

CONFIDENTIAL

ORIGINAL 1/28/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream-Gas and NCRA- Oil
Operator Contact Person: Sonya King
Phone: (405) 701-0676
Contractor: Name: Kenal Mid-Continent
License: 34000
Wellsite Geologist: Mike Rice

API No. 15 - 119-20037-00-01
County: Meade
NE NW Sec. 29 Twp. 30 S. R. 29 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weaver Well #: 29 #1R
Field Name: Not named

Designate Type of Completion:
New Well Re-Entry
Oil SWD SIOW Temp Abd
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
KCC

Producing Formation: Chester
Elevation: Ground: 2764.5 Kelly Bushing: 2776.5
Total Depth: 5972' Plug Back Total Depth: 5934'
Amount of Surface Pipe Set and Cemented at 1742 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Anderson R C Oil Properties
Well Name: Hobart #1
Original Comp. Date: 11/06/1969 Original Total Depth: 5955'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/05/2008 10/09/2008 12/04/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan WONS 71309
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sonya King
Title: Engineer Tech Date: 01-28-2009
Subscribed and sworn to before me this 28th day of January
2009.
Notary Public: John P. Gilbert
Date Commission Expires:
JOHN P. GILBERT
Notary Public
State of Oklahoma
Commission # 03011968 Expires 09/18/11

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Weaver Well #: 29 #1R
 Sec. 29 Twp. 30 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	3076'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bader	3172'	
List All E. Logs Run:		Heebner Base	4410'	
		Swope	5000'	
		Chester B	5540'	

Induction,SDL/DSN,Microlog,CBL

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface		2 5/8"		1742			
Production		4 1/2"	11.6#/J-55	5970'		220	

Rec. CP
 adv. in
 sep. for
 Jan

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Chester 5358'-5405'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5565'	4879'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
01/05/2009			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	14		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-1B.)
 Other (Specify) _____

Prepared for
Keith Walker
Weaver 29 #1R
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Drew Kline
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2181

Weaver 29 #1R

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	8250	sk-mi	\$ 0.16	\$ 1,320.00
Bulk Blending Service	275	sk	\$ 2.72	\$ 748.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	275	sk	\$ 34.29	\$ 9,429.75
U.S. Gypsum - per pound	2585	lb	\$ 1.05	\$ 2,714.25
Sodium Chloride (NaCl) - per pound	1484	lb	\$ 0.45	\$ 667.80
CFL - 110 - per pound	194	lb	\$ 21.10	\$ 4,093.40
Gilsonite - per pound	2750	lb	\$ 1.25	\$ 3,437.50
Seal Flake - per pound	69	lb	\$ 4.25	\$ 293.25
Caustic Spacer - per gallon	840	gal	\$ 2.05	\$ 1,722.00
Turbolizer 4 1/2 X 7 7/8 - each	25	ea	\$ 264.25	\$ 6,606.25
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied 7%	1	job	\$ 1,282.06	\$ 1,282.06

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Gross Price \$ 44,889.41

58.00% Special Discount Applied \$ 18,853.55

Customer Signature

J & L Cement Supervisor Bryan Appel

report

Customer: Keith Walker

Town: Plains

State: Ks.

County: Meade

Country: USA

Section:

Location:

Well Number: 29#1R

Permit Number:

Ticket Number: 2181

Range:

Job Type: Production

Formation:

Lease: Weaver

Contractor: Abercrombie

Customer Representative: Barry Jones

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CEMENT JOB LOG

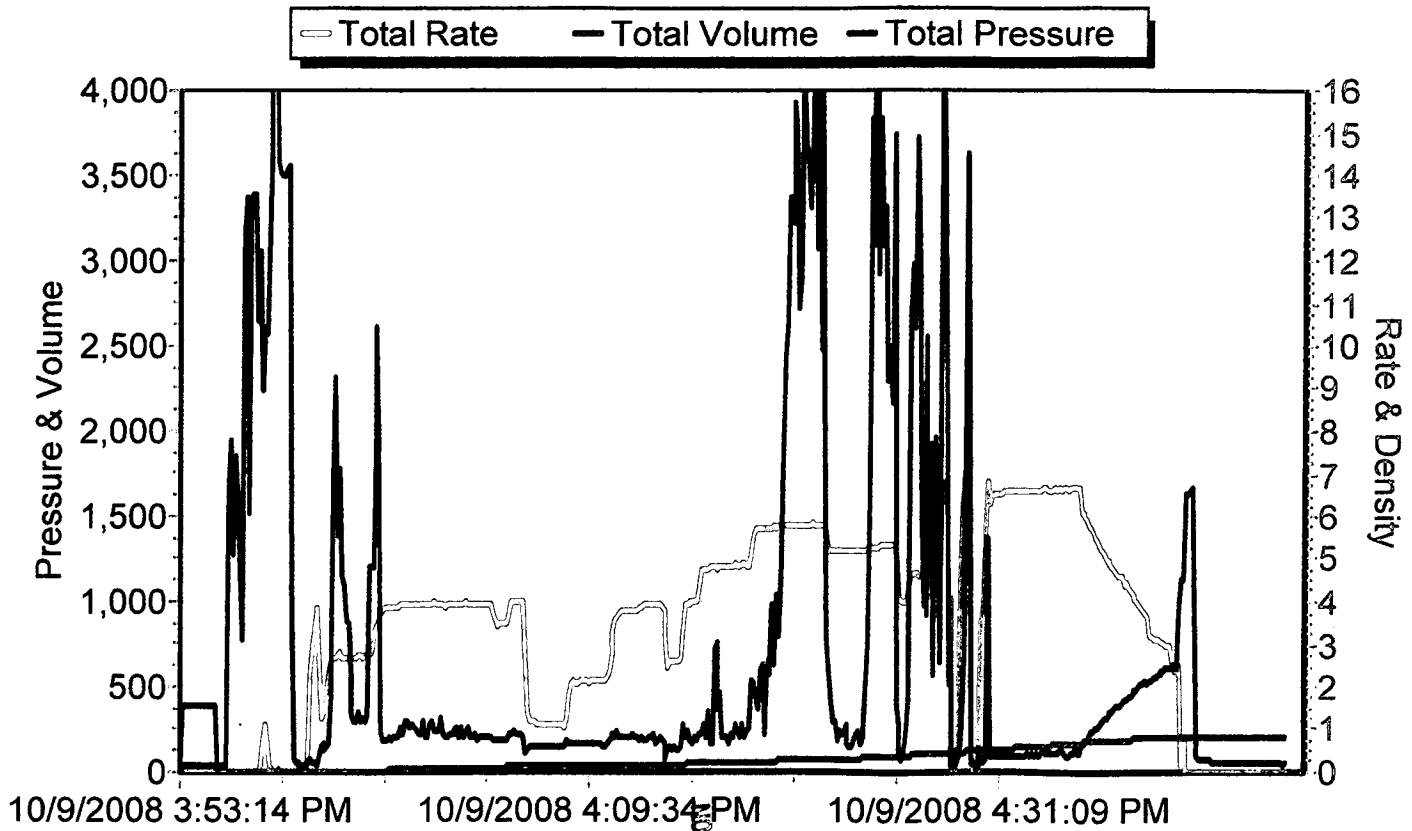
ORDER NO 7006

TICKET #	TICKET DATE
#2181	10/9/2008

REGION UNITED STATES	COUNTRY USA	STATE KS
EMPLOYEE NAME Brian Appel		DEPARTMENT CEMENT
LOCATION Shattuck	COMPANY Keith Walker	CUSTOMER REP / PHONE Barry Jones
WELL LOCATION Plains		DEPARTMENT CEMENT
LEASE / WELL # Weaver 29 #1R		JOB PURPOSE Cement Production Casing
SEC / TWP / RNG		COUNTY Meade
J & L EMP NAME/(EXPOSURE HOURS)	HRS	J & L EMP NAME/(EXPOSURE HOURS)
Brian Appel		Matt Morris
Valen Hill		
Jason Griffith		
David Carithers		

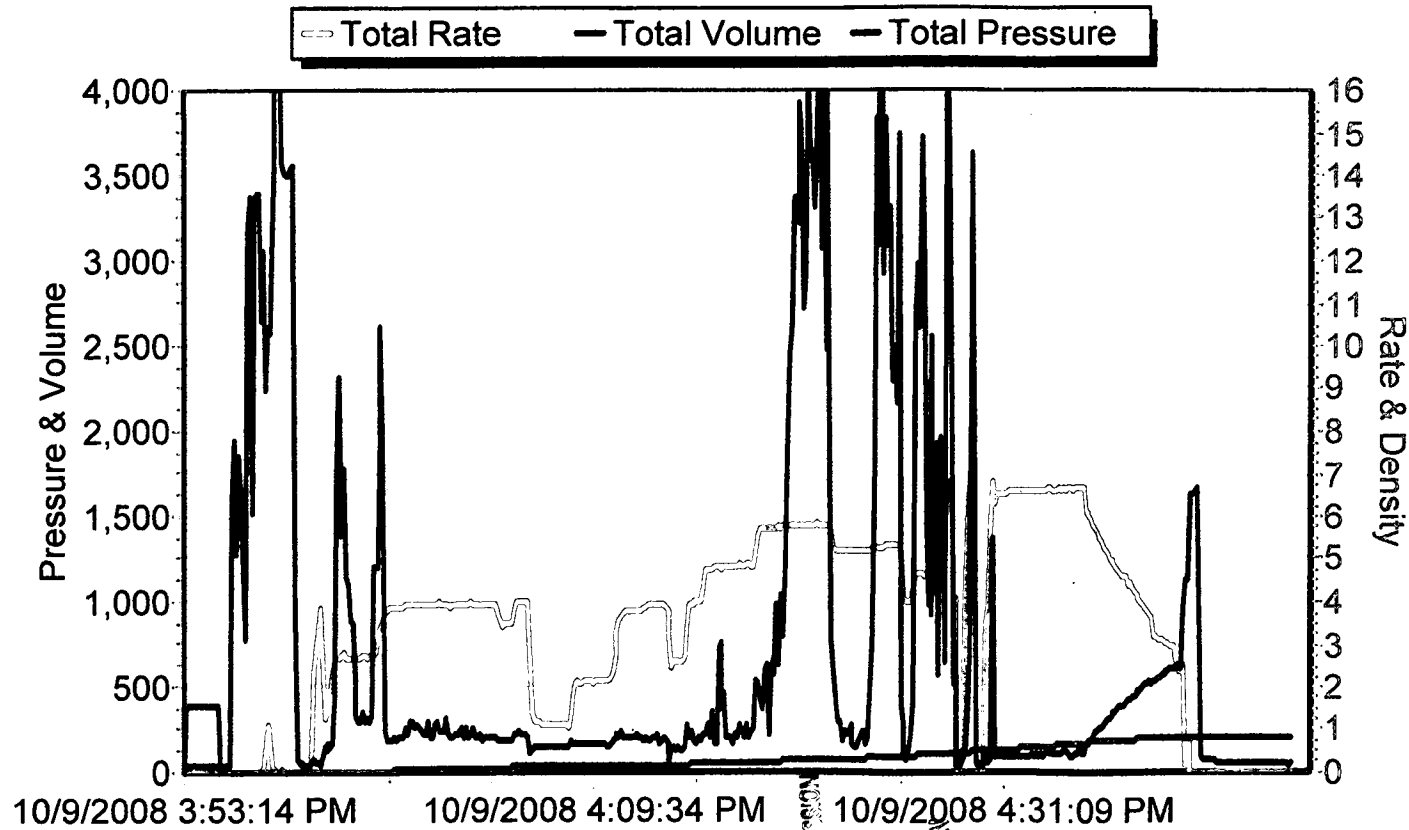
DATE	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
10/9/08	10:00					N/A		Call out
10/9/08	11:00					N/A		Leave Yard
10/9/08	1:15					N/A		On Location
10/9/08	3:30					N/A		Safety Meeting
10/9/08	2:30					N/A		Spot Equipment
10/9/08	2:35					N/A		Rig up
10/9/08	3:56					N/A	3500	Test lines
10/9/08	3:59	4	30			N/A	200	Pump spacer
10/9/08	4:09	4	11.5			N/A	250	Pump Lead Cement
10/9/08	4:12	4.25	62			N/A	150	Pump Tail Cement
10/9/08	4:27					N/A		Shutdown And Wash Pump/Lines
10/9/08	4:28					N/A		Drop Top Plug
10/9/08	4:29	6	80			N/A	300	Displace w/ Fresh water
10/9/08	4:43	3.5	12			N/A	700	Slow to land plug
10/9/08	4:46					N/A	1700	Land Plug
10/9/08	4:48					N/A		Release Pressure
10/9/08						N/A		Floats Held
10/9/08	5:00					N/A		Cement Mouse & Rat hole
10/9/08	5:10					N/A		Rig down
10/9/08						N/A		
10/9/08						N/A		RECEIVED
10/9/08						N/A		KANSAS CORPORATION COMMISSION
10/9/08						N/A		FEB 12 2009
10/9/08						N/A		CONSERVATION DIVISION
10/9/08						N/A		WICHITA, KS

**Keith Walker
Weaver 29#1R
4 1/2 Production**



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WICHITA, KS

Keith Walker Weaver 29#1R 4 1/2 Production



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