

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

01/15/11
Form KCO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
 Name: Berexco Inc.
 Address: P. O. Box 20380
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Evan Mayhew
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc. **CONFIDENTIAL**
 License: 5147 **JAN 15 2009**
 Wellsite Geologist: William B. Bynog
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>17 Dec. 2008</u>	<u>30 Dec. 2008</u>	<u>30 Dec. 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21477-00-00
 County: Clark
NW NW NE NE Sec. 15 Twp. 31 S. R. 24 East West
147 feet from S / (N) (circle one) Line of Section
1132 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Denton Well #: 1-15
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2549' Kelly Bushing: 2562'
 Total Depth: 5686' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 770 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PANJ4B-09**
 (Data must be collected from the Reserve Pit)
 Chloride content 28,000 ppm Fluid volume 1,200 bbls
 Dewatering method used haul to disposal & evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of KS
 Lease Name: Rich #9 SWD License No.: 8061
 Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
 County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
 Title: ENGINEERING TECHNICIAN Date: 15/JAN/2009
 Subscribed and sworn to before me this 15th day of Jan, 2009
 Notary Public: Diana E Bell
 Date Commission Expires: Aug 10, 2011

DIANA E. BELL
 Notary Public - State of Kansas
 My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Denton Well #: 1-15
 Sec. 15 Twp. 31 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron PE, Micro, Dual Induction & Sonic Logs (e-mailed to: kcc-well-logs@kcc.ks.gov)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4524'</td> <td>(-1962')</td> </tr> <tr> <td>Lansing</td> <td>4707'</td> <td>(-2145')</td> </tr> <tr> <td>Marmaton</td> <td>5226'</td> <td>(-2664')</td> </tr> <tr> <td>Fort Scott</td> <td>5353'</td> <td>(-2791')</td> </tr> <tr> <td>Mississippi</td> <td>5563'</td> <td>(-3001')</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4524'	(-1962')	Lansing	4707'	(-2145')	Marmaton	5226'	(-2664')	Fort Scott	5353'	(-2791')	Mississippi	5563'	(-3001')
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	770'	60/40 POZ	240	3%cc, 1/4# flakes
					Class A	100	2% gel, 3% cc
							8% gel in POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC JAN 15 2009 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JAN 29 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 043183

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

Denton

DATE <i>12-30-08</i>	SEC. <i>15</i>	TWP. <i>31S</i>	RANGE <i>24W</i>	CALLED OUT <i>12:00p.m.</i>	ON LOCATION <i>3:50p.m.</i>	JOB START <i>6:30</i>	JOB FINISH <i>10:30p.m.</i>
LEASE <i>DATE</i>		WELL # <i>175</i>		LOCATION <i>minneola, ks. 55, 5E.</i>		COUNTY <i>Clark</i>	STATE <i>Ko.</i>
OLD OR NEW (Circle one) <u>NEW</u>				KCC			

CONTRACTOR *Beredco #1* **JAN 15 2009** OWNER *Berexco*

TYPE OF JOB *Rot plus*

HOLE SIZE <i>7 7/8</i> T.D. <i>5600</i>	CEMENT AMOUNT ORDERED <i>210 sx 60/40/41</i>
CASING SIZE <i>8 3/8</i> DEPTH	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH <i>1550</i>	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>mud/fresh</i>	

PUMP TRUCK CEMENTER *MARKC.*

360263 HELPER *steve k.*

BULK TRUCK

356-252 DRIVER *Matt T.*

BULK TRUCK

DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009
CONSERVATION DIVISION
WICHITA, KS

COMMON <i>126 A</i>	@ <i>15.45</i>	<i>1946.70</i>
POZMIX <i>84</i>	@ <i>8.00</i>	<i>672.00</i>
GEL <i>7</i>	@ <i>20.80</i>	<i>145.60</i>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>217</i>	@ <i>2.40</i>	<i>520.80</i>
MILEAGE <i>60 x 217 x .10</i>		<i>1302.00</i>
TOTAL		<i>4587.10</i>

REMARKS:

plug @ 1550' w/ 50sx. Dip w/ mud
plug @ 800' w/ 50sx. Dip w/ fresh
plug @ 300' w/ 40sx. Dip w/ fresh
plug @ 60' w/ 20sx
plug rot w/ 20sx
plug mouse w/ 20sx

SERVICE

DEPTH OF JOB <i>1530'</i>		
PUMP TRUCK CHARGE		<i>1017.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>60</i>	@ <i>7.00</i>	<i>420.00</i>
MANIFOLD	@	
	@	
	@	
TOTAL		<i>1437.00</i>

CHARGE TO: *Berexco*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

None

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x Mylo Salinas*

SIGNATURE *x Mylo Salinas*

SALES TAX (If Any) _____

TOTAL CHARGES ~~*6020.00*~~

DISCOUNT ~~*6020.00*~~ IF PAID IN 30 DAYS

**BEREXCO, INC.
DENTON # 1-15
NWNWNE SECTION 15 T31S-R24W
CLARK, KANSAS**

KCC
JAN 15 2009
CONFIDENTIAL

**GEOLOGIST
WILLIAM B. BYNOG**

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2009
CONSERVATION DIVISION
WICHITA, KS

RESUME

OPERATOR: BEREXCO, INC.
WELL NAME & NUMBER: DENTON # 1-15
LOCATION: SECTION 15 T31S-R24W
COUNTY: CLARK
STATE: KANSAS
SPUD DATE: 12-17-2008 COMPLETION DATE: 12-30-2008
ELEVATIONS: GL: 2549' KB: 2562'
CONTRACTOR: BEREDCO RIG 2
LOGS: LOG-TECH TYPES: DIL, DENSITY-NEUTRON,
MICROLOG & SONIC
ENGINEER: JOE CRATHORNE
WELLSITE ENGINEER: NONE
MUD COMPANY: MUD CO. MUD
MUD TYPE & ENGINEER: FRESH CHEMICAL: JODY DIETZ
GEOLOGIST: WILLIAM B. BYNOG
HOLE SIZE: 7 7/8
MUD LOGGING BY: NONE
DRILL STEM TEST COMPANY: TRILOBITE TESTING
DRILL STEM TEST: DST # 1 5482-5580'
WELL STATUS: PLUG & ABANDON

FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1524(+1038)
TOPEKA	
35' ZONE	
PLATTSMOUTH	
HEEBNER	4524(-1962)
TORONTO	
LANSING A	4707(-2145)
B ZONE	
C/D	
F ZONE	
STARK	5099(-2537)
H ZONE	
J ZONE	
K ZONE	
BKC	5212(-2650)
MARMATON	5226(-2664)
PAWNEE	5219(-2760)
FORT SCOTT	5353(-2791)
CHEROKEE	5369(-2807)
MISSISSIPPIAN	5563(-3001)

SAMPLE DESCRIPTIONS

BREDCO RIG 1 DRILLING 7 7/8 HOLE

4480-96 SHALE gray,green,firm

4496-4508 LIMESTONE tan,very hard,dense

4508-12 SHALE black,firm,fissile,carbonaceous

4512-24 LIMESTONE tan,very hard,dense

HEEBNER

4524-30 SHALE black,firm,carbonaceous

4530-40 Shale gray,sme green,firm

4540-50 LIMESTONE buff,tan,very hard,dense,

4550-4600 Shale gray,dark gray,sme black,firm to hard,calcareous

4600-30 LIMESTONE cream,hard,micxln to dense,slightly chlky,rare poor to poor vuggy porosity,no s

4630-50 SHALE gray,green,firm,argillaceous,sme black,carbonaceous

4650-70 LIMESTONE white to cream,hard,slightly chlky,rare poor moldic oolitic porosity,no shows

4670-80 SHALE gray,green,sme black,firm to hard, pyritic

4680-90 LIMESTONE gray brown,brown,very hard,dense,slightly silty in part

4690-95 SHALE as above

LANSING

4690-4712 LIMESTONE cream,hard,micxln,rare poor to poor vuggy porosity,no shows

4712-30 SHALE gray,green,sme black,firm,argillaceous

4730-60 LIMESTONE white,firm,very chlky,fossils in part, abundant calcite crystals,fine porosity,no st

4760-70 SHALE gray,green,firm,argillaceous

4770-4800 LIMESTONE as above,very chlky,no shows

4800-14 LIMESTONE tan,gray brown,hard to very hard,dense

4814-26 SHALE gray,green,firm,waxy

4826-40 LIMESTONE gray brown,very hard,dense,sme Chert brown

4840-80 LIMESTONE pale gray,firm,chlky,fossils, poor to trace fine vuggy porosity,sandy,no shows

4780-94 LIMESTONE tan,very hard,dense

4794-4906 LIMESTONE white,pale gray,firm,chlky,slightly fossils,poor porosity,abundant Chert gray

4906-20 SHALE gray,green,black,firm,fissile,carbonaceous

4920-30 LIMESTONE cream,sme pale gray,very hard,dense,crpxln

4930-35 SHALE gray,green,black,firm,fissile,waxy, slightly carbonaceous

4935-44 LIMESTONE white,firm,very chlky,micxln

4744-52 LIMESTONE cream,very hard,dense

4952-60 Shale gray,green,firm,fissile,waxy

4960-90 LIMESTONE cream,firm,very oolitic,chlky, fine moldic porosity,no shows

4990-5000 LIMESTONE cream,tan,hard,dense,sme Chert smky

5000-20 LIMESTONE white,firm,sandy,chalky,poor porosity,no shows

5020-40 LIMESTONE light brown,very hard,dense,crpxln

5040-50 LIMESTONE cream,firm,oolitic,granular texture,chlky

5050-94 LIMESTONE brown,very hard,dense,crpxln

STARK

5094-5100 SHALE dark gray,black,firm,fissile,carbonaceous

5100-30 LIMESTONE gray brown,very hard,dense,granular texture,chlky,fossils in part

5130-50 Shale gray,green,firm,fissile

5150-60 LIMESTONE cream,firm,micxln,fossils,slightly chlky,poor to fine intxln and vuggy porosity

5160-5214 SHALE gray,green,firm,fissile and interbed LIMESTONE gray brown,hard,dense

MARMATON

5214-40 LIMESTONE cream to tan,hard,micxln,poor porosity,no shows

5240-64 LIMESTONE tan,hard,dense

5254-70 SHALE gray,green as above

5270-80 LIMESTONE cream,very hard,dense

5280-90 LIMESTONE cream,firm,oolitic,chlky, slightly glauconitic,poor porosity,rare stain,poor cut

5290-5310 LIMESTONE cream,hard,fossils,micxln,poor porosity

5310-14 SHALE gray,green,black,firm,carbonaceous

PAWNEE

5314-30 LIMESTONE cream,firm,fossils,chlky,poor vis porosity,no shows

5330-44 LIMESTONE cream,very hard,dense

5344-50 SHALE black,green,firm,carbonaceous

FT. SCOTT

5350-64 LIMESTONE cream to tan,hard,crpxln

CHEROKEE

5364-75 SHALE green,gray,black,firm,carbonaceous

5375-90 LIMESTONE cream,hard,dense

5390-5410 SHALE as above / interbed LIMESTONE as above

5410-20 LIMESTONE cream,gray brown,hard,micxln,poor porosity

5420-30 SHALE gray,green,sme black,firm,fissile, carbonaceous

5430-40 LIMESTONE gray brown,tan,very hard,dense

5440-45 Shale green,black,firm,carbonaceous

5445-86 LIMESTONE gray brown,very hard,dense

5486-5500 SHALE black,firm,carbonaceous

5500-20 LIMESTONE gray brown,very hard,dense,ame Chert brown

5520-30 LIMESTONE tan,gray brown,hard,dense,slightly chlky,sme rare very fine grained sandy pcs,r

5530-55 SHALE rounded,green,yell,maroon,soft to firm,very argillaceous in part

MISSISSIPPIAN

5555-60 SANDSTONE white,firm to slightly hard,very fine grained,lime matrix,poor porosity,spotty sta

5560-70 SANDSTONE white,firm,very fine grained,wsrtd,poor to fine intg porosity,lime matrix,even s

5570-80 LIMESTONE white,firm,very sandy,oolitic in part, poor porosity,no shows

5580-5620 LIMESTONE as above,sandy,chlky,poor porosity

5620-40 LIMESTONE white,firm,chlky,sandy,fg,poor porosity,no shows

5640-80 LIMESTONE as above ,slightly galuconitic

RTD 5680

LTD 5686