CONFIDENTIAL

NOTARY PUBLIC - State of Kansas

BRANDI WYER
My Appt. Expires 2/24/2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822	API No. 15 - 1/3-21001-00-00
Name: VAL ENERGY INC	Spot Description:
Address 1: 200 W. DOUGLAS SUITE 520	SE _NW _NE _SW Sec. 23 Twp. 29 S. R. 4 East West
Address 2:	2040 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 +	1905 Feet from East / West Line of Section
Contact Person: _K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688	NE □NW □SE ☑SW
CONTRACTOR: License # 5822 AN 1 9 2010	County: SEDGWICK
Name: VALENERGY INC	Lease Name: KONECNY Well #: _1-23
Wellsite Geologist: ZEB STEWART CONFIDENTIAL	Field Name: UNKNOWN
Purchaser: MACLASKEY	Producing Formation: SIMPSON
Designate Type of Completion:	Elevation: Ground: 1348 Kelly Bushing: 1359
New Well Re-Entry Workover	
	Total Depth: 4350 Plug Back Total Depth:
Oil SWD SIOW Sas ENHR SIGW	Amount of Surface Pipe Set and Cemented at: 253 Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
✓ Dry Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 24000 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAUL OFF
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: 5822
Dual Completion Docket No.:	
Other (SWD or Enhr.?) Docket No.:	Lease Name: ORR License No.: 5822
12-28-09	Quarter SW Sec. 8 Twp.31 S. R. 11 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: SUMNER Docket No.: D06470
Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information nuested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rem with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate tare complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: N	KCC Office Use ONLY
Title: OPERATIONS Date: 1-12-10	1
Subscribed and sworn to before me this /Ł day of JANUARY	Letter of Confidentiality Received If Denied, Yes Date:
20_10	Wireline Log Received
Notary Public:	Geologist Report Received RECEIVED
Date Commission Expires: 2/24/2010	JAN 2 6 2010
	9,

Side Two

Operator Name: VAL	LENERGY INC	····	Lease	Name: _	KONECNY		Well #: _1-2	3
Sec. 23 Twp. 2	9 S. R. 4	☐ East 🗹 Wes	st Count	y: SED	GWICK			
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and shu es if gas to surface te	it-in pressures, who est, along with final	ether shut-in pre:	ssure rea	iched static leve	l, hydrostatic p	ressures, bottom	giving interval tested, hole temperature, fluid Electric Wireline Logs
Drill Stem Tests Taker (Attach Additional		✓ Yes	No	٧L	.og Formatio	on (Top), Dept	h and Datum	Sample
Samples Sent to Geo	·	✓ Yes	No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	No No	SWC	PE		3368 3446	-2021 -2095		
List All E. Logs Run:				MAR	MATON		3527	-2172
ACRT				MISS	3		3864	-2516
	ED NEUTRON	1			DERHOOK		4182	-2855
					PSON		4297	-2946
			ASING RECORD gs set-conductor, s	**	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23		253	60/40 POZ		2%GEL, 3%CC, .25# CELL
D		ADDIT	TONAL CEMENT	NG / SQL	JEEZE RECORD			·
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cemer	nt #Sacks	#Sacks Used Type a			nd Percent Additives	KCC
Plug Back TD Plug Off Zone								JAN 1 9 2010
						****		CONFIDENTIA
Shots Per Foot		ON RECORD - Brido ootage of Each Inter			Acid, Fra	cture, Shot, Cer mount and Kind o	ment Squeeze Reco	rd Depth
NA	NA							
-	·····							
						· · · · · · · · · · · · · · · · · · ·		RECEIVED
						***		AN 2 6 2010
TUBING RECORD:	Size:	Set At:	Packer A	.+-	Liner Run:		· · · · · · · · · · · · · · · · · · ·	
PODING NEGOTID.	0120.	OCC AC.	Facker A		Linei Ruii.	Yes	No KC	C WICHITA
Date of First, Resumed	Production, SWD or Enh	r. Producin	ng Method: [Flowing	g Dumpii	ng 🗌 Ga	s Lift 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas		Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole Other (Spec		Dually	Comp. Cor	nmingled	1	



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	12/30/2009
1011	1004409	

INVOICE NUMBER

1718 - 90209350

Konecny

Sedgwick

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

~ WICHITA

KS US 67202 RECEIVED

o ATTN:

JAN 02 2010

LEASE NAME

LOCATION

COUNTY

STATE

JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi

1-23

JOB #	EQUIPMENT #		ORDER NO.		TERMS	DUE DATE				
40134209	27463	920	99		Net - 30 days	01/29/2010				
			QTY	U of	UNIT PRICE	INVOICE AMOUNT				
For Service Dates	: 12/29/2009 to 12	2/29/2009		24		KCC				
						JAN 1 9 2010				
0040134209					C	CONFIDENTIAL				
171801253A Cem	ent-New Well Casing/Pi	12/29/2009			8	ALAS SENCERA SERVE				
Cement			175.00	EA	4.80	840.00				
60/40 POZ										
Additives			44.00	EA	1.48	65.12				
Cello-flake										
Calcium Chloride		n	453.00	EA	0.42	190.26				
Cement Float Equip	ment		1.00	EA	64.00	64.				
Wooden Cement Pla	ug, 8 5/8"									
Mileage			140.00	Mi	2.80	392.				
Heavy Equipment M	1ileage									
Mileage			529.00	MI	, 0.64	338.				
Proppant and Bulk [Delivery Charge									
Mileage			280.00	MI	0.56	156				
Blending & Mixing S	Service Charge									
Pickup			70.00	HR	1.70	119				
	e-Pickups, Vans & Cars	,								
Pump Charge-Hourl			1.00	HR	400.00	400				
Depth Charge; 0-50										
Cementing Head w/			1.00	EA	100.00	100				
Plug Container Utiliz	zation Charge									
Supervisor			1.00	HR	70.00	. 70				
Service Supervisor	Just Age of the									
<i>t</i>										
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	•					IAN 26 2010				
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English of the					KC	C WICHITA				
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS,TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702

INVOICE TOTAL

SUB TOTAL

TAX

BASIC SERVICES

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 **1253** A

PRESSI	JRE PUM	PING & WIRELINE	23-2	95-4	W		DATE	TICKET NO			
DATE OF 2-29-C)9 1	DISTRICT Pra-	tt, transa	5	MERT		PROD INJ	☐ WDW	CUS	STOMER DER NO.:	
CUSTOMER Vall		rgy, Inco		LEASE TONECHY WELL NO. 1-							
ADDRESS				COUNTY	jeda	wich	STATE	Kan	595		
CITY		STATE	. <u>-</u>		SERVICE CREWC. Messich: K. Lesley: M. Nall						
AUTHORIZED BY					JOB TYPE: (C.N.	W Su	rface	•		
EQUIPMENT#	HRS	EQUIPMEN'	T# HRS	EQU	IIPMENT#	HRS	TRUCK CAL	-ED 12-2	SPATE	STIME	
19,866	. 5			XC			ARRIVED AT		29.09	M 12:15	
77463	. 5	, vit.			43.45.865		START OPE	RATION		€ 2:50	
\(\(\) \(* 19	-	p# 28 8			FINISH OPE	RATION		PM 3:20	
19.826-19.860	. 5		C	ONFID	CNTINE		RELEASED	12.29		9 3:45	
							MILES FROM	STATION TO	WELL	70	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 75 sh Poz Cement 100 RECEIVED Cell flatre Calcium Chloride cc 102 JAN 26 2010 KCC WICHITA CF153 Wooden Plug, 85/8 60 94 00 Heavy Equipment Mileage Bult Delivery 140mi 529tm Pictup Mileage 70mi Blending and Mixing Service 280sh Service Supervisor Cement Pump: 0-500 Feet **e**4 24 Plug Container **e**q 00 SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

SERVICE (A A	Μ -
SERVICE REPRESENTATIVE	ravea K. 1	1 pand

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

energy ser	VICES, L.		· .				•		
Customer Energy.	Incorp	Lease No.			0	Date)		
Lease Tonechy	· •	Well#	- 2 3			$1 \sim$	/_~/	/, \(\) - (19
Field Order # Station	Pratt. Fr	' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Casing 8	23 Pepth	253Fe	ounty 5	edau	ich Si	ansas
Type Job C. W. V.	`````	<u> </u>	· 1010	Formation	عار ریم		Legal-De	scriptions 4	W
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Casing Size 3 Tubing Size	Shots/Ft				D BA	•		ISIP	
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Well Connection Annulus Vol.		То			HHP Used			Annulus Pressi	ıre
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Plug-Depth— Racker Depth	From	To Station	Managar D				<u>l</u>		
· 1. 7.	Javid son	· · · · · ·	Va	vid Sca	<u>o Tr · </u>	Treater re	nce N	P. Mess	ICH
Service Units 19,866 2	7,463 19,83	<u> 16 19,860</u>	0					<u>.</u>	
Names /// SSICH LS	25/ey / Tubing'	<u> 16111 </u>							336
	Pressure Bbls.	Pumped	Rate				e Log		
12:15		10 lTS pr	plocatio	nandr	old sai				
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2:43				Casin	ginwe			<u>e for 5 n</u>	<u>ninutes</u>
2 50 200			<u> </u>	Star	f Fres	h Wat	er Pro	e-Flush	,
		0	5	Start	Mixing	175	sactis	60140F	oz Cemeni
-0-	40	1		Stop p	umping.	Shut	inwe	11. Pele	ase
	,			Woode	en Plua	.Open	Well		
3:05 150			5	Start			Disp	lacemen	t,
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	01/08/2010

INVOICE NUMBER

1718 - 90215955

Konecny

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

67202

L WICHITA

KS US

RECEIVE

o ATTN:

IAN 1 1 2010

LEASE NAME

LOCATION

COUNTY

Sedgwick

STATE JOB DESCRIPTION

Cement-New Well Casing/Pi

1-23

JOB CONTACT

0 111 1111	JAN	1 1 2010		Pl	vgging -	enen
јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40137095	20920	921	1 5 '		Net - 30 days	02/07/2010
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	s: 01/06/2010 to 0	1/06/2010			<u>.</u>	
0040137095						
171801094A Cer	ment-New Well Casing/Pi	01/06/2010				
Cement			155.00	EA	5.76	892.80
60/40 POZ Additives			268.00	EA	0.12	32.16
Cement Gel Mileage			140.00	МІ	3.36	470.
Heavy Equipment Mileage	Mileage		469.00	MI	0.77	360.
Proppant and Bulk Mileage	Delivery Charge	-	155.00	MI	0.67	104.
Blending & Mixing Pickup	Service Charge		70.00	HR	2.04	142.
•	ge-Pickups, Vans & Cars		1.00	HR	576.00	576.
Depth Charge; 50 Supervisor			1.00		84.00	
Service Superviso	r		1.00	''''		
						RANG O MAGA
						JAN 1 0 2010
			:			ONFIDENTIAL
					1.50	
				:	1	CEIVED
					JA	2 6 2010
				1	KCC	WICHITA

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX 2,662.51

INVOICE TOTAL

49.02 2,711.53



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 **1094** A

PRESSURE PUMPING & WIRELINE								DATE TICKET NO							
DATE OF JOB O/ - 0	6-1	10	DISTR	ICT PR	24			NEW COLD PROD ☐INJ ☐ WDW ☐ CUSTOMER WELL ☐ ORDER NO.:							
CUSTOMER			·Ex	IERG ;	<i>y</i> .		١ , .	LEASE KONECNY 1-23 WELL NO.							
ADDRESS								COUNTY Sedg wick STATE KS							
CITY				STATE				SERVICE (CREW S	Music	Poush, 1		-L		
AUTHORIZED B	Y							JOB TYPE:		~ ·	,				
EQUIPMENT	#	HRS		EQUIPME	NT#	HRS	EC	QUIPMENT#	HRS		LED 01-6-	DAT	E AMP TI	NE SC)	
19959/2092	U	45	4-			1				ARRIVED AT			68812.		
19832/2101	'U	4/5	<i>~</i> .~			+ +				START OPE	RATION		AM 141	-	
,			+			1			-	FINISH OPE	RATION		AM 154	5	
										RELEASED	01-6-	10	AM 160		
					_					MILES FROM	M STATION TO				
become a part of the	is contra	act with								<u> </u>	ER, OPERATOR,				
REF. NO.					IPMENT A	AND SERV	/ICES U	SED	UNIT	QUANTITY	UNIT PRIC	Æ	\$ AMOUNT		
CP 103				cmf					sk	155	 	-	1,860	00	
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		<u> </u>							The	ruk year	. T	OTAL	2,662	5/	
			•								-		DLS		

SERVICE FIELD SERVICE ORDER NO. THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATOR CONTRACTOR OF GENT)



TREATMENT REPORT

	Customer, AL	-600	l94 =	THC.	Lease N	lo.				Date						
Service Unite PSC PSS Promptd Prompt		10	.11	· · · ·	1 23						01-6-10					
PIFE DATA	Field Order #/	Station	PRA-	-				Depti	h '	County	Sode	wick		State		
PIPE DATA PERFORATING DATA PERFORATING DATA FLUID USED TREATMENT RESUME RATE RATE PRESS ISIP PRESS ISIP Dopth Dopth From To Pre Pad Max Fras Max Press Max Press Max Press From To Pre Pad Min 10 Min Min 10 Min Min Min Min Min Min Min Min	Type Job	w	P	T. A.	·				1	Legal Description						
Depth Depth Prom To Pre Pad Max 5 Min.			1		NG DATA	4	FLUID (JSED TREATMEN								
Volume Volume From To To Pad Min 10 Min Max Press Max Press From To To Frac Avg 15 Min Well Connection Annulus Vol. Prom To To Flush HHP Used Annulus Pressure Plug Depth Packer Depth From To To Flush Gas Volume Total Load Customer Representative Station Manager AUE Scatt Treater Total Load Customer Representative Station Manager AUE Scatt Treater Total Load Customer Representative Station Manager AUE Scatt Treater Total Load Customer Representative Station Manager AUE Scatt Treater Total Load Customer Representative Station Manager AUE Scatt Treater Total Load Customer Representative NAU NAU Scatt Treater Total Load Service Units (Page 2) Page 2 2000 Page 2 Total Load Total Load 1/4 15 150 Total Load Page 2	Casing Size	Tubing Siz	e Shots/F		<u></u>	Acid]			RATE	PRE	SS	ISIP			
Volume Volume From To Pad Min 10 Min. Max Press From To Frac Avg 15 Min. Well Connection Armulus Voll. From To Frac Avg 15 Min. Plug Depth Packer Depth From To Flush Gas Volume Total Lead Customer Representative Station Manager AVE Scott Treater Total Lead Service Units 1986 7 1987 2 20821 1983 2 21010 Total Lead Service Units 1986 7 Page 2 20821 1983 2 21010 Total Lead Driver Service Units 1986 7 Page 3 20821 1983 2 21010 Time Pressure Bbib. Pumped Rate Service Log Page 3 2082 4 Page	Depth	Depth	From	١,	<u> </u>	Pre	Pad		Max				5 Min.			
Well Connection Annulus Vol From To To HIP Used Annulus Pressure Plug Depth Packer Depth From To Flush Gas Volume Total Load Customer Representative Station Manager DAVE Scott Treater Total Load Service Units 1986 7 1985 9 2092 1983 2 21010 Driver Scott Treater Total Load WALL Time Pressure Pressure Blus Pumped Rate Service Log 1230 1415 150 5 SPREAR 110' Plug w/325k Gylo Paz 1415 150 5 SPREAR 1417 150 150 5 SPREAR 150 6 SPREAR 160 171 150 172 SPREAR 160 173 SPREAR 174 150 175 SPREAR 175 SPREAR 175 SPREAR 176 SPREAR 177 SPREAR 178 SPREAR 178 SPREAR 179 SPREAR 170 SPREAR 170 SPREAR 171 SPREAR 172 SPREAR 173 SPREAR 174 SPREAR 175 SPREA	Volume	Volume		1	-	Pad		. •	Min				10 Min.			
Plug Depth Packer Depth From To Flush Gas Volume Total Load Customer Representative Station Manager DAVE Scott Treater Zhout Individual Manager DAVE Scott Individual Individual Manager DAVE Scott Individual Indiv	Max Press	Max Press	From	7	<u>o</u> .	Frac	;		Avg				15 Min.			
Station Manager	Well Connection	Annulus Vo	ol. From	٦	· ·				HHP Used	t		•	Annulus I	Pressure		
Service Units 1986 7 19957 20920 19837 21010 Driver Names Sellings Bush NALL Time Pressure Pressure Bibls. Pumped Rate Service Log 1230	Plug Depth	Packer De	pth From	1		•			Gas Volun	ne			Total Loa	ġ Ć		
Driver Sq//Jup Druck NAW NAW Service Log Time Pressure Pressure Bbis. Pumped Rate Service Log 1230 Pressure Bbis. Pumped Rate Service Log 1415 150 S	Customer Repr	esentative			Stat	on Mana	iger DAL	JE Sco	#	Trea	ter,	2/2 out	Lul1	109~		
Name Cost Co		9867	19959	20920	198 ر	3.2	21010	•				,	<u> </u>			
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1415 150 9 35 CNH 1425 9 35 CNH 1425 5 015.) a Shul Sown JAN 1 9 2000 CONFIDENTIAL 400' u/ 25-4 6/4 pr. 9 RECEIVED 1445 9 CMT JAN 2 6 2010 1445 17 Day a Shul Sown KCC WICHITA 1950 190 1450 190 190 190 190 190 190 190 1			· · -	<u> </u>					J. T.	<u> 4.</u>				···.		
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200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

JANUARY 19, 2010

Kansas Corporation Commission 130 S. Market # 2078 Wichita, KS 67202

Re: API 15-173-21001-00-00

To Whom It May Concern:

Please hold all information confidential for the KONECNY 1-23 located in the SW-NW-NE-SW Sec. 23-29S-4W SEDGWICK County, Kansas.

Sincerely

Dustin Wyer

KCC JAN 1 9 2010 CONFIDENTIAL

RECEIVED

JAN 2 6 2010

KCC WICHITA