

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/19/11

OPERATOR: License # 32781  
Name: Roberts Resources, Inc.  
Address 1: 2020 N. Tyler, Suite 106  
Address 2: \_\_\_\_\_  
City: Wichita, State: KS Zip: 67212 + \_\_\_\_\_  
Contact Person: Kent Roberts  
Phone: (316) 721-2817  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Kent Roberts  
Purchaser: American Pipeline

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/24/09 11/7/09 12/22/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23455-00-00  
Spot Description: 152' North & 29' East of  
NW 1/4 - SW - SW Sec. 29 Twp. 30s S. R. 11  East  West  
1142 Feet from  North /  South Line of Section  
689 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Thom Ranch Well #: 1-29  
Field Name: Wildcat  
Producing Formation: Douglas Sand  
Elevation: Ground: 1820 Kelly Bushing: 1831  
Total Depth: 4892 Plug Back Total Depth: 4660  
Amount of Surface Pipe Set and Cemented at: 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AAHINS 1-26-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 30000 ppm Fluid volume: 700 bbls  
Dewatering method used: Haul off 640 bbl  
Location of fluid disposal if hauled offsite:  
Operator Name: Bemco  
Lease Name: Mac License No.: 32613  
Quarter \_\_\_\_\_ Sec. 7 Twp. 32S S. R. 11  East  West  
County: Barber Docket No.: D-21045

1/21/10

1/21/10

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts

Title: President Date: 1/19/10

Subscribed and sworn to before me this 19th day of January

20 10  
Notary Public: James P. Baughn

Date Commission Expires June 13, 2012  
My Appt. Exp. \_\_\_\_\_

\* NO GED RPT.  
KCC Office Use ONLY REC'D.  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Roberts Resources, Inc. Lease Name: Thom Ranch Well #: 1-29  
 Sec. 29 Twp. 30s S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>CNL/CDL, DIL, MEL, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga Shale</td> <td>2797</td> <td>-966</td> </tr> <tr> <td>Heebner</td> <td>3718</td> <td>-1887</td> </tr> <tr> <td>Lansing</td> <td>3928</td> <td>-2097</td> </tr> <tr> <td>Mississippi</td> <td>4446</td> <td>-2615</td> </tr> <tr> <td>Viola</td> <td>4706</td> <td>-2875</td> </tr> <tr> <td>Arbuckle</td> <td>4884</td> <td>-3053</td> </tr> <tr> <td>TD</td> <td>4892</td> <td>-3061</td> </tr> </table>	Name	Top	Datum	Onaga Shale	2797	-966	Heebner	3718	-1887	Lansing	3928	-2097	Mississippi	4446	-2615	Viola	4706	-2875	Arbuckle	4884	-3053	TD	4892	-3061
Name	Top	Datum																							
Onaga Shale	2797	-966																							
Heebner	3718	-1887																							
Lansing	3928	-2097																							
Mississippi	4446	-2615																							
Viola	4706	-2875																							
Arbuckle	4884	-3053																							
TD	4892	-3061																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	10 3/4"	42	220	60/40 poz	225	2%gel, 3% cc
Production	7-7/8"	4 1/2"	10.5	4660	AA-2	200	10 % salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4272-4273 CIBP @ 4750	300 gal 15% MCA/ Non commercial	
4	3762-3770 & 3772-3784	1500 gal 7-1/2% MIRA	

TUBING RECORD:	Size: 2 3/8"	Set At: 3834	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SIGW wait on Pipeline connection		Producing Method: <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 250	Water Bbls. Trace	Gas-Oil Ratio 

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3762-3784 OA
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PAGE 1 of 2	CUST NO 1005562	INVOICE DATE 11/11/2009
INVOICE NUMBER 1718 - 90172439		

Pratt (620) 672-1201

B ROBERTS RESOURCES INC  
I 2020 N TYLER RD STE 106  
L WICHITA  
L KS US 67212  
T  
O ATTN:

J LEASE NAME Thom Ranch 1-29  
O LOCATION  
B COUNTY Barber  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
E JOB CONTACT

*Status 2 73550*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40116945	27463		Net - 30 days	12/11/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/07/2009 to 11/07/2009</b>						
0040116945						
171800937A Cement-New Well Casing/Pi 11/07/2009						
Cement 350.00 EA 9.35 3,272.48 T						
AA2 Cement 88.00 EA 2.04 179.08 T						
Additives 33.00 EA 2.20 72.60 T						
De-foamer(Powder) 1,669.00 EA 0.28 458.98 T						
Additives 247.00 EA 2.83 699.63 T						
Salt(Fine) 165.00 EA 4.13 680.63 T						
Additives 1,750.00 EA 0.37 644.88 T						
Gas-Blok 500.00 EA 0.84 420.75 T						
Additives 1.00 EA 203.50 203.50						
Super Flush II Latch Down Plug & Baffle, 4 1/2" (Blue) Cement Float Equipment 1.00 EA 797.50 797.50						
Cementing Shoe Basket Type, 4 1/2" (Blue) Cement Float Equipment 1.00 EA 148.50 148.50						
4 1/2" Basket(Basket) Cement Float Equipment 8.00 EA 46.75 374.00						
Turbolizer, 4 1/2" (Blue) Mileage 50.00 MI 3.85 192.50						
Heavy Equipment Mileage Mileage 411.00 MI 0.88 361.68						
Proppant and bulk Delivery Charge Mileage 350.00 MI 0.77 269.50						
Blending & Mixing Service Charge Pickup 25.00 HR 2.34 58.44						

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PAGE	CUST NO	INVOICE DATE
2 of 2	1003562	11/11/2009
INVOICE NUMBER		
1718 - 90172439		

Pratt (620) 672-1201  
 B ROBERTS RESOURCES INC  
 I 2020 N TYLER RD STE 106  
 L WICHITA  
 L KS US 67212  
 T  
 O ATTN:

J LEASE NAME Thom Ranch 1-29  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40116945	27463			Net - 30 days	12/11/2009	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars			1.00	HR	1,386.00	1,386.00
Pump Charge-Hourly						
Depth Charge; 4001-5000'			1.00	EA	137.50	137.50
Cementing Head w/Manifold						
Plug Container Utilization Charge			1.00	HR	96.25	96.25
Supervisor						
Service Supervisor						

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,454.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	405.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,859.43
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>ROBERTS RESOURCES</b>	Lease No.	Date <b>11-7-09</b>
Lease <b>THOMAS RANCH</b>	Well # <b>1-29</b>	
Field Order # <b>0937 A</b>	Station <b>PRATT, KS.</b>	Casing <b>4 1/2</b>
Type Job <b>CNW - 4 1/2 L.S.</b>	Depth <b>4663</b>	County <b>BARBER</b>
	Formation	State <b>Ks.</b>
		Legal Description <b>27-30-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft	<b>AAZ ENT</b>	Acid <b>1.37 cu/ft<sup>3</sup></b>	RATE	PRESS	ISIP	
Depth <b>4660</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>73.77</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4628</b>	Packer Depth	From	To	Flush <b>74</b>	Gas Volume		Total Load	

Customer Representative <b>RENT ROBERTS</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>ROBERT SULLIVAN</b>
--	--------------------------------------	-----------------------------------

Service Units	<b>19867</b>	<b>27463</b>	<b>19826</b>	<b>19860</b>					
Driver Names	<b>SULLIVAN</b>	<b>LESLEY</b>	<b>PEIRCE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					ON LOCATION - SAFETY MEETING
					RUN CSG. <del>ENT</del> BASKET SHOE ON BOTTOM
1110					TURBOS - 1, 5, 10, 15, 20, 24, 27, 30 - BSK @ 23
1115					CSG. ON BOTTOM, BREAK CIRC. W/ RIG
1230	100		12	6	SUPERFLUSH II open shut w/ rig, 850
			5	6	H2O SPACER
			9	6	SCAVENGER = 25 SKS @
			67	6	AAZ = 275 SKS @ 15.3 PPG
					WASH PUMP & LINE - DROP PLUG
0100	150			7	START DISPLACEMENT
	400		40	6	LIFT PRESSURE
	700			5	SLOW RATE
0120	1800		74	4	PLUG DOWN - HELD
			13		PLUG R.H. @ M.H. w/ 50 SKS AAZ
					JOB COMPLETE,
					THANKS,
					ROBERT, KEEVEN, ROCKY

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PAGE 1 of 1	CHST NO 1003562	INVOICE DATE 10/28/2009
INVOICE NUMBER 1718 - 90160752		

Pratt (620) 672-1201  
 B ROBERTS RESOURCES INC  
 I 2020 N TYLER RD STE 106  
 L WICHITA  
 L KS US 67212  
 T  
 O ATTN:

J LEASE NAME Thom Ranch 1-29  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40110630	27463		Net - 30 days	11/27/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/25/2009 to 10/25/2009</b>				
0040110630				
171800844A Cement-New Well Casing/Pi 10/25/2009				
Cement	225.00	EA	6.60	1,484.99 T
60/40 POZ				
Additives	57.00	EA	2.04	116.00 T
Cello-flake				
Calcium Chloride	582.00	EA	0.58	336.11 T
Mileage	50.00	MI	3.85	192.50
Heavy Equipment Mileage				
Mileage	243.00	MI	0.88	213.84
Proppant and Bulk Delivery Charge				
Mileage	250.00	MI	0.77	192.50
Blending & Mixing Service Charge				
Pickup	25.00	HR	2.34	58.44
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	550.00	550.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,240.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	122.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,362.67
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**TREATMENT REPORT**

Customer <i>Roberts Resources</i>	Lease No.	Date <i>10-25-07</i>
Lease <i>Thum Ranch</i>	Well # <i>1-27</i>	
Field Order # <i>2780274</i>	Station <i>Pratt</i>	Casing <i>10 3/4"</i>
		Depth <i>220</i>
Type Job <i>C.N.W. - 10 3/4" Surface</i>	Formation	Legal Description <i>27-20-11</i>
County <i>Butler</i>		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
			<i>225</i>	<i>60/40 Per 2</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
				<i>1.25 yd</i>				
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	JAN 1 5 2010	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				<i>KCC</i>				

Customer Representative <i>J.C.</i>	Station Manager <i>Don Smith</i>	Treater <i>Steve (L...)</i>
Service Units <i>27283 27463 1783V 1786</i>		
Driver Names <i>Dick... K... E.J.M. G...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00 AM</i>					<i>On location - Safety Meeting</i>
					<i>Run 5 3/4" 10 3/4" 40# casing</i>
					<i>Casing in Bottom</i>
					<i>Break Circ w/ Rin</i>
<i>5:10</i>	<i>150</i>		<i>5</i>	<i>5</i>	<i>HDW Ahead</i>
<i>5:14</i>	<i>100</i>		<i>50</i>	<i>5</i>	<i>Mix 225 60/40 Per 2 14.3#/gal</i>
<i>5:10</i>			<i>0</i>	<i>5</i>	<i>Start HDW Displacement</i>
<i>5:13</i>	<i>110</i>		<i>15</i>	<i>4</i>	<i>Connect to surface</i>
<i>5:15</i>	<i>120</i>		<i>21</i>	<i>4</i>	<i>plug down - 10 min</i>
					<i>Subs complete</i>
					<i>Circulation time 2 hrs</i>
					<i>circulated 6500 gal</i>

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