

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/28

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_33397	API No. 15 - 15-011-23447-00-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: 7060 S TUCSON WAY Suite B	NESE_SW_SE_Sec. 36 Twp. 24 S. R. 23 Fast West
Address 2:	495 Feet from North / South Line of Section
City: CENTENNIAL State: CO zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 31280	County: Bourbon
	Lease Name: Vogel well #: 15-36D Inj.
Name: Birk Petroleum	Field Name: Devon
Wellsite Geologist: Greg Bratton	Producing Formation: Bartlesville
Purchaser:	
Designate Type of Completion:	Elevation: Ground: 854' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 505' Young Back Total Depth: 505'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Ory Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	
Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite;
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/6/2008 10/7/2008 10/8/2008	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	Doublet in the second s
Kansas 67202, within 120 days of the spud date, recompletion, workover or confision of this form will be held confidential for a period of 12 months if receptiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for Mall requirements of the statutes, rules and regulations promulgated to regulate the statutes.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge	
Signature: Junt Jupel	KCC Office Use ONLY
Title: Landman Date: 1-25-200	29 }
29th -	Letter of Confidentiality Received
. 1	
$\frac{2009}{}$. $\frac{16}{}$	Wireline Log Received RECEIVED
Notary Public: / Jarla Peterson	Geologist Report ReceiveditANSASCCRPORATION COMMIS
EAC DECK OF COMPANY TO COMPANY	JAN 2 9 2009
Date Commission Expires: KARLA PETERSON Nov. 9, 2011 NOTARY PUBLIC	
STATE OF COLORADO	CONSERVATION DIVISION' WICHITA. KS
De contraction de la contracti	WIOTHE, ne
My Commission Expires November 9, 2011	

Side Two

Operator Name: Running Foxes Petroleum			Lease	Lease Name: Vogel			_{Well #:} _15-36D Inj.		
	S. R. <u>23</u>		West		,: Bou				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates surveyed. Attach final	ed, flowing and shu s if gas to surface te	t-in pressures, st, along with f	whether sl	hut-in pres	sure rea	ched static level,	hydrostatic	oressures, bottom	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional Si	neets)	☐ Yes	☑ No		 ✓L	og Formatio	n (Top), Dep	th and Datum	Sample
Samples Sent to Geolo	gical Survey	☐ Yes	☑ No		Nam	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ ☑ Yes	☑ No ☐ No		Exce	ello er Bartlesville		129' 345'	376' 160'
List All E. Logs Run:					Miss	issippian K	CC	470'	35'
Density Neutro	on, Dual Indu	ction, Gar	mma Ra	ay		JAM?	n 200 0	AL	
		Report all		RECORD conductor, si	☐ Ne urface, inte	ew Sed ermediate, product			
Purpose of String	Size Hole Drilled	Size Car Set (In C	sing	Wei	ight	Setting Depth	Type o		Type and Percent Additives
Surface	12.25"	8.625				21'	Quickse	t 15	KolSeal
Production	6.75"	2 7/8"		6.5lbs.	•	498'	Quickse	t 65	KolSeal Gel
		AC	DDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Ce	ement	#Sacks	Used		Туре	and Percent Additive:	S
Shots Per Foot		ON RECORD - Footage of Each						ement Squeeze Reco of Material Used)	rd Depth
									RECEIVED RPORATION COMMISSION N 2 9 2009
									SERVATION DIVISION
TUBING RECORD:	Size:	Set At:		Packer A	ıt:	Liner Run:	Yes [] No CON	MICHILY KS
Date of First, Resumed P	roduction, SWD or Enh	nr. Prod	ducing Meth	-	Flowing	g Pumpir			ner (Explain)
Estimated Production Per 24 Hours	Oil I	3bls.	Gas I	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITION Vented Sold (If vented, Subm	Used on Lease	Open		ETHOD OF	_	_	nmingled	PRODUCTI	ON INTERVAL:

MC ID# 165290 Shop # Cellular # 620 437-2661 620 437-7582 316 685-5908 Office #

Hurricane Services, Inc. P.O. Box 782228 Wichita, KS 67278-2228

Cement, Acid or Tools **Service Ticket** 02801

Shop Address:	316-685-5926 3613A Y Road		DATE	08
Madi	son, KS 66860	COUNTY BOUCD CITY		
0114 DOE TO	D	COUNTY		
	Running Foxes	OITY CT	710	
ADDRESS	NO. <u>VOGEL 15-360</u>	CITYST	ZIP	
	, '			
	Longstring	SEU IWP	RNG	OLD NEW
DIR. TO LOC				OLD ONLY
Quantity	MATERIA		Serv. Charge	700.00
65 sks	QuickSet Coment	KCC		936.00
260 lbs	KOI-SEAL 4"PYSK	JAN 2 9 2009		78.00
		CONFIDENTIAL		
100 1bs	Gel Flush			20.00
/_Hr.	Water Truck # 193	REC KANSAS CORPOR	EIVEL) ATION COMMISSION	80.00
	BULK CHARGE		9 2009	
3.75 Tors		CONSERVATI WICHI	ONDIVISIO*	371.25
-0	PUMP TRK. MILES Truck in	Atea	14, 105	NC
	PLUGS OFFI - 7 "			14 00
	PLUGS 27/8" Top Rubber	/.3	Z SALES TAX	15.00
		6:	TOTAL	66.09
		·		2266.34
T.D	<i>211</i> .			OLUME
SIZE HOLE	6/4"		498 - 1	OLUME A. B.
MAX. PRESS.		SIZE PIPE	11/8"- 819-	
PLUG DEPTH .		PKER DEPTH		
PLUG USED _		TIME FINISHED		
REMARKS: 7	Rig up To 27/8" Tubing , Break	cheulaTiba with Creshwal	er 5BU Gel Flu	ish circulate
Gel arou. IT	condition Hole, Mixed 65:	sks Quick Set comested 4"	PYSICAL KOI-SEAL	, Shut down
beloch out Puma	s Lines - Release Plug - Displace I	Wa with 23/4 Blds woter		•
Flad D.	at 300 PSI - Bump Aug To 1	100 PSI - Che Tuble in	W 1100 AST	
DODA CIMY	T FETWAS WITH 21/2 BH Sh	EQUIPMENT USED	an you	
NAME	UNIT NO.	NAME		UNIT NO.
			186, ClayTos	
	Kimberliw 185	_	Dian	
Br	HSI REP.	Called by	OWNER'S REP.	