

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/26/11

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606

Name: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

City/State/Zip: Wichita, Kansas 67202

Purchaser: MV Purchasing

Operator Contact Person: Leon Rodak

Phone: (316) 267-3241

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Terry McLeod

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/01/08 10/08/08 10/31/08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23515-00-00

County: Stafford

E2 SE NE NW Sec. 12 Twp. 22 S. R. 13 East West

990 FNL feet from S (circle one) Line of Section

2550 FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Fischer Drach Unit Well #: 1-12

Field Name: Unknown

Producing Formation: Lansing

Elevation: Ground: 1877 Kelly Bushing: 1888

Total Depth: 3850 Plug Back Total Depth: 3821

Amount of Surface Pipe Set and Cemented at 730 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATJW 4-14-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

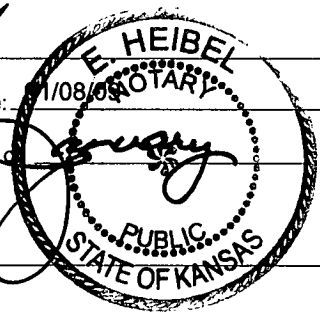
Signature: Leon Rodak

Title: Leon Rodak, VP Production Date: 1/08/08

Subscribed and sworn to before me this _____ day of _____

Notary Public: [Signature]

Date Commission Expires: 4/14/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Fischer Drach Unit Well #: 1-12
 Sec. 12 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RECEIVED SEE ATTACHED LIST
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Dual Induction, Compensated Porosity,
 Microresistivity

JAN 27 2009
 CONSERVATION DIVISION
 WICHITA, KS

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | 23# | 730 | Common | 400 | 3% cc, 2% gel |
| Production | | 5 1/2 | 15.5# | 3842 | EA-2 | 160 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3421' - 3426' Lansing "F" | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-3/8 | 3530 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 12/31/08 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 7 | | 1 | | 40.0 |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

| Fischer Drach Unit #1-12 990 FNL 2550 FWL 1888' KB | | | | | | | Arthur Drach #1-12 990 FNL 1040 FEL 1890' KB | |
|--|------------|-------|-----|----------|-------|------|--|-------|
| Formation | Sample Top | Datum | Ref | Log tops | Datum | Ref | Log tops | Datum |
| Anhydrite | 715 | +1173 | +3 | 726 | +1162 | -8 | 720 | +1170 |
| B/Anhydrite | 741 | +1147 | +5 | 749 | +1139 | -3 | 748 | +1142 |
| Topeka | 2919 | -1031 | -11 | 2916 | -1028 | -8 | 2910 | -1020 |
| Heebner | 3208 | -1320 | -13 | 3205 | -1317 | -10 | 3197 | -1307 |
| Toronto | 3232 | -1344 | -17 | 3226 | -1338 | -11 | 3217 | -1327 |
| Douglas Sh | 3244 | -1356 | -16 | 3240 | -1352 | -12 | 3230 | -1340 |
| Brown Lime | 3340 | -1452 | -18 | 3337 | -1449 | -15 | 3324 | -1434 |
| Lansing A | 3356 | -1468 | -18 | 3352 | -1464 | -14 | 3340 | -1450 |
| Stark Shale | 3528 | -1640 | -17 | 3531 | -1643 | -20 | 3513 | -1623 |
| BKC | 3569 | -1681 | -18 | 3572 | -1684 | -21 | 3544 | -1654 |
| Viola | 3600 | -1712 | -22 | 3595 | -1707 | -17 | 3580 | -1690 |
| Arbuckle | | | | 3766 | -1888 | -112 | 3666 | -1776 |
| RTD | 3850 | | | | | | 3800 | -1910 |
| LTD | | | | | | | 3800 | -1910 |

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JAN 27 2009
CONSERVATION DIVISION
WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 116416
Invoice Date: Oct 2, 2008
Page: 1

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 27 2009

CONSERVATION DIVISION
WICHITA, KS

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

*Kan
m
2/02/09*

PROD COPY

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| Murfin | Fischer Branch #1-12 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1 | Great Bend | Oct 2, 2008 | 11/1/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 175.00 | MAT | Class A Common | 13.50 | 2,362.50 |
| 3.00 | MAT | Gel | 20.25 | 60.75 |
| 13.00 | MAT | Chloride | 51.50 | 669.50 |
| 250.00 | MAT | Lightweight Class A | 12.70 | 3,175.00 |
| 60.00 | MAT | Flo Seal | 2.45 | 147.00 |
| 458.00 | SER | Handling | 2.25 | 1,030.50 |
| 18.00 | SER | Mileage 458 sx @ .10 per sk per mi | 45.80 | 824.40 |
| 1.00 | SER | Surface | 991.00 | 991.00 |
| 429.00 | SER | Extra Footage | 0.75 | 321.75 |
| 18.00 | SER | Mileage Pump Truck | 7.50 | 135.00 |
| 1.00 | SER | Manifold Head Rental | 110.00 | 110.00 |
| 1.00 | EQP | Solid Rubber Plug | 110.00 | 110.00 |

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| Account | Unit Rtg | W L | No. | Amount | Description |
|---------|----------|-----|------|----------|----------------|
| 03600 | 002 | W | 3307 | 10348.46 | Cement S. (39) |

OK

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 993.74

ONLY IF PAID ON OR BEFORE

Nov 1, 2008

| | |
|------------------------|------------------|
| Subtotal | 9,937.40 |
| Sales Tax | 411.06 |
| Total Invoice Amount | 10,348.46 |
| Payment/Credit Applied | |
| TOTAL | 10,348.46 |

(993.74)

\$ 9354.72

ALLIED CEMENTING CO., LLC. 32895

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

| | | | | | | | |
|---------------------------|--------------|--------------------|---|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-2-08</u> | SEC <u>7</u> | TWP <u>29S</u> | RANGE <u>12W</u> | CALLED OUT <u>11:30 AM</u> | ON LOCATION <u>2:30 PM</u> | JOB START <u>3:30 PM</u> | JOB FINISH <u>4:30 PM</u> |
| LEASE <u>Fisher Ranch</u> | | WELL # <u>1-12</u> | LOCATION <u>281 1/2 K-19, 8 1/2 E, 7 into</u> | | COUNTY <u>Stafford</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Murfin #2
TYPE OF JOB Surface
HOLE SIZE _____ T.D. 729'
CASING SIZE 8 7/8 DEPTH 729'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 800 psi MINIMUM _____
MEAS. LINE _____ SHOE JOINT 85ft
CEMENT LEFT IN CSG. 85ft
PERFS. _____
DISPLACEMENT Fresh Water
EQUIPMENT _____

OWNER Murfin
CEMENT
AMOUNT ORDERED 250sx 65% 1 1/2 gel, 3% cc, 175sx Common, 3% cc, 2% gel
COMMON 175sx @ 13.50 2,362.50
POZMIX _____ @ _____
GEL 35x @ 20.25 60.75
CHLORIDE 13sx @ 51.50 669.50
ASC _____ @ _____
1:1c 250sx @ 12.70 3,175.00
Flo-scal 60# @ 2.45 147.00
HANDLING 458sx @ 2.25 1,030.50
MILEAGE 458x18x.10= 824.40
TOTAL 8,269.65

PUMP TRUCK CEMENTER Tyler
120 HELPER Joe
BULK TRUCK
341 DRIVER Jeff
BULK TRUCK
482 DRIVER John

REMARKS:
pipe on bottom break circulation,
mix 250sx 65% gel, 3% cc, 175sx
common, 3% cc, 2% gel. Shut down, Release
plug, displace with 482 bbls fresh water,
shut down, close in, Rig down,
Cement did circulate

SERVICE
DEPTH OF JOB 729'
PUMP TRUCK CHARGE 991.00
EXTRA FOOTAGE 429 FT @ .75 321.75
MILEAGE 18 @ 7.50 135.00
MANIFOLD head Rent @ 110.00 110.00
TOTAL 1,557.75

CHARGE TO: Murfin
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
8 7/8 solid Rubber Plug @ 110.00 110.00
TOTAL 110.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jeremy Spulkey
SIGNATURE X [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

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WICHITA, KS

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Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-MUR009 | INVOICE DATE 10/10/2008 |
| INVOICE NUMBER 1970002630 | | |

B MURFIN DRILLING
I P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Fischer-Drach *UN II*
O WELL NO. 1-12
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
2/10/09

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------------------------|--------------------|-------------|------------|------------|
| 1970-02636 | 301 | | Net 30 DAYS | 11/09/2008 | |
| For Service Dates: 10/09/2008 to 10/09/2008 | | | | | |
| 1970-02636 | | | | | |
| 1970-19051 | Cement-New Well Casing | 10/9/08 | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 2160.000 | 2,160.00 |
| <i>Depth Charge; 3001'-4000'</i> | | | | | |
| Cementing Head w/Manifold | | 1.00 | EA | 250.000 | 250.00 |
| <i>Plug Container Utilization Charge</i> | | | | | |
| Cement Float Equipment | | 1.00 | EA | 360.000 | 360.00 |
| <i>Auto Fill Float Shoe</i> | | | | | |
| Cement Float Equipment | | 15.00 | EA | 75.000 | 1,125.00 |
| <i>Cement Scratchers Cable Type</i> | | | | | |
| Cement Float Equipment | | 1.00 | EA | 400.000 | 400.00 |
| <i>Latch Down Plug and Baffle</i> | | | | | |
| Cement Float Equipment | | 10.00 | EA | 110.000 | 1,100.00 |
| <i>Turbolizer</i> | | | | | |
| Mileage | | 185.00 | DH | 1.400 | 259.00 |
| <i>Blending and Mixing Service Charge</i> | | | | | |
| Mileage | | 80.00 | DH | 7.000 | 560.00 |
| <i>Heavy Equipment Mileage</i> | | | | | |
| Mileage | | 346.00 | DH | 1.600 | 553.60 |
| <i>Proppant and Bulk Delivery Charges</i> | | | | | |
| Pickup | | 40.00 | Hour | 4.250 | 170.00 |
| <i>Unit Mileage Charge(Pickups, Vans, or Cars)</i> | | | | | |
| Additives | | 16.00 | EA | 4.000 | 64.00 T |
| <i>De-foamer</i> | | | | | |
| Additives | | 121.00 | EA | 7.500 | 907.50 T |
| <i>FLA-322</i> | | | | | |
| Additives | | 114.00 | EA | 5.150 | 587.10 T |
| <i>Gas-Blok</i> | | | | | |
| Additives | | 800.00 | EA | 0.670 | 536.00 T |
| <i>Gilsonite</i> | | | | | |
| Additives | | 754.00 | EA | 0.500 | 377.00 T |
| <i>Salt</i> | | | | | |
| Additives | | 500.00 | EA | 2.450 | 1,225.00 T |
| <i>Super Flush</i> | | | | | |

USED FOR *New Well Comp*
APPROVED *[Signature]*

RECEIVED!
KANSAS CORPORATION COMMISSION

JAN 27 2009

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WICHITA, KS

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| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1970-MUR009 | INVOICE DATE 10/10/2008 |
| INVOICE NUMBER 1970002630 | | |

B MURFIN DRILLING
L P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Fischer-Drach *UNIT*
O WELL NO. 1-12
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
[Handwritten signatures]

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|---------------------------|-------------|--------------------|--------|-------------|----------------|
| 1970-02636 | 301 | | | Net 30 DAYS | 11/09/2008 |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| Cement | | 25.00 | EA | 12.000 | 300.00 T |
| 60/40 POZ | | | | | |
| Cement | | 160.00 | EA | 17.000 | 2,720.00 T |
| AA2 Cement | | | | | |
| Supervisor | | 1.00 | Hour | 175.000 | 175.00 |
| Service Supervisor Charge | | | | | |

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 WICHITA, KS

[Handwritten initials]
 JAN 28 2009
 CONSERVATION DIVISION

| | | | |
|---|---|--|--|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -2,627.55 11,201.65 342.75 11,544.40 |
|---|---|--|--|

BASIC

energy services, L.P.

142
2/02/09
Subject to Correction

FIELD ORDER 19051

| | | | | |
|-----------------|-------------|--|----------------------|--------------------|
| Date: 10-09-08 | Customer ID | Lease: FISHER-DRACH, UNIT | Well #: 1-12 | Legal: 12-22543W |
| MURFIN DRILLING | | County: STAFFORD | State: KS. | Station: PRNT |
| | | Depth: | Formation: | Shoe Joint: 20.84 |
| | | Casing: 5/2 | Casing Depth: 3850 | Job Type: (NW)-LS. |
| | | Customer Representative: MARK | Treater: BOBBY DRAKE | |

AFE Number: PO Number: Materials Received by: **X** *Mark Drake* DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|---------------------|
| P | CP105 | 160sk. | AH2 | --- | 2720 ⁰⁰ |
| P | CP103 | 25sk. | 60/40 PDZ | --- | 300 ⁰⁰ |
| P | CC105 | 16lb. | DE-FUMMER (POWDER) | --- | 64 ⁰⁰ |
| P | CC111 | 754lb. | SALT (FINE) | --- | 377 ⁰⁰ |
| P | CC115 | 114lb. | GAS-BLOK | --- | 587 ¹⁰ |
| P | CC129 | 121lb. | FLA-322 | --- | 907 ⁵⁰ |
| P | CC201 | 900lb. | GILSONITE | --- | 536 ⁰⁰ |
| P | CC154 | 500gal | SUPER FLUSH | --- | |
| P | CF607 | 1ea. | LATCH DOWN PLUG + BAFFLE, 5 1/2" (BLUE) | --- | 71225 ⁰⁰ |
| P | CF1251 | 1ea. | AUTD FILL FLOAT SHOE, 5 1/2" (BLUE) | --- | 400 ⁰⁰ |
| P | CF1651 | 10 ea. | TURBOIZER, 5 1/2" (BLUE) | --- | 360 ⁰⁰ |
| P | CF2001 | 15 ea. | CEMENT SCRATCHERS (CABLE TYPE), 5 1/2" | --- | 1100 ⁰⁰ |
| | | | | | 1125 ⁰⁰ |
| P | E701 | 40mi. | HEAVY EQUIPMENT MILEAGE | --- | 560 ⁰⁰ |
| P | E713 | 346tm. | BULK DELIVERY | --- | 5536 ⁰⁰ |
| P | E700 | 40mi. | PICKUP MILEAGE | --- | 170 ⁰⁰ |
| P | CE240 | 185sk. | BLENDING + MIXING SERVICE CHARGE | --- | 259 ⁰⁰ |
| P | S003 | 1 ea. | SERVICE SUPERVISOR | --- | 175 ⁰⁰ |
| P | CE204 | 1 ea. | DEPTH CHARGE, 3000' - 4000' | --- | 2160 ⁰⁰ |
| P | CE501 | 1 ea. | PI RECEIVED TAINER | --- | 250 ⁰⁰ |

KANSAS CORPORATION COMMISSION
JAN 27 2009
 CONSERVATION DIVISION
 WICHITA, KS

PROCESSED
JAN 26 2009
 COMPLETED

DISCOUNTED PRICE- \$11,201.65

BASIC

energy services, L.P.

TREATMENT REPORT

| | | | | | |
|--------------------------------------|-------------------------|------------------------|----------------------|--|--------------------|
| Customer MURFIN DRILLING | | Lease No. | | Date 10-07-08 | |
| Lease FISCHER - DRACH UNIT | | Well # 1-12 | | | |
| Field Order # 19031 | Station PRATT | Casing 5 1/2 | Depth 3850 | County STAFFORD | State KS |
| Type Job CNW - L.S. | | | Formation | Legal Description 12-225-13W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|-------------------------|----|---------------------------|------------|------------------|-------|------------------|
| Casing Size 5 1/2 | Tubing Size | Shots/Ft CMT. | | Acid 160SK. AAZ | | RATE | PRESS | ISIP |
| Depth 3812 | Depth | From | To | Pre Pad 1.36F13 | Max | | | 5 Min. |
| Volume 91.5 | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press 1500 | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 3821 | Packer Depth | From | To | Flush 91861. | Gas Volume | | | Total Load |

| | | | | | | | | |
|---|--------------|-----------------|---------------------------------|--------------|--|-------------------------|--|--|
| Customer Representative STEVEN MARK | | | Station Manager SCOTT | | | Treater BOBBY | | |
| Service Units | 19866 | 19806 | 19851 | 19862 | | | | |
| Driver Names | DRAKE | SHANLIRE | FELMAN | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| 2200 | | | | | ON LOCATION - SAFETY MEETING |
| 2300 | | | | | RUN GOLF'S. 15.5# CMT. - 1,3,5,7,9,11,13,15,17,19 |
| 0105 | | | | | CG. ON BOTTOM |
| 0145 | | | | | HOOK UP TO CSG. - BACK CIRC. w/ RIG |
| 0233 | 200 | | 12 | 5.0 | SUPERFLUSH |
| 0236 | 200 | | 5 | 5.0 | H2O SPACER |
| 0237 | 200 | | 43 | 5.0 | MIX CMT. @ 15.4#/GAL |
| 0247 | | | | | RELEASE PLUG - CLEAR PUMP + LINE |
| 0250 | 150 | | | 6.0 | START DISP. |
| 0302 | 400 | | 65 | 5.6 | LIFT PRESSURE |
| 0307 | 1500 | | 91 | | PLUG DOWN |
| 0312 | | | 7 | | PLUG RAT + MOUSE HOLE |
| | | | | | CIRCULATION THRU JOB |
| | | | | | JOB COMPLETE |

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WICHITA, KS

THANKS, BOBBY

JAN 26 2009
CORPORATION