

CONFIDENTIAL

ORIGINAL

1/25/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok **CONFIDENTIAL**  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716 **JAN 05 2009**  
 Contractor: Name: McPherson **KCC**  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	9-23-08	9-25-08	NA

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 KANSAS CORPORATION COMMISSION  
**JAN 08 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

API No. 15 - 125-31774-00-00  
 County: Montgomery  
 SW NW SE Sec. 4 Twp. 31 S. R. 14  East  West  
1470' FSL feet from S / N (circle one) Line of Section  
2380' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: C&D Springer Trusts Well #: C3-4  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 880' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1525' Plug Back Total Depth: 1518'  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AKJMS 2/26/09*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 1-5-09  
 Subscribed and sworn to before me this 5 day of January,  
 2009  
 Notary Public: Brandy R. Allcock  
 My Commission Expires: 3-5-2011  
acting in engham

BRANDY R. ALLCOCK  
 Notary Public Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&D Springer Trusts Well #: C3-4  
 Sec. 4 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1518'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

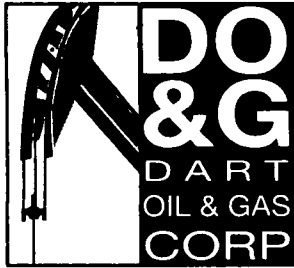
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		
		<del>CONFIDENTIAL</del>	
		JAN 05 2009	
		KCC	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not yet completed		Flowing	<input checked="" type="checkbox"/> Pumping		Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_





PO Box 177, 600 Dart Road  
Mason, Michigan 48854-0177  
Telephone (517) 676-2900  
Fax (517) 676-5887  
E-Mail [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
Web Site [www.dartoilandgas.com](http://www.dartoilandgas.com)

January 5, 2009

Mr. Steve Bond  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2009  
CONSERVATION DIVISION  
WICHITA, KS

Re: C&D Springer Trusts C3-4  
15-125-31774-00-00  
SW NW SE Sec 4 T31S-R14E, Montgomery

Dear Mr. Bond:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jody King', is written over a large, stylized loop that extends downwards and to the right.

Jody King,  
Engineering Clerk

CONFIDENTIAL

JAN 05 2009

KCC



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19483  
LOCATION EUREKA  
FOREMAN Rex Leaford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-08	2368	Springer T&E trust 13-4				Mb
CUSTOMER DART Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			463	Shannon		
STATE KS			439	Celia		
ZIP CODE 67301						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1525' CASING SIZE & WEIGHT 4 1/2" 10.5"  
CASING DEPTH 1518' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2 # SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
DISPLACEMENT 24' bbl DISPLACEMENT PSI 700 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 60 bbl fresh water. Pump 10 sacks gel-flush w/ bulls, 10 bbl water spacer. Mixed 155 sacks thickest cement w/ 8" Kalsol<sup>SM</sup> @ 13.2 #/gal. yield 1.25. Washout pump + lines shut down. release plug. Displace w/ 24' bbl fresh water. Final pump pressure 700 PSI. Bump plus to 1100 PSI. wait 5 minutes, release pressure flow held. Good cement returns to surface - 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	925.00	925.00
5406	1	MILEAGE 2 <sup>nd</sup> well of KANSAS CORPORATION COMMISSION	n/c	n/c
1126A	155 SRS	thickest cement JAN 08 2009	17.00	2635.00
1110A	1240 #	8" Kalsol <sup>SM</sup> WICHITA, KS	.42	520.80
1118A	500 #	gel flush	.17	85.00
1105	75 #	bulls	.39	29.25
5407	8.53	tan-mileage bulk tax	n/c	315.00
4404	1	4 1/2" top roller plus	45.00	45.00
CONFIDENTIAL JAN 05 2009 KCC				
		subtotal		4555.05
		SALES TAX		125.71
		ESTIMATED TOTAL		4730.76

Ravin 3737

AUTHORIZATION

*[Signature]*

226013

TITLE

DATE