

**CONFIDENTIAL**

**ORIGINAL**

1/20/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5135  
 Name: John O. Farmer, Inc.  
 Address: P.O. Box 352  
 City/State/Zip: Russell, KS 67665  
 Purchaser: NCRA  
 Operator Contact Person: Marge Schulte  
 Phone: (785) 483-3145, Ext. 214  
 Contractor: Name: WW Drilling, LLC **CONFIDENTIAL**  
 License: 33575 **JAN 20 2009**  
 Wellsite Geologist: Steven P. Murphy **KCC**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-24-08	9-30-08	10-27-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,477-00-00  
 County: Graham  
SW SW NE SW Sec. 27 Twp. 9 S. R. 22  East  West  
1550 feet from S N (circle one) Line of Section  
1620 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Farrell "C" Well #: 1  
 Field Name: (wildcat)  
 Producing Formation: Lansing "D", "H", "K"  
 Elevation: Ground: 2370' Kelly Bushing: 2375'  
 Total Depth: 4060' Plug Back Total Depth: 4036'  
 Amount of Surface Pipe Set and Cemented at 217 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 4058  
 feet depth to surface w/ 420 112-Dig-4/21/09 <sup>sx.cmt.</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 21,500 ppm Fluid volume 900 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

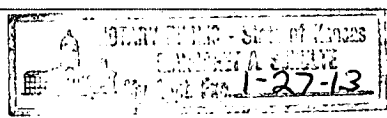
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer Jr  
 Title: President Date: 1-20-09  
 Subscribed and sworn to before me this 20th day of January,  
 20 09.  
 Notary Public: Margaret A. Schulte  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 21 2009**



CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Farrell "C" Well #: 1  
 Sec. 27 Twp. 9 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log,  
 Microresistivity Log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1871'	(+504)
Topeka	3344'	(-969)
Heebner Shale	3563'	(-1188)
Toronto	3584'	(-1209)
Lansing	3600'	(-1225)
Stark Shale	3788'	(-1413)
Base/KC	3825'	(-1450)
Arbuckle	3965'	(-1590)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	4058'	SMD	420	cemented top to bottom, cement circulated to surface

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3656-3660' (Lansing "D")	1000 gals. of 15% NE over all perforations	
4 SPF	3738-3742' (Lansing "H")		
4 SPF	3798-3802' (Lansing "K")		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4030'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11-6-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30.00		5.02		35.0°

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3656-3802' OA

# ALLIED CEMENTING CO., LLC. 042851

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>9-24-08</u>	SEC. <u>27</u>	TWP. <u>9s</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15 pm</u>	JOB FINISH <u>6:45 pm</u>	
LEASE <u>Farrell C.</u>	WELL # <u>1</u>	LOCATION <u>Wakeeney KS North to Red Line Rd</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>S East 1/2 North East into</u>						

**COPY**

CONTRACTOR WLU-Drilling Rig #6  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 217  
 CASING SIZE 8 3/8 23" DEPTH 223  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 13.24 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 150 com 3% CC 2% Gel

EQUIPMENT  
 PUMP TRUCK GEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK  
 # 345 DRIVER Mike  
 BULK TRUCK  
 # DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>54/mil</u>			<u>790.00</u>
TOTAL				<u>3488.75</u>

**KCC**

JAN 29 2009

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REMARKS:

Ran in 8 3/8 8 1/2 + 12' = 223 ft  
Est circulation and mix 150 sk cement  
35.79 bbls slurry Density 14.8 PPG  
Displace w/ H2O 13.24 Bbl  
Cement did circulate - 42 sk cement  
return into pit  
Thanks!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.50</u>	<u>375.00</u>
MANIFOLD		@		
TOTAL				<u>1366.00</u>

CHARGE TO: John O Farmer  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>8 3/8 Wood Plug</u>	@		<u>66.00</u>
TOTAL			<u>66.00</u>

To Allied Cementing Co., LLC:  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Srd Datscher  
 SIGNATURE [Signature]

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION CO'

JAN 21 2009

CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-01-08 PAGE NO. 7

CUSTOMER JOHN D. FARMER WELL NO. 1 LEASE PRASCA (Farrell C) JOB TYPE LONGSTRING TICKET NO. 13889

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							DUPLICATION, DISCUS TO B, LAYING DOWN CMT: 450 SKS SMD 3/4" FORCE 5 1/2 14" / 11, SODCAL FLOCHECH 21, 2 MCL REN 4060, Set Ppc. 4058, SJ 17.00, FUSECT 40-11 CMT 1.5, 8, 11, 14, 19, 55, 79, BAYSETS, 3, 20, 56, 80 SCRATCHERS 150 FT
	2200							START CSG FRONT EQV
	2340							TAG BOTTOM - DROP BALL - Now up
	2350							BREAK CIRC & ROTATE P.P.C
	0020		6.0					PLUG R.H. 20 SKS KCC
	0025	5.0	0				250	START MCL SPACER
			5					" FLOCHECH 21 FLUSH
			17					" MCL SPACER
			23					END FLUSH
	0030	6.0	0				350	START MIXING CMT 36 SKS @ 11.2"
			99.0					CMT ON BOTTOM
			150.0					
			205.0				400	START MIXING 75 SKS @ 14"
	0108		226.0				400	END CMT
								DROP PLATE DOWN PLUG, WASHOUT PL
	0110	6.0	0				300	START DISP
			20				300	
			40				350	
			60				400	
			70				600	CIRC CMT TO PIT! 50 SKS
			85				700	
			90				800	
		4.0	95				900	
	0130	4.0	98.6				1300	LAND PLUG
	0135							RELEASE - DRY
								WASHUP RACKUP TICKETS
								RECEIVED KANSAS CORPORATION COV JAN 21 2009 CONSERVATION DIVISION WICHITA, KS
								JOB COMPLETE THANK YOU! DAVE, JESSE, SCOTT

COPY

JAN 20 2009  
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