

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15007 - 23349 00 00
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. MARKET, SUITE 1000	C _NE _NW _NE Sec. 1 Twp. 34 S. R. 11 ☐ East West
City/State/Zip: WICHITA, KANSAS 67202	330 feet from S (N) (circle one) Line of Section
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING	1650 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: HARDT DRILLING INC	OMMISSION (circle one) NE SE NW SW Lease Name: SWARTZ A Well #: 1
License: 33902 IAN 0 7 20	ROUNDUP SOUTH
Wellsite Geologist: RICK STONE CONSERVATION DIV	Producing Formation: MISSISSIPPIAN (StoN) 1439 Kelly Bushings 1449
CONSERVATION DIV Designate Type of Completion: WICHITA, KS	SKN 1439 Kelly Bushing: 1449
✓ New Well Re-Entry Workover	Total Depth: 5140 Plug Back Total Depth: 4763
	Amount of Surface Pipe Set and Cemented at
Oil SWD SIGNONFIBENTIAL SIGN	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl.) Annoid, etc)09	If yes, show depth setFeet
If Markovar/Po. antry: Old Wall Info as follows:	If Alternate II completion, cement circulated from
Operator: n/a Kee	feet depth to w/sx cmt.
Well Name:	•
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHTUS 226 C9 (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	36 000
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume 1200 bbls Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: OIL PRODUCERS INC OF KANSAS
09/09/2008 09/19/2008 10/22/2008	Lease Name: RICH C License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 22 Twp. 32 S. R. 19 East West
Recompletion Date —Recompletion Date	County: COMANCHE Docket No.: D - 28,178
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: January 7, 2009	Letter of Confidentiality Received
Subscribed and sworn to before me this7thday ofJanuary	If Denied, Yes Date:
20 09	Wireline Log Received
Nihan W/VIII na 2	Geologist Report Received
Notary Public: Debra K. Clingan	UIC Distribution
Date Commission Expires: March 27, 2010	

Operator Name:WC	OOLSEY OPERA	TING CC	MPANY, LL	C Lease	Name:_	SWARTZ A		_ Well #:1		
Sec. 1 Twp. 34					: BARB					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut- if gas to	in pressures, v surface test, al	vhether sh ong with f	nut-in pre	ssure reached s	itatic level, hydro	static pressui	res, botto	m hole
Drill Stern Tests Taker		✓ Ye	s 🗌 No		⊘ Lo	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey				Name Chase	-		Top 1800		Datum 351	
Cores Taken \ ☐ Yes ✓ No					Toron	to		3658	- 2209	
Electric Log Run		V V Ye	s 🗌 No		Dougl	as		3671	-	2222
(Submit Copy)					Swop			4348	_	2899
List All E. Logs Run:					Herth			4375		2926
Compensated N	Jeutron Density	DE				ssippian				3163
Dual Induction	veditori Density		•		Viola	SSIPPIGIT		4936	-	3487
Sonic	Cement B	ond						5021		3572
					Simp			JUZ 1		
		Repor	CASING F t all strings set-co		✓ Ne urface, inte	w Used rmediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Туре	and Percent Additives
Surface	14 3/4"	10	3/4"	32#	/ft	226'	60/40 poz	200	2% gel, 3% cc	
Production	7 7/8"		4 1/2" 10.5# /		/ ft	5013' 60/40 p		50	4% gel, 1/4# Flose	
							Class H	275		,10% Gyp,1/4# 6# Kołseal, .8% Cla Pro
<u> </u>			ADDITIONAL	CEMENTI	NG / SQL	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Туре	of Cernent #Sacks Used				Type and F	ercent Additive	s 	
Protect Casing Plug Back TD			un							
Plug Off Zone										
[A 11 F	O O		4	
Shots Per Foot	ts Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				!	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	Mississippian 4630-56' & 4610-24'					ACID: 4400 gal 10% MIRA 4				
2	Mississippian 4718-34', 4696-4706' & 4664-82'					FRAC: 550,000 gal treated fr wtr, 198,500# 30/70 sd,				4734' OA
						35,000# 16/30	sd & 15,000# 1	6/30 resin co	ated sd	
Set CIBP at 4778'										4778'
4	Mississippian 4782-90'					ACID: 4400 gal 10% MIRA 4782-90'				
TUBING RECORD	Size 2 3/8"	Set At 4646	,	Packer / n/a	At	Liner Run	Yes 🗸 No			
Date of First, Resumen	d Production, SWD or E	nhr.	Producing Met	nod	Flowing	g √Pumpiı	ng GasLi	it Cit	her (<i>Explair</i>	יי)
Estimated Production	02/2009 Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio	,	Gravity
Per 24 Hours	20	DUIŞ.	Gas 20	IAICI	vvale	,, D	(1000 : 1		n/a
Disposition of Gas	METHOD OF (COMPLETIC				Production Inter	vai			
Vented ✓ Sold	Used on Lease		Open Hole	✓ Per	f. □ [Dually Comp.	Commingled _	4610 - 4	734' OA	
	ubmit ACO-18.)		Other (Speci	_	. u,					

₩**830**



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379 FAX (316) 267-4383

KANSAS CORPORATION COMMISSION

JAN 0 7 2009

CONSERVATION DIVISION WICHITA, KS

January 7, 2009

Mr. Steve Bond Kansas Corporation Commission 130 S Market Rm 2078 Wichita KS 67202

Tight Hole Status Requested for Two Years

RE: SWARTZ A-1

Section 1-T34S-R11W Barber County, Kansas API# 15-007-23349 0000

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test report, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan

Production Assistant

/dkc

Enclosures

CONTINUE

JAN 0 7 2009

KCC

ALLIED CEMENTING CO., LLC. 34256

REMIT TO P.O. B RUSS		NSAS 6766	55			5		E POINT: <u>Malai</u>	e ladge, KS
DATE 9-9-08	SEC.	TWP	RANGE // W	C.	ALLED OUT	ON LOCATI	ON JO	B START	JOB FINISH
SWARTZ A		1					CC	UNTY	STATE
OLD OR NEW Cir	WELL#		Cocation 28	1+6	estaine Rd.,	W To Be	7.71	BANDEN	KS
OLD ORNEW CIT	rcie one)		Rd, 4/00,	Jot n	Two.				•
CONTRACTOR A					OWNER 4	oolsey C	Per	4-1.1-9	
HOLE SIZE 14			225		CEMENT				
CASING SIZE 10	3/4	DEI	TH 226		AMOUNT OR	RDERED Z	505× 1	1455A	+3%11+2%
TUBING SIZE		DEI	TH	<u>.</u>	Gel	:			
DRILL PIPE			PTH			· · · · · · · · · · · · · · · · · · ·			
TOOL			TH			_ ^			
PRES. MAX 3c	0		MIMUM 100		COMMON	200 A			3090.00
MEAS. LINE	CCC		DE JOINT		POZMIX			10.00	
CEMENT LEFT IN PERFS.	CSG.	13 by	Reaust		GEL CHLORIDE _	4	@	19 20	83,20 407.40
DISPLACEMENT	21	BL(Crash water		ASC			30.00	_707.90
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BULK TRUCK	TELPER	MAYMO	wa k	<u>-</u> -	(Drl	O/ Comp	<u></u>		
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	ORIVER					2 //	@		<u> </u>
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	pr	MADIZC.			MILEAGE	20 7 211	<u> </u>		422.00
50 .5		MARKS:		_ ^				TOTAL	4509.00
Pile on Bott	om, 151	CAK CIC	CU IATION,	YVMP					
ZOOSK ALSSA	9 +370	4230	sel, switc	4 40		SE	RVICE		
D. SPlACE MENT,	<u> 328 [</u>	157, 360	VKAte, 50	<u>, </u>		······································		226	,
Fresh water	/-/_	J.S. PIACE	10.4.		DEPTH OF JO				
SUFFACE	1200	my are	UIA-144 (6	•	PUMP TRUCE EXTRA FOOT				1018.00
DOLLAR					MILEAGE	יס		7 (94)	140.00
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CHARGE TO: WO	odsey	10921	41:40					,	
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CITY	KANSAS	BORPORATI	ON COMMISSION						
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		JAN 07	2009				·	 	
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		ONSERVATIO			-A		@		,
To Allied Cementi	ng Co.,	TTGAICHLL	A, KS		$-/U^{c}$	YUZ	<u>-</u> ਕਲਤਾਰ(ਕੈ)	Sall Sall	ili-
You are hereby red						COb	filisti.	0000	
and furnish cemen							<u>ann</u>	l 2 Silia	
contractor to do w							1816		
done to satisfaction							D.	LAFOTAL	
contractor. I have					CALECTAVA	· If Ansal	ka	Ø	
TERMS AND CO	NDITIC	NS" listed	on the reverse s	side.	SALES TAX (п Апу)			_
•					TOTAL CHAR	GES			3
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SIGNATURE _	Jea	4 (racepa			BE CHAR			
		•				NVOIC			1
									•

ALLIED CEMENTING CO., LLC. 042726

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Medicine locke TWP RANGE CALLED OUT OŅ ĻOCATION JOB START JOB FINISH DATE 9-20-08 1KW 345 COUNTY STATE LOCATION 2814-Gerleno Ld. W to Bolled LEASE Swortz A OLD OR NEW (Circle one) Regulatory Correspondence Drig Comp CONTRACTOR Workovers Operations TYPE OF JOB **CEMENT HOLE SIZE** AMOUNT ORDERED Cos should +1 **CASING SIZE** TUIZ DEPTH **TUBING SIZE** 53xH+1096 gupt/0963clf+ DEPTH **DRILL PIPE DEPTH** TOOL **DEPTH** 800 MINIMUM PRES. MAX COMMON @ 15.45 602.55 SHOE JOINT US @ 8.00 208.00 MEAS. LINE **POZMIX** CEMENT LEFT IN CSG **GEL** @ 20.80 PERFS. **CHLORIDE** DISPLACEMENT 79 BBK 24/KC/Hzo ASC @ 16.75 **EQUIPMENT** @ 29.20 @ 12.00 **PUMP TRUCK** CEMENTER > @ 2.50 340 **HELPER 2**@_.89_ **BULK TRUCK** @ 13.30 #95/ DRIVER @ 31.25 **BULK TRUCK** <u># 363</u> DRIVER @ 2.40 HANDLING MILEAGE 20 X 439 X,10 878.00 REMARKS: TOTAL _/ 3/93.30 pipe antettom lorgal Circ physic tholew/ mix505x60/40/4 mix2755x7ail. **SERVICE** DEPTH OF JOB _553 403870 0 70 ldds. PUMP TRUCK CHARGE 2*295.00* 79 lads. floatdid hold **EXTRA FOOTAGE** RECEIVED ANIFOLD KANSAS GORPORATION COMMERS (APO) + C @ 7.00 140.00 @ @ 113,00 JAN 0 7 2009 CHARGE TO: Woolsey CONSERVATION DIVISION TOTAL 2548.00 STREET WICHITA, KS **PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Allen F. Dick
SIGNATURE OF OF STATE OF STATE

30 50,50 thes @ 68.00 2040.00 11 Tucholizors @ 68.00 748.00 1 AFU Float Shire @ 434.00 434.00 1-6 atch Deep 1350 @ 405.00

JAN 0 7 2009

TOTAL 3627.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

INVOICE

LOG-TECH

1011 240th Ave.

25623

OCT 2 0 2008

HAYS, KANSAS 67601 (785) 625-3858

CHARGE TO: Utbulbey Operating Company, LLC ADDRESS MASOURCE NO. LEASE AND WELL NO. SWORT A ## COUNTY BOTH. NEAREST TOKIN Medicine Louist COUNTY Both. TWP. 345 RANGE FIELD WILLIAMS STATE Korass ANOUNT STATE MODISE FORD STATE Korass ANOUNT STATE STATE Korass ANOUNT STATE ANOUNT STATE STATE Korass ANOUNT STATE ANOUNT STATE STATE Korass ANOUNT STATE ANOUNT STATE ANOUNT STATE STATE Korass ANOUNT STATE ANOUNT STATE			Date_/	0-13-20	80	
ADDRESS R/A SOURCE NO. LEASE AND WELLYO. STATE / CASSES SPOT LOCATION 350 FLAX + 1650 FEEC. JERO / M. M. CANTINE LOLGY COUNTY Barber. STATE / CASSES SPOT LOCATION 350 FLAX + 1650 FEEC. JERO / M. M. CANTINE LOLGY CONTROLL STATE CONTROLL STATE CONTROLL STATE CONTROLL STATE WEIGHT FUID LEVEL / 630 PERFORATING DESCRIPTION PERFORATING DESCRIPTION PERFORATING DESCRIPTION DESCRIPTION PERFORATING DESCRIPTION PERFORATING DESCRIPTION PERFORATING DESCRIPTION	CHARGE TO: Islands - Marco IV					
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ZERO 15 16 16 16 16 16 16 16 16 16 16 16 16 16						
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Description No. Shoto From Depth To Amount	ZERO KB ALL CASING SIZE 41/	<u> </u>	\	NEIGHT		
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MISCELLANEOUS Description Description WOOLSEY OP ERATING CO, LLC 950 - T.J. A.O. Neolsey Operating (ICT) S.J. Approved S.J. Approved F.J. Date T.W.T. PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE. PAY DISCOULTR AMOUNT ID 92 7 000	4781.5 4771.5	than the	7 0 3 2001	3,,	*	
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