2008	15187

BILL TO
American Warrior, Inc. #2447 P O Box 399 Garden City, KS 67846

Km
1/12/09

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	<i>SPREKER</i> <i>Spring</i> <i>HAUT</i>	Hodgeman	Duke Drilling Rig ...	Oil	Development	Cement 5-1/2" Pr...	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	7.00	210.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
325	Standard Cement				175	Sacks	13.00	2,275.00T
284	Calseal				8	Sack(s)	30.00	240.00T
283	Salt				875	Lb(s)	0.20	175.00T
285	CFR-1				82	Lb(s)	4.50	369.00T
276	Flocele				44	Lb(s)	1.50	66.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				273.77	Ton Miles	1.75	479.10
	Subtotal							10,583.60
	Sales Tax Hodgeman County						6.45%	526.45
We Appreciate Your Business!						Total		\$11,110.05

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JAN 07 2009

KCC

