

CONFIDENTIAL

1/14/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/09/11
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4058

Name: AMERICAN WARRIOR, INC.

Address 1: P.O. BOX 399

Address 2: _____

City: GARDEN CITY State: KS Zip: 67846 + _____

Contact Person: KEVIN WILES, SR

Phone: (620) 275-2963

CONTRACTOR: License # 5822 **CONFIDENTIAL**

Name: VAL ENERGY, INC. *JAN 09 2009*

Wellsite Geologist: JIM DILTS

Purchaser: KCC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9-17-08 9-28-08 1-7-09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22,548 *0000*

Spot Description: _____

NE SW SW SW Sec. 26 Twp. 34 S. R. 2 East West

335 Feet from North / South Line of Section

335 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: SUMNER

Lease Name: SCHNEIDER Well #: 1-26

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1104' Kelly Bushing: 1114'

Total Depth: 4649' Plug Back Total Depth: 4592'

Amount of Surface Pipe Set and Cemented at: 328' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ *Alt I - Dig - 4/27/09*

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 500 bbls

Dewatering method used: HAULED OFF SITE

Location of fluid disposal if hauled offsite: _____

Operator Name: MESSINGER PET.

Lease Name: MICHOLAS SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: KINGMAN Docket No.: D-27-767

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 1-9-09

Subscribed and sworn to before me this 9th day of JANUARY

20 09

Notary Public: [Signature]

Date Commission Expires: 09/12/09

ERICA KUHLMEIER
Notary Public, State of Kansas
My Appt. Expires 09/12/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

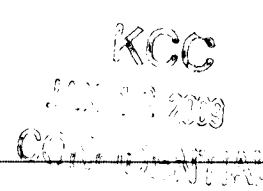
UIC Distribution **KANSAS CORPORATION COMMISSION**

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: AMERICAN WARRIOR, INC. Lease Name: SCHNEIDER Well #: 1-26
 Sec. 26 Twp. 34 S. R. 2 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log; Microresistivity Log; Dual Induction Log; Dual Compensated Porosity Log; Sonic Cement Log;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum WAITING ON JIM DILTS <div style="text-align: center;">  </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	328'	60/40	235	3%CC; 2% GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	4614'	EA-2	165	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2658' TO 2660'	NONE	

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 JAN 12 2009

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>2635'</u> Packer At: <u>NONE</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. SI	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. SI	Gas Mcf SI	Water Bbbs. SI Gas-Oil Ratio SI Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services, L.P.

FIELD ORDER

19262

Subject to Correction

Date: 12-3-08	Customer ID	Lease: Schneider	Well #: 1-26	Legal: 26-345-2W
CHARGE: American Warrior, Incorporated		County: Sumner	State: KS	Station: Pratt
		Depth: 5 1/2"	Formation: TD 4,196 Feet	Shoe Joint
		Casing: 5 1/2"	Casing Depth: TD 4,196 Feet	Job Type: C.N.W. - Squeeze
		Customer Representative: Andrew Rust	Trainer: Glarence R. Messich	
AFE Number		Materials Received by: X Andrew Rust		DL
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	75 sk	Common		\$ 1200.-
P	E 101	210 mi	Heavy Equipment Mileage		\$ 1470.-
P	E 113	373 +m	Bulk Delivery		\$ 596.80
P	E 100	105 mi	Pickup Mileage		\$ 446.25
P	CE240	75 sk	Blending and Mixing Service		\$ 105.-
P	S003	1 ea	Service Supervisor		\$ 175.-
P	CE205	1 ea	Pump Charge: 4,001 Feet To 5,000 Feet		\$ 2520.-
P	CE500	1 ea	Squeeze manifold		430.-
			Discounted Price =		\$ 5554.44
			Plus Taxes		

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JAN 12 2009
WICHITA, KS

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energy services, L.P.

TREATMENT REPORT

Customer American Warrior, Incorporated		Lease No. 1-26		Date 12-3-08	
Lease Schneider		Well # 1-26			
Field Order # 19262	Station Pratt	Casing 5/2	Depth 4,196 Feet	County Sumner	State KS
Type Job C.N.W. - Squeeze to raise cement			Formation	Logat Description 26-345-2 W	

PIPE DATA		PERFORATING DATA		CEMENT USED	TREATMENT RESUME		
Casing Size 5/2	Tubing Size 2 7/8	Shots/Ft 4		75 sacks common Cement	RATE 5.2 Gal./sk.	PRESS 1.18 CV.F.T./sk.	ISIP 5 Min.
Depth 4,157 Feet	Depth 4,157 Feet	From 4,180 Ft.	To 4,181 Ft.	15.6 Lb./Gal.	Max 5.2 Gal./sk.		10 Min.
Volume 16.1 Bbl.	Volume 16.1 Bbl.	From	To		Min		15 Min.
Max Press 1400 P.S.I.	Max Press 2000 P.S.I.	From	To		Avg		Annulus Pressure
Well Connection 8 7/8	Annulus Vol 7.6 Bbl.	From	To		HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush 16 Bbl. Fresh Water	Gas Volume		

Customer Representative Andrew Rust	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,909	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
9:30	1,000			1.5	Casing full. Establish steady rate and P.S.I.
					Log Tech set Cement Retainer at 4,157 Feet.
1:30	1,300			1.5	Establish new rate and pressure.
1:47	1,300			1.5	Start mixing cement.
					Stop pumping. Shut in well. Wash pump and lines. Open Well.
1:57				2	Start Fresh Water Displacement.
		500	2	1	Catch pressure
		2,000	14.5		Well holding pressure.
					Release pressure. No returns.
					Pull 16 Feet of tubing subs.
2:24	650			1.5	Start to reverse cement out of tubing.
			16	1.5	Tubing Clean. Start Over Flush.
2:37			25		Stop pumping.
2:40					Wash up pump truck.
3:15					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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CONSERVATION DIVISION
WICHITA, KS

Customer AMERICAN WARRIOR	Lease No.	Date 11 26 08
Lease SCHNIEDER	Well # 1-26	
Field Order # 18186	Station PRATT KS	Casing 5 1/2
Type Job ACNW	Depth	County SUMNER
	Formation SIMPSON	State KS
		Legal Description 26-34S-2W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft		Acid 500 gal 10% HSB	RATE	PRESS	ISIP	600
Depth	Depth	From 4573	To 4576	Pre Pad	Max 2	1130	5 Min.	530
Volume	Volume 175	From 4577	To 4580	Pad	Min 2	930	10 Min.	505
Max Press.	Max-Press.	From	To	Frac.	Avg 2	1030	15 Min.	475
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packoff Depth 4577	From	To	Flush	Gas Volume		Total Load 30	

Customer Representative ANDREW	Station Manager D. SCOTT	Treater M. M'GUIRE
Service Units 19874	19837	
Driver Names M. M'GUIRE	T. SIMPSON	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0850					ON LOCATION / SAFETY MET
					HOOK UP 2 3/8 TUBING
933				3.5	START ACID
			25		START BALLS
937			12²		BALLS IN ACID IN ON FLUSH
939			157		TUBING LOADED
939	1130		16⁶	19	
940			175	19	ACID ON PERFS
941	1100		20	19	BALLS ON PERFS
942	1040		22	19	TREATING
945	930		28	15	'
946	930		29		ACID CHARGED
946	600		30		FLUSH IN SHUT DOWN

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JAN 12 2009
CONSERVATION DIVISION
PRATT, KS

JOB COMPLETE
THANK YOU

JAN 12 2009

TREATMENT REPORT

Customer American Warrior INC	Lease No. CONSERVATION DIVISION	Date 12-1-08
Lease Schneider	Well # 126	City Wichita, KS
Field Order # 18334	Station Pratt KS	Casing 5/2
Type Job Raise Cement	Formation cnw	Depth Summer
		Legal Description 26-34-2
		County KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size 3 3/8	Shots/Ft 50 SK		Acid Common w/ 5% F/A-322	RATE 15.6 #/gal	PRESS 15.6 #/gal	ISIP 5 Min.	
Depth 4119	Depth 4200	From 4200	To 100 SK	Pre Pad common neat	Max mixed @ 15.6 #/gal			
Volume 75 bbl	Volume 15.94 BBL	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 4119	From	To	Flush freshwater	Gas Volume		Total Load	

Customer Representative Andrew	Station Manager DAVE SCOTT	Treater Allen F. Werth
Service Units 28443	19903	19405
Driver Names A Werth	Mike	Mattal
	Steve	LnChance
	19832	21010

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1100					on loc. Discuss Safety, setup plans.
	350 #		8		PKR04119 Perfs @ 4200' PSI on ANN
		700 #	3	1.5	TAKE inj. Rate PKR04119
1146			10.5	1.5	mix + Pump 50 SKs com. w/ 5% F/A-322
		500 #		2	mix + Pump 100 SKs com. neat @ 15.6 #
1204	cont.	200 #	21		Finish mix
					washout Pump + Line "clean"
1207		100 #		1.5	Start Disp. Tbg cap. 15.9 BBLs
		400 #	5	2	caught PSI w/ 5 BBLs out
1214		800 #	14		14 BBLs out
1215		500 #	16 1/2	1	16 1/2 BBLs out Tool Clear - CSG CAP. 1.9 B.
1233		350 #	17		17 BBLs out - Stage - washup equip.
1315		225 #	17		Bump Sg. 17 out
1325		350 #	17		Bump Sg. 17 out
1414		250	17 1/4		Bump Sg. 17 1/4 out
1421					Release to truck comes back
1422			17 1/2		17 1/2 out 500 #
1526		500 #			Bump Sg. 500 # - Bleeds off
					Release comes back.
1533		600 #			Bump Backup
1540		300 #	17 1/2		300 # - Shut in @ well 17 1/2 BBLs
					Job complete, thanks Allen, Mike Steve!

BASIC

energy services, L.P.

FIELD ORDER 18334

Subject to Correction

Date 12-1-08		Customer ID		Lease <i>Schneider</i>	Well # <i>1-26</i>	Legal <i>26-34-2</i>	
CHARGE		<i>American Warrior Inc</i>		County <i>Sumner</i>	State <i>KS</i>	Station <i>Pratt KS</i>	
		Depth	Formation	Casing <i>5 1/2</i>	Casing Depth	TD	Shoe Joint
		Customer Representative <i>Andrew Rust</i>			Treater <i>Allen F. Werth</i>		
		Job Type <i>Raise Cement CNU</i>					

AFE Number	PO Number	Materials Received by <i>X Andrew Rust</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	50 SK	Common	/	\$ 800.00
P	CP100	100 SK	Common	/	\$ 1600.00
P	CC129	24 lb	F/A-322	/	\$ 180.00
P	E100	210 mi	Heavy Equip milage		\$ 1470.00
P	E113	740 Tm	Bulk Del. Chg.		\$ 1184.00
P	E100	105 mi	unit milage Chg. Pickup.		\$ 446.25
P	CE240	150 SK	Blending & mixing Service chg.		\$ 210.00
P	5043	1-CA	Service Supervisor - first 8hrs on Loc.		\$ 175.00
P	CE205	1.4 hrs	Depth Charge 4001-5000'		\$ 2520.00
P	CE500	1-CA	cmt Sg. manifold.		\$ 930.00
Discounted Price					
Plus TAXES					\$ 7,212.20

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KANSAS CONSERVATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER

18786

Subject to Correction

Date 11-26-08	Customer ID	Lease SCHNIEDER	Well # 1-26	Legal 26-345-2W
AMERICAN WARRIOR		County SUMNER	State KS	Station PRATT KS
C H A R G E	Depth	Formation SIMPSON	Shoe Joint	
	Casing 5 1/2	Casing Depth	TD	Job Type ALNW
	Customer Representative ANDREW		Treater M M'GURE	
AFE Number	PO Number	Materials Received by X Andrew		

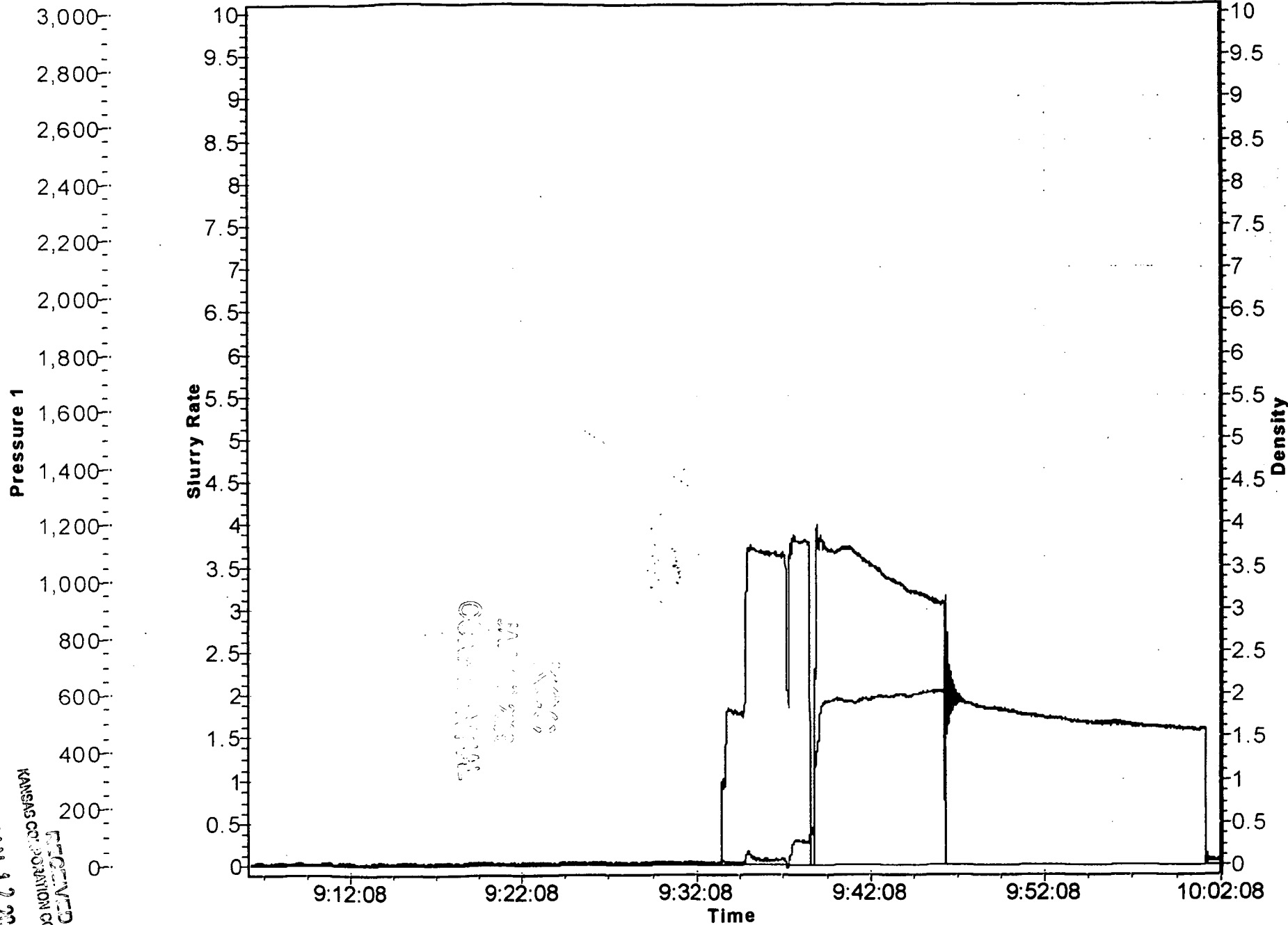
Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	ASK352	500gal	10% H2SO4 ACID BLEND	-	4500 ⁰⁰
P	E904	1912	BRAILSEARERS	-	35 ⁰⁰
P	E903	20	BILL SERVICES	-	50 ⁰⁰
P	E100	105mi	VAN MILEAGE	-	446 ²⁵
P	E101	105mi	HEAVY EQUIPMENT MILEAGE	-	735 ⁰⁰
P	E351	1	FLAMMABLE MATERIAL PUMP	-	1200 ⁰⁰
P	E722	1	BALL INJECTOR	-	600 ⁰⁰
P	S003	1	SERVICE SUPERVISOR	-	175 ⁰⁰
DISCOUNTED PRICE PLUS TAX					

KANSAS CORPORATION REGISTRATION

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KS

American Warrior



— Pressure 1 — Sand Density — Slurry Rate

CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
JAN 12 2009

ALLIED CEMENTING CO., LLC.

32499

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>9-17-08</u>	SEC. <u>26</u>	TWP. <u>34S</u>	RANGE <u>2W</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>12:00 am</u>	JOB START <u>2:30 am</u>	JOB FINISH <u>3:00 am</u>
LEASE <u>SCHWABER</u>		WELL # <u>126</u>	LOCATION <u>CALDWELL, KS, 5 EAST ON 81</u>		COUNTY <u>SUMNER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			TO N 7 THEN 1/2 EAST, 1 1/2 NORTH, E/S				

CONTRACTOR <u>VAL 3</u>	OWNER <u>AMERICAN WARRIOR</u>
TYPE OF JOB <u>SURFACE CASING</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	T.D. <u>330'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>328'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>19 3/4 GALS. FRESH WATER</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>LARRY F.</u>
BULK TRUCK	
# <u>368</u>	DRIVER <u>RANDY F.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 235 SX 60:40:2
+39 CC, STOP PUMP. 1 1/2 IN ON SET WITH

AMOUNT ORDERED <u>235 SX 60:40:2 + 39 CC</u>		
COMMON <u>141 A</u>	@ <u>15.45</u>	<u>2178.45</u>
POZMIX <u>94</u>	@ <u>8.00</u>	<u>752.00</u>
GEL <u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE <u>8</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	
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HANDLING <u>247</u>	@ <u>2.40</u>	<u>592.80</u>
MILEAGE <u>70 X 247 X .10</u>		<u>1729.00</u>
		TOTAL <u>5801.05</u>

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WICHITA, KS

SERVICE

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