

1/19/11

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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Wellsite Geologist: Tom Funk

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/10/08	10/17/08	10/18/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20825-00-00
County: Logan

NW SW SE NE Sec. 06 Twp. 13 S. R. 32 East West
2030 FNL feet from S (N circle one) Line of Section
1260 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Scheeber Well #: 1-6
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 3051 Kelly Bushing: 3061

Total Depth: 4731 Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 4-13-05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

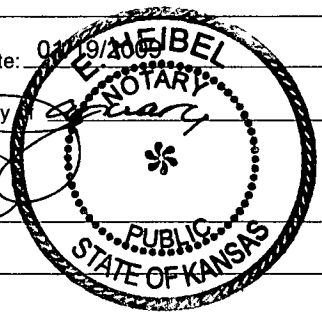
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 01/19/2009
Subscribed and sworn to before me this _____ day of _____
2009.
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Scheeber Well #: 1-6
 Sec. 06 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ✓ SEE ATTACHED LIST <div style="text-align: center;"> KCC JAN 29 2009 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	222	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Scheeber #1-6 2030' FNL 1260' FEL Sec. 6-T13S-R32W 3061' KB						Stodi Unit #1-31 1320' FSL 330' FWL Sec. 31-T12S-R32W 3088' KB		
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2549	+512	+4				2580	+508
B/Anhydrite	2571	+490	+1				2599	+489
Topeka	3788	-727	-18	3777	-716	-7	3797	-709
Heebner	4000	-939	-2	3999	-938	-1	4025	-937
Lansing	4040	-979	+1	4042	-981	-1	4068	-980
Stark	4272	-1211	-7	4272	-1211	-7	4292	-1204
Marmaton	4384	-1323	-11	4384	-1323	-11	4400	-1312
Up Pawnee	4475	-1414	-8	4472	-1411	-5	4494	-1406
Cher. Sh.	4560	-1499	-7	4558	-1497	-5	4580	-1492
Johnson	4602	-1541	-7	4682	-1541	-7	4622	-1534
B Penn Lm				4640	-1579	-5	4662	-1574
Mississippi				4660	-1599	-5	4682	-1594
RTD	4731						4725	
LTD				4726			4723	

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Acct. Log

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 116598
Invoice Date: Oct 18, 2008
Page: 1

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Bill To:
Murfin Drng. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Scheeber #1-6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 18, 2008	11/17/08

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
15.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	345.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Dry Hole Plug	40.00	40.00

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Account	Unit Rig	W L	No.	Amount	Description
136008	014	40	3317	5606.58	PTA
				(527.43)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 527.43

ONLY IF PAID ON OR BEFORE

Nov 17, 2008

Subtotal	5,274.30
Sales Tax	332.28
Total Invoice Amount	5,606.58
Payment/Credit Applied	
TOTAL	5,606.58

527.43
5079.15

ALLIED CEMENTING CO., LLC. 31605

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>10-18-08</u>	SEC. <u>6</u>	TWP. <u>13^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>12:15 Pm</u>	JOB START <u>2:30 Pm</u>	JOB FINISH <u>3:30 Pm</u>
LEASE <u>Scheebar</u>	WELL# <u>1-6</u>	LOCATION <u>Oakley 11s-3w-1/4s</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Drls Co #14
 TYPE OF JOB PTA
 HOLE SIZE 7 1/8 T.D. 4731'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x 4 DEPTH 2560'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 220 SKs 60/40 per
4% Gel, 1/4" Flo Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 423-281 HELPER "
 BULK TRUCK
 # 218 DRIVER Alvin
 BULK TRUCK
 # DRIVER

COMMON	<u>132- SKs @ 15.45</u>	<u>2,039.40</u>
POZMIX	<u>88- SKs @ 8.00</u>	<u>704.00</u>
GEL	<u>8 SKs @ 20.80</u>	<u>166.40</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal 55 #</u>	<u>@ 2.50</u>	<u>137.50</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>230- SKs @ 2.40</u>	<u>552.00</u>
MILEAGE	<u>10¢ per SK/mile</u>	<u>345.00</u>
TOTAL		<u>3,944.30</u>

REMARKS:

- 25 SKs @ 2560'
- 100 SKs @ 1500'
- 40 SKs @ 220'
- 10 SKs @ 40'
- 30 SKs in Bulk
- 15 SKs in Mkt

Thank You
Walt + crew

CHARGE TO: MurFin Drls Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2560'</u>	
PUMP TRUCK CHARGE		<u>1,185.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>15- miles @ 7.00</u>	<u>105.00</u>
MANIFOLD	@	
	@	
TOTAL		<u>1,290.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-DH Plug 8 5/8</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Urruch
 SIGNATURE Greg Urruch

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 116459
Invoice Date: Oct 10, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Scheeber #1-8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 10, 2008	11/9/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

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Account	Unit Rig	W L	No.	Amount	Description
03600	014	10	33M	5185.27 (499.44)	Cement S. Csg.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 499.44

ONLY IF PAID ON OR BEFORE

Nov 9, 2008

Subtotal	4,994.45
Sales Tax	190.82
Total Invoice Amount	5,185.27
Payment/Credit Applied	
TOTAL	5,185.27

OLW

499.44
4685.83

ALLIED CEMENTING CO., LLC. 043792

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE 10-10-08	SEC. 6	TWP. 13S	RANGE 32W	CALLED OUT	ON LOCATION 9:45 PM	JOB START 10:45 PM	JOB FINISH 11:15 PM
LEASE Scheeber	WELL # 1780	LOCATION OAKLEY 11S-3W-14S-4W-52			COUNTY Cognac	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN DRILL, RIG # 14 OWNER SAME

TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 225'
 CASING SIZE 8 7/8" DEPTH 225'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 1/4 bbls

CEMENT AMOUNT ORDERED
165 SKs com 38cc 2862/

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 422 HELPER WAYNE
 BULK TRUCK
 # 218 DRIVER John
 BULK TRUCK
 # DRIVER

COMMON	<u>165 SKs</u>	@ <u>15.45</u>	<u>2549.25</u>
POZMIX		@	
GEL	<u>3 SKs</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SKs</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
HANDLING	<u>174 SKs</u>	@ <u>2.40</u>	<u>417.60</u>
MILEAGE	<u>15 MI</u>	@ <u>7.00</u>	<u>105.00</u>
TOTAL			<u>3690.45</u>

REMARKS:
CEMENT IN CELLAR

CHARGE TO: MURFIN DRILL, CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>225'</u>		
PUMP TRUCK CHARGE			<u>1018.20</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15 MI</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@		
<u>Head Rental</u>	@		<u>113.00</u>
TOTAL			<u>1236.20</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8" SURFACE PLUG</u>			<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>68.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Unruh
 SIGNATURE Greg Unruh

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 KCC WICHITA