

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 15-36D Inj.
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>129'</td> <td>376'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>345'</td> <td>160'</td> </tr> <tr> <td>Mississippian</td> <td>470'</td> <td>35'</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">JAN 23 2009</div> <div style="text-align: center; font-weight: bold; font-size: 1.5em; opacity: 0.5;">CONFIDENTIAL</div>	Name	Top	Datum	Excello	129'	376'	Upper Bartlesville	345'	160'	Mississippian	470'	35'
Name	Top	Datum											
Excello	129'	376'											
Upper Bartlesville	345'	160'											
Mississippian	470'	35'											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	21'	Quickset	15	KolSeal
Production	6.75"	2 7/8"	6.5lbs.	498'	Quickset	65	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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WICHITA KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02801

DATE 10-8-08

COUNTY BOHCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 15-360 INS. CONTRACTOR Brk Well Serv

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
65 sks	Quick Set cement	936.00	
260 lbs	KOI-SEAL 4" P/SK	78.00	
100 lbs	Gel Flush	20.00	
1 Hr	Water Truck #193	80.00	
	BULK CHARGE		
3.75 Tons	BULK TRK. MILES	371.25	
0	PUMP TRK. MILES <u>Truck in Area</u>	N/C	
1	PLUGS <u>2 7/8" Top Rubber</u>	15.00	
		6.37 SALES TAX	66.09
		TOTAL	2266.34

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 WICHITA, KS

T.D. _____
 SIZE HOLE 6 1/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 478' VOLUME 2⁸ Bbls
 SIZE PIPE 2 7/8" - 8rd
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Big up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl Gel Flush, Circulate Gel around to condition hole. Mixed 65 sks Quick Set cement w/ 4" P/SK of KOI-SEAL, shut down washout pumps lines - Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping at 300 PSI - Pump Plug to 1100 PSI - close Tubing in w/ 1100 PSI Good cement feet was with 2 1/2 Bbl slurry "Thank you"

EQUIPMENT USED

NAME UNIT NO.
Kelly Kimberlin 185
Brad Butler
 HSI REP.

NAME UNIT NO.
Jerry Radgar #186, clayton #193
called by Rick
 OWNER'S REP.