

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

1/08/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: CLAYTON CAMOZZI  
Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING  
License: 33350  
Wellsite Geologist: JUSTIN CARTER **JAN 08 2009**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/16/2008 9/22/2008 11/4/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-009-25225-0000  
County: BARTON  
NW SE NE Sec. 15 Twp. 17 S. R. 12  East  West  
1707 feet from NORTH of Section  
887 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) **NE** SE NW SW

Lease Name: JENISCH Well #: 1-15  
Field Name: WILDCAT

Producing Formation: ARBUCKLE  
Elevation: Ground: 1865' Kelly Bushing: 1875'

Total Depth: 3440' Plug Back Total Depth: 3405'  
Amount of Surface Pipe Set and Cemented at 383 Feet

Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

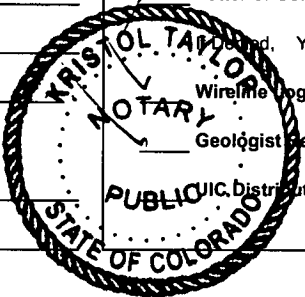
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: GEOLOGIST Date: 1/8/2009

Subscribed and sworn to before me this 8<sup>TH</sup> day of JANUARY

2009  
Notary Public: Mistao Lopez  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
Letter of Confidentiality Attached   
Wireline Log Received  Date: \_\_\_\_\_  
Geologist Report Received   
PUBLIC Distribution   
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 12 2009**



My Commission Expires 5/05/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: JENISCH Well #: 1-15  
 Sec. 15 Twp. 17 S. R. 12  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2731'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2970'	
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2997'	
	DENSITY - NEUTRON		BRN LIME	3066'	
	SONIC LOG		LANSING	3086'	
	MICROLOG		ARBUCKLE	3329'	
			TD	3440'	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	383"	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3433'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:  <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		4 JSPF	2989 - 2994'	
		REACIDIZED 2000 GAL W/ 28% NE W/ 3% MAS		

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3401'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	JAN 12 2009	
Date of First, Resumed Production, SWD or Enhr.		Producing Method			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
11/4/08							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0	5				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 2989 - 2994'



**SAMUEL GARY JR.**  
AND ASSOCIATES, INC.  
*an integrated energy company*

January 8, 2009

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room – 2078  
Wichita, KS 67202

Re: Jenisch 1-15  
Barton County, Kansas  
API# 15-009-25225-0000

Dear Dave,

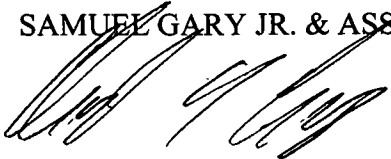
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

  
Clayton Camozzi  
Geologist

Enclosures

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JAN 12 2009

CONSERVATION DIVISION  
WICHITA, KS

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JAN 12 2009

KCC

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 116081  
Invoice Date: Sep 16, 2008  
Page: 1

*V73583*  
*10/16/08*

*10/9*

**Bill To:**  
Samuel Gary, Jr. & Assoc.  
c/o Kelly Branum  
P O Box 448  
Russell, KS 67665

SEP 23 2008

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	JENISCH Janisch #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Sep 16, 2008	10/16/08

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Class A Common	13.50	2,565.00
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
200.00	SER	Handling	2.25	450.00
22.00	SER	Mileage 200 sx @.10 per sk per mi	20.00	440.00
1.00	SER	Surface	991.00	991.00
83.00	SER	Extra Footage	0.75	62.25
22.00	SER	Mileage Pump Truck	7.50	165.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Double Cup Plug	66.00	66.00

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WICHITA, KS

DRLG  COMP  W/O  LOE  GG

AFE #: 98035

ACCT #: 135-60

APPROVED BY: [Signature]

Subtotal	5,239.25
Sales Tax	190.32
Total Invoice Amount	5,429.57
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,429.57</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 523.92

ONLY IF PAID ON OR BEFORE

Oct 16, 2008

*(523.92)*  
*490565*

100

# ALLIED CEMENTING CO., LLC. 32940

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE 9-16-08 SEC. 15 TWP. 17S RANGE 12W CALLED OUT 6:00 PM ON LOCATION 10:00 PM JOB START 12:00 AM JOB FINISH 12:30 AM

LEASE # Janisla 12/15/04 WELL # 1-15 LOCATION Odin, 1W, 1/2N, 1/4S COUNTY Barton STATE KS

OLD OR NEW (Circle one)

CONTRACTOR Southwind #1  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4" T.D. 386'  
CASING SIZE 8 5/8" DEPTH 383'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 200 # MINIMUM 6  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
CEMENT LEFT IN CSG. 15  
PERFS. \_\_\_\_\_  
DISPLACEMENT 23 1/4 BBLs water

OWNER Sam Gary  
CEMENT  
AMOUNT ORDERED 190 sx Common  
3% CC 2% Gel

EQUIPMENT  
PUMP TRUCK CEMENTER Rick H.  
# 366 HELPER Alvin R.  
BULK TRUCK  
# 456-241 DRIVER Jeff W.  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>190 sx</u>	@	<u>13.50</u>	<u>2,565.00</u>
POZMIX		@		
GEL	<u>4 sx</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6 sx</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200 sx</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>200 sx X .10 X 22 =</u>			<u>440.00</u>
				TOTAL <u>3,845.00</u>

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JAN 12 2009  
CONSERVATION DIVISION  
WICHITA, KS

REMARKS:

pipe on bottom, break circulation  
mixed 190 sx Common 3% CC  
2% Gel, shut down Released plug  
and displaced with 23 1/4 BBLs  
of water and shut in.  
Cement did circulate.

SERVICE

DEPTH OF JOB	<u>383'</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>83 FT</u>	@	<u>.75</u>	<u>62.25</u>
MILEAGE	<u>22</u>	@	<u>7.50</u>	<u>165.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>110.00</u>	<u>110.00</u>
		@		
				TOTAL <u>1,328.25</u>

CHARGE TO: Sam Gary  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- Double cup</u>	<u>66.00</u>	<u>66.00</u>
	@	
	@	
	@	
	@	
	@	
		TOTAL <u>66.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X Frank Rome  
SIGNATURE X Frank Rome



V13993

Pratt

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/23/2008
INVOICE NUMBER <b>1970002544</b>		

**B** SAMUEL GARY JR. & ASSOCIATES  
**L** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Jenisch  
**O** WELL NO. 1-15  
**B** COUNTY Barton  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT C/O KELLY BRANUM

**RECEIVED**

SAMUEL GARY JR. & ASSOCIATES, INC.

10/16

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02551	301		Net 30 DAYS	10/23/2008
<b>For Service Dates: 09/22/2008 to 09/22/2008</b>				
<b>1970-02551</b>				
<b>1970-18307 Cement-New Well Casing 9/22/08</b>				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			180.00 DH	1.400 252.00
Blending and Mixing Service Charge				
Mileage			150.00 DH	7.000 1,050.00
Heavy Equipment Mileage				
Mileage			581.00 DH	1.600 929.60
Proppant and Bulk Delivery Charges				
Pickup			75.00 Hour	4.250 318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			625.00 EA	0.750 468.75 T
Cal-Set				
Additives			32.00 EA	3.700 118.40 T
Cello-flake				
Additives			214.00 EA	0.250 53.50 T
Cement Gel				
Additives			100.00 EA	7.500 750.00 T
FLA-322	AFE # 98035			
Additives			900.00 EA	0.670 603.00 T
Gilsonite	ACCT #: 135-60			
Additives			500.00 EA	1.530 765.00 T
Super Flush II	APPROVED BY: [Signature]			
Calcium Chloride			214.00 EA	1.050 224.70 T

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 CONSERVATION DIVISION  
 WICHITA, KS



PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/23/2008
INVOICE NUMBER <b>1970002544</b>		

Pratt

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Jenisch  
**O** WELL NO. 1-15  
**B** COUNTY Barton  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT C/O KELLY BRANUM

**RECEIVED**  
 SEP 26 2008  
 SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02551	301			Net 30 DAYS	10/23/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		125.00	EA	11.000	1,375.00 T
50/50 POZ					
Cement		55.00	EA	12.000	660.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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 JAN 13 2009  
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<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>-3,118.36</b> <b>8,875.34</b> <b>243.24</b> <b>9,118.58</b>
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# BASIC

energy services, L.P.

**FIELD ORDER** 18307

Subject to Correction

Date	9-22-08	Customer ID		Lease	Jewisch	Well #	1-15	Legal	15-1712
CHARGE	SAM Gary JR. + ASSC. INC			County	Barton	State	Ks.	Station	Pratt Ks
	Depth		Formation		Shoe Joint	23.54'			
	Casing	5/2"	Casing Depth	3433'	TD	3440'	Job Type	5/2 R.S. CNW	
	Customer Representative	Kelly Branum			Treater	Allen F. Werth			

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz	—	\$1375.00
P	CP103	55 sk	60/40 Poz	—	\$660.00
P	CC102	32 lb	cell-FLAKE	—	\$118.40
P	CC109	214 lb	calicum Chloride	—	\$224.70
P	CC113	625 lb	cal-sel	—	\$468.75
P	CC129	100 lb	FIA-322	—	\$750.00
P	CC200	214 lb	cement Gel	—	\$53.50
P	CC201	900 lb	Gilsonite	—	\$603.00
P	CC155	500 gal	Superflush II	—	\$765.00
P	CF607	1 ea	Latch Down Plug + Baffle 5/2" (Blue)	—	\$400.00
P	CF1251	1 ea	Auto Fill Float Shoe 5/2" (Blue)	—	\$380.00
P	CF1651	8 ea	Turbolizer 5/2" (Blue)	—	\$880.00
P	E101	150 mi	Heavy Equip. milenge	—	\$1050.00
P	E113	581 Tm	Bulk Del. Chg.	—	\$929.60
P	E100	75 mi	unit milenge Chg. Pickup.	—	\$318.75
P	EE240	180 sk	Blending + mixing Service Chg.	—	\$252.00
P	S003	1 ea	Service Supervisor Chg. first 8 hrs. on loc.	—	\$175.00
P	CE204	1-4 hrs.	Depth Chg. 3000-4000	—	\$2160.00
P	CE504	1-Job	Plug container Utilization Charge	—	\$250.00
P	CE501	1 ea	CASING Swivel Rental	—	\$200.00
Discounted Price					
Plus Taxes					
					\$8,875.34

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WICHITA, KS



Customer SAM GARY, JR. + ASSC, INC	Lease No.	Date 9-22-08
Lease Jenisch 1-15	Well # 1-15	
Field Order # 18207	Station Pratt KS	Casing 5/2
		Depth 3433'
Type Job 5/2" Long string	Formation C.N.W.	County Barton
		State KS
		Legal Description 15-17-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft	25 SKS	Acid 60/40 Por w/ 2% gel	3% FIA-322	ISIP	5#	Wilsonite @ 12.5 gal
Depth 3433'	Depth	From	125 SKS	Pre Pad 50/50 Por w/ 4% gel	2% CC	Max	8% FIA	5 Min. 5# cal set
Volume 81 bbl	Volume	From	To	Pad 1/4" cell FIAK	5#	Min	Wilsonite @ 13.8 gal	10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To	Flush Freshwater		HHP Used		Annulus Pressure
Plug Depth 3410	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Kelly BRANUM	Station Manager DAVE SCOTT	Treater Allen F. Werth
---	-------------------------------	---------------------------

Service Units	28443	19903	19905	19826	19860				
Driver Names	werth	mike	matt	Billy	Shields				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON Loc. Discuss Safety, Setup, Plan Job
					Laying Down collars + Kelly
2030					START 5/2 15.5" /ft casing - SS. 23.54 cent. 1-3-5-7-9-11-13-15
2215					CASING @ 3433' Hook up Head + cir w/ Rig. Ball goes through - Rotate Pipe.
2315	700#		12	4	START 12 BBL super flush II
			3	4	Pump 3 BBL H <sub>2</sub> O - "Good cir"
			9	5	mix + pump 25 SKS 60/40 Por @ 12" scavenger
	200#		34	5	mix + pump 125 SKS 50/50 Por @ 13.8"
					Fin mixing cmt - wash out Pump + line
					Drop L.D. Plug.
2330	250#			6	Start Disp. 81 BBL cap. Rotate Pipe
	350#		60	5	caught Lift PST w/ 60 BBL out
2345	1500#		81.2		Plug down
			7	2	Plug RAT Hole w/ 20 SKS 60/40 Por
			4	2	Plug Mouse Hole w/ 10 SKS 60/40 Por
					Wash up Equip + Rack up
0045					Job Complete
					thanks Allen, Mike, Billy!