

CONFIDENTIAL

ORIGINAL

1/26/09

Handwritten initials and date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6044
 Name: Stelbar Oil Corporation, Inc.
 Address: 1625 N. Waterfront Parkway, Suite #200
 City/State/Zip: Wichita, KS 67206-6602
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 Contractor: Name: C&G Drilling, Inc.
 License: 32701
 Wellsite Geologist: Dave Goldak
 Designate Type of Completion: RIGG
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/21/2008</u>	<u>10/24/2008</u>	<u>11/03/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26934-0000
 County: Chautauqua
 SE/4 NE/4 NE/4 Sec. 26 Twp. 32 S. R. 10 East West
1065' feet from S / (N) (circle one) Line of Section
305" feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Floyd A Well #: 26
 Field Name: Landon-Floyd
 Producing Formation: Mississippian
 Elevation: Ground: 1101 Kelly Bushing: 1108
 Total Depth: 2070' LTD Plug Back Total Depth: 2022' KB
 Amount of Surface Pipe Set and Cemented at 121' 8 5/8" @ 128' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2065' KB
 feet depth to Surface w/ 300 _____ sx cmt.

Drilling Fluid Management Plan AK # W 91409
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
 Title: Vice-President / Operations Date: January 26, 2009
 Subscribed and sworn to before me this 26th day of January, 2009.
 Notary Public: Ginger L. Kelley
 (Ginger L. Kelley)
 Date Commission Expires: 07/01/2012

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 28 2009
 CONSERVATION DIVISION
 WICHITA, KS

GINGER L. KELLEY
 Notary Public - State of Kansas
 My Appt. Expires 07/01/2012

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd A Well #: 26
 Sec. 26 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: 1. Dual Induction Log. 2. Compensated Neutron / Density PE Log. 3. Sonic Cement Log.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <div style="font-size: 2em; font-weight: bold; margin: 10px 0;">KCC</div> <div style="font-size: 1.2em; font-weight: bold; margin: 5px 0;">JAN 28 2009</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">CONFIDENTIAL</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	128' KB	Common	80 sx.	3% cc
Production	7 7/8"	5 1/2"	14#	2065' KB	60/40 Poz Mix - 200 sk. - 6% gel followed by Thick-Set - 100 sx. - 4#/sk. kc-seal & 1% FLAC		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1974' - 1986' (12') (Mississippian)	2000 gallons 20% NEFE Acid	1974'-1986'
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1990'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/19/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	TSTM	110	N/A	36

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1974' - 1986'
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

Well File

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226897

Invoice Date: 10/29/2008 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316)264-8378

FLOYD A-26
20311
10-24-08

KCC
JAN 28 2009
CONFIDENTIAL

PRODUCTIONS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	11.3500	2270.00
1118A	S-5 GEL/ BENTONITE (50#)	1050.00	.1700	178.50
1107A	PHENOSEAL (M) 40# BAG)	100.00	1.1500	115.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1135	FL - 110 (FLUID LOSS)	60.00	7.5000	450.00
1107A	PHENOSEAL (M) 40# BAG)	50.00	1.1500	57.50
1123	CITY WATER	3000.00	.0140	42.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4130	CENTRALIZER 5 1/2"	10.00	46.0000	460.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	100.00	400.00
BALLI WASH OR SWIVEL HEAD	1.00	100.00	100.00
515 TON MILEAGE DELIVERY	352.50	1.20	423.00
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
543 TON MILEAGE DELIVERY	352.50	1.20	423.00

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JAN 28 2009

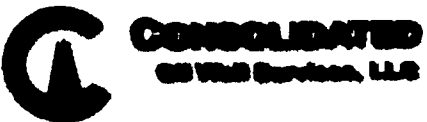
CONSERVATION DIVISION
WICHITA, KS

Parts:	6011.00	Freight:	.00	Tax:	378.70	AR	8843.20
Labor:	.00	Misc:	.00	Total:	8843.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

JAN 28 2009

20311



ENTERED

TICKET NUMBER
CONSERVATION DIVISION
WICHITA, KS
FOREMAN Tom Steiner

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-08	7396	Floyd A-26				GO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			520	Cliff	KCC	
155 N. Market Suite 500			515	Chris T		
CITY			542	David L	JAN 23 2009	
STATE			457	Jim	CONCRETE	
ZIP CODE						
Wichita						
Ks						
67202						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2070' CASING SIZE & WEIGHT 5 1/2" 14.5 lb/ft
 CASING DEPTH 2065' DRILL PIPE _____ TUBING _____ OTHER 2070'
 SLURRY WEIGHT 12.8-13.4" SLURRY VOL 8581 WATER gal/sk 8" CEMENT LEFT IN CASING 42'
 DISPLACEMENT 49.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing w/ Rotating Head Break Circulation w/
SAI water. Mixed 200 skt 60/40 Poz-mix Cement w/ 6% Gel + 1/2" Phenoseal
@ 12.8"/gal. Tail in w/ 100skt Thick Set Cement w/ 4" Kol-Seal 1sk, 1/2" Phenoseal &
1/4% FL-110 @ 13.4"/gal. Wash out Pump + lines. Release Plug. Displace w/ 4" SAI
water. Final Pumping Pressure. 800 PSI. Bump Latch Down Plug to 1000 PSI wait
2min. Release Pressure. Float + Plug Held. Good Cement to surface =
1081 slurry to pit. Rotated Casing while displacing. Stop Rotating w/ 561
left to displace.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
1131	200skt	60/40 Poz-mix Cement	11.25	2250.00
1118A	1030"	Gel 6%	.17	175.10
1107A	100"	Phenoseal 1/2"/sk	1.15	115.00
1126A	100skt	Thick Set Cement	17.00	1700.00
1110A	400"	Kol-Seal 4"/1sk	.42	168.00
1135	60"	CFL-110 Fluid Loss	7.00	420.00
1107A	50"	Phenoseal 1/2"/sk	1.15	57.50
5407A	14.1 Ton	Ten Mileage Bulk Trucks	1.20	846.00
5502C	4hrs	800skt Vsc Truck	100.00	400.00
1123	3000gal	City Water	14.00	42.00
4159	1	5 1/2" AFU Float shoe	325.00	325.00
4130	10	5 1/2" x 7 3/4" Centralizer	40.00	400.00
4454	1	5 1/2" Latch Down Plug	242.00	242.00
5611	1	Rental on 5 1/2" Rotating Head	100.00	100.00
			26.00	260.00
			6.5%	319.10
				8843.20

Thank You!
066897

Rev'n 3737

AUTHORIZATION witnessed by Roxcoe TITLE Co-Rep DATE _____

Well File



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 226772

Invoice Date: 10/22/2008 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316)264-8378

FLOYD A-26
20267
10-21-08

KCC
JAN 28 2009
CORRECTION

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	13.5000	1080.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7500	168.75
1107	FLO-SEAL (25#)	25.00	2.1000	52.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
479 MIN. BULK DELIVERY	1.00	315.00	315.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1301.25	Freight:	.00	Tax:	81.98	AR	2605.73
Labor:	.00	Misc:	.00	Total:	2605.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, L.L.C.



TICKET NUMBER 20267

LOCATION FURBER

FOREMAN Rick Lott

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-08	7396	Floyd A-26				Good
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 129' CASING SIZE & WEIGHT 9 5/8"
 CASING DEPTH 129' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 7 Bbl' DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 9 5/8" casing. Break circulation w/ 11 Bbl fresh water. Mixed 80 sacks class 'A' cement w/ 3% cacl₂ + 1/4" flake @ 15" / gal. Displace w/ 7 Bbl fresh water. shut casing in w/ good cement returns to surface. 7 Bbl slurry to pit. Job complete. Rig down.

KCC
JAN 2 2009
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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	50	MILEAGE	3.65	182.50
11045	80 sacks	class 'A' cement	13.50	1080.00
1102	225"	3% cacl ₂	.75	168.75
1107	25"	1/4" flake	2.10	52.50
5407		ten-mileage bulk fuel	3.15	315.00
			SALES TAX	2529.25
			ESTIMATED	91.98
			TOTAL	2621.23

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 28 2009
CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION witnessed by Cotton Cohen

20267
TITLE Talpa

DATE

2605.7