

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/29/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33938

Name: Buckhorn Production Company, LP

Address 1: P.O. Box K

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Wray Valentine

Phone: (620) 271-0236

CONTRACTOR: License # 5929

Name: Duke Drilling Company Inc.

Wellsite Geologist: Dave Barker

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIGW

Gas ENHR Temp. Abd.

CM (Coal Bed Methane) Other

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.) Docket No.: _____

1-07-09 1-28-09 1/20/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21474-00-00

Spot Description: _____

NW SW SE Sec. 2 Twp. 34 S. R. 24 East West

784 Feet from North / South Line of Section

2123 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Clark

Lease Name: Gardiner Well #: 1-2

Field Name: Acres

Producing Formation: NA

Elevation: Ground: 1957' Kelly Bushing: 1970'

Total Depth: 5774' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 679 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36,000 ppm Fluid volume: 1,200 bbls

Dewatering method used: Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name: Thoroughbred & Associates

Lease Name: Weldon License No.: 31514

Quarter NE Sec. 22 Twp. 32 S. R. 19 East West

County: Comanche Docket No.: D27-987

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

IAN 29 2009

Dr. CP-110-23
Dm
2/09/09

ALT - Dig - 4/14/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daren Patterson

Title: Foreman Date: 1-29-09

Subscribed and sworn to before me this 29th day of January

20 09

Notary Public: Mickie L. Parks

Date Commission Expires: 10/12/12

OFFICIAL SEAL
MICKIE L. PARKS
NOTARY PUBLIC OKLAHOMA
WOODWARD COUNTY
COMM. NO. 00010099 EXP. 10/12/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Buckhorn Production Company, LP Lease Name: Gardiner Well #: 1-2
 Sec. 2 Twp. 34 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Compensated Density Neutron, Micro Log</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4218</td> <td>- 2250</td> </tr> <tr> <td>Lansing</td> <td>4413</td> <td>- 2444</td> </tr> <tr> <td>Morrow</td> <td>5420</td> <td>- 3451</td> </tr> <tr> <td>Mississippian</td> <td>5446</td> <td>- 3477</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED FEB 02 2009 KANSAS CORPORATION COMMISSION WICHITA, KS</p> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">KCC JAN 29 2009</p>	Name	Top	Datum	Heebner	4218	- 2250	Lansing	4413	- 2444	Morrow	5420	- 3451	Mississippian	5446	- 3477
Name	Top	Datum														
Heebner	4218	- 2250														
Lansing	4413	- 2444														
Morrow	5420	- 3451														
Mississippian	5446	- 3477														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	679'	65/35 & Class A	225 & 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC. 32570

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>1-28-09</u>	SEC. <u>2</u>	TWP. <u>34S</u>	RANGE <u>24W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Gardner</u>		WELL # <u>1-2</u>	LOCATION <u>Ashland KS, 6W, 6S, 1/2W</u>			COUNTY <u>Clatsop</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>N/E into</u>				

CONTRACTOR Duke #7
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 990
 CASING SIZE 8 5/8 DEPTH 679
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 7 bbls of fresh water

EQUIPMENT

OWNER Buckhorn Petroleum
 CEMENT AMOUNT ORDERED 200 sy 60:40:4

PUMP TRUCK CEMENTER Darin F
 # 372 HELPER Newton D.
 BULK TRUCK # 356/252 DRIVER Larry J
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>120</u>	A	@	<u>15.45</u>	<u>1854.00</u>
POZMIX	<u>80</u>		@	<u>8.00</u>	<u>640.00</u>
GEL	<u>7</u>		@	<u>20.80</u>	<u>145.60</u>
CHLORIDE			@		
ASC			@		
RECEIVED KANSAS CORP @ COMMISSION FEB 0 @ 2009 CONSERVATION DIVISION WICHITA, KS JAN 29 2009 CONFIDENTIAL					
HANDLING	<u>207</u>		@	<u>2.40</u>	<u>496.80</u>
MILEAGE	<u>42 x 207 x .10</u>		@		<u>869.40</u>
					TOTAL <u>4005.80</u>

REMARKS:

1st plug - 990', mix 50sy, Displace 7 bbls, 2nd plug - 700' - mix 50sy Displace 4 bbls, 3rd plug - 210' mix 30sy, Displace 1 bbl, 4th plug - 60' - mix 20sy, Rst hole mix 30sy, mousehole mix 20sy

CHARGE TO: Buckhorn Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Daron Patterson
 SIGNATURE x Daron Patterson

SERVICE

DEPTH OF JOB	<u>990'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42</u>	@	<u>7.00</u> <u>294.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1311.00

PLUG & FLOAT EQUIPMENT

<u>none</u>	@	
	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1311.00~~
 DISCOUNT ~~1311.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**