CONFIDENTIAL

ORIGINAL 1/28/11

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Keth F. Walker Oil & Gas Company, L.L.C. Address: 103 West Boyd Address: 103 West Boyd Purchaser: DCP Midstream-Gas and NCRA- Oil Operator Contact Person: Sorry King Purchaser: DCP Midstream-Gas and NCRA- Oil Operator Contact Person: Sorry King Purchaser: DCP Midstream-Gas and NCRA- Oil Operator Contact Person: Sorry King Purchaser: Name: Kenal Mid-ContineMANSSCOCTOTA	Operator: License # 33392		API No. 15 - 119-20037	'-00-01	
Address: 103 West Boyd Dity/State/Jip: Norman, Ok 73069 Purchaser, DCP Midstream-Gas and NCRA- Oil Diperator Contact Person. Sonya King Phone (405.) 701-0676 Contractor: Name: Kenal Mid-Contined/AMSSCCTATION New Mell Re-Entry New Mell Re-Entry Other (Core, WSW, Expl., Cell #CP) Dry Other (Core, WSW, Expl., Cell #CP) If Workover/Re-entry: Oth well thin da sollows: Depending Re-perf. Conv. to Entr./SWD Pulg Back Pulg Back Pulg Back Pulg Back Total Depth. Despining Re-perf. Conv. to Entr./SWD Pulg Back Deal Completion Ocket No. Obate Tompletion Ocket No. Dual Completion Docket No. Date Reached TD Docket No. Date Reached TD Completion Date TOKET SMUSS An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 30 S. R. 29 □ East [West Reached TD County: Docket No. Develored to the disposal if hauled offsite: Docket No. Date Reached TD Date Completion Date or Reacompletion Date or Reacompleti	Name: Keith F. Walker Oil & Gas Company	/, L.L.C.			
City/State/Zip. Norman, OK 73069 Furthers. DCP Midstream-Gas and NCRA- Oil Deparator Contact Person. Sonya King Protages Calculated from E / W (circle one) Line of Section Protages Calculated from Nearest Outside Section Control. Name; Kenal Mid-Confine#ANSISCICCTCC				c. 29 Twp. 30 S. R.	29 East 7 West
1980 feet from E / W (ericle one) Line of Section Operator Contact Person. Sonya King			000	,	
Contactor Contact PersonSorrya King Prone: (405) 701-0678 Prone: (405) Prone: (40		Oil			
Phone: (405) 701-0676 PERSISTERS Control only Persisters Cord only NE SE NW SW	Operator Contact Person: Sonya King				
Lease Same: Lease Name: Not named Producing Formation. Chester Producing Formation. Chester Countries		DECEMEN	-		
Mellatic Geologist: Mike Rice FEB 0 2 ZC33		2	Lease Name: Weaver	<u>r</u> ,	Well #: 29 #1R
Never Re-Entry CQN Re-Entry CQ	License: 34000				
Elevation: Ground: 2764.5 Kelly Bushing: 2776.5		EB 0 \$ 5033			
New Well Re-Entry CONNINCENTIAL SWD SIOW JAPE 802009 Gas ENHR SIGW Sigw		SERVATION DRUGGEN			2776.5
Amount of Surface Pipe Set and Cemented at 1742 Feet Multiple Stage Cementing Collar Used? Ves No Por Deher (Core, WSW, Expl., Cathers Ves No Por Deher Ves No Por Deher					
Multiple Stage Cementing Collar Used? Yes No five Norwing Norwi			•	•	
Dry	Gas FNHB SIGW	AN 2. 8. 2009	•		
If Alternate II completion, cement circulated from	Y	attliff (CA)	_	-	
Subscribed and sworn to before me this Subscribed Commission Story Public: JOHN P-GILBERT JUIC Platribution JOHN P-GILBERT JOHN P-GIL		- Rec			
Well Name: Hobart #1 Original Comp. Date: 11/06/1969 Original Total Depth: 5955' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-105 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in within the form, see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterin are complete and correct to the best of my knowledgy. KCC Office Use ONLY File: Engineer Tech Date: 1585 JOHN P. GILBERT Notary Public: Use Commission Fixpires: Uic Described and Submited Uic Described and Submited Uic Described Uic	•		·		
Despening Re-perf. Conv. to Enhr/SWD Childred Ended Form Childred Ended Form Conv. to Enhr/SWD Childred Ended En	•		•	•	SA CITIL
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Evaporation Commingled Docket No. Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erecin are complete and correct to the best of my knowledge. Signature: Chloride content		Depth: 5955'	Drilling Fluid Managem	nent Plan W// /// / m the Reserve Pit)	43.09
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Docket	✓ Deepening Re-perf C	Conv. to Enhr./SWD	·	•	ıma hhte
Location of fluid disposal if hauled offsite: Dual Completion				• •	mebois
Dual Completion	Commingled Docket No				
Lease Name: License No.: License No.: Licens	Dual Completion Docket No		Location of fluid disposa	il it hauled offsite:	
10/05/2008 10/09/2008 Date Reached TD Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date Ouarter Sec. Twp. S. R. East West County: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: County: Sec. Twp. S. R. East West West West Wischita, Wisc	Other (SWD or Enhr.?) Docket No.		Operator Name:		
Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.:	10/05/2008 10/09/2008	12/04/2008			
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Date: O1-28-2009 Wireline Log Received Geologist Report Received UIC Distribution Wice Distribution		İ			
Signature: Signature: Date: 01-28-2009 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Signature: JOHN P. GILBERT Notary Public SEAL Notary Public	Kansas 67202, within 120 days of the spud da Information of side two of this form will be held co 107 for confidentiality in excess of 12 months). Or	te, recompletion, workover enfidential for a period of 12 ne copy of all wireline logs a	or conversion of a well. months if requested in wri and geologist well report sha	Rule 82-3-130, 82-3-106 ting and submitted with the all be attached with this for	and 82-3-107 apply. e form (see rule 82-3- m. ALL CEMENTING
Letter of Confidentiality Received Subscribed and sworn to before me this Date: Date: Date:	· · · · · · · · · · · · · · · · · · ·		e the oil and gas industry t	nave been fully complied v	with and the statements
Subscribed and sworn to before me this 2 day of 3 mumy Notary Public: Dete Commission Expires: H Denied, Yes Date:	Signature:	KA	\	KCC Office Use O	NLY
Subscribed and sworn to before me this 2 day of 3 mumy Notary Public: Dete Commission Expires: H Denied, Yes Date:	Title: Engineer Tech Dat	on 1-28-2009	/	atter of Confidentiality Recol	ved.
Wireline Log Received Geologist Report Received JOHN P. GILBERT Opete Commission Expires: Wireline Log Received Geologist Report Received UIC Distribution	2012	1	1 \ '		
Notary Public: Commission Expires: Commission Expires: Geologist Report Received Geologist Report Received UIC Distribution UIC Distr	Subscribed and sworn to before me this da	y or Onwarey	——·	-	
Notary Public: JOHN P. GILBERT UIC Distribution Date Commission Expires: (SEAL) Notary Public	20 09. J. P. Min	<u></u>		-	
Date Commission Expires: (SEAL) Notary Public	Notary Public: John . Jos Ber	IN INC.	·!	-	
Chata of Oklahama		(Yerra) \	!		
Commission # 03011968 Expires 09/18/11	_	State of C	Oklahoma		

Side Two

Operator Name: Keit	th F. Walker Oil 8	Gas Company, L					Well #: 29 #	ri K
Sec. 29 Twp. 3	0\$. R 29	☐ East	County	: Meade	•	70175-71-10-0-CT-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface tes final geological well si	es, whether sh t, along with fi	ut-in pre	ssure reached s	tatic level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Take (Attach Additional		☐ Yes 🗸 No		□L0	og Formatic	n (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗹 No		Name Cour	e acil Grove		Тор 3076'	Datum
Cores Taken	_	☐ Yes 🗸 No		Bade	<i>i</i> : '	2.5	3172'	
Electric Log Run		✓ ✓ Yes □ No		Heet	ner Base	,	4410'	
(Submit Copy)		BECEN	(F)	Swor	e	*** / *	5000'	
ist All E. Logs Run:		KANSAS CORPCIONA	and the second of the second o	N Ches	ster B		5540'	
Induction,SDL	./DSN,Microlo	g,CBLFEB 0 %	adivisich					
			KS NG RECORD	✓ Ne				
Purpose of String	Size Hole Drilled	Report all strings s Size Casing Set (In O.D.)	et-conductor, su Weig Lbs./	ght	rmediate, producti Setting Depth	on, etc. Type of Cement	# Sacks Used	Type and Percent Additives
Conductor								a ^r
Surface		85/8"			1742			
Production		4 1/2"	11.6#/J	-55	5970'		220	ر ' ا
		ADDITION	IAL CEMENTIN	NG / SQU	EEZE RECORD			—
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives	
Shots Per Foot		ON RECORD - Bridge F		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	Chester 5358'-5	405'					. 14	
TUBING RECORD 23	Size	Set At 5565'	Packer A		Liner Run	Yes No)	
Date of First, Resumer 01/05/2009	d Production, SWD or E	inhr. Producing I		Flowing	Pumpin	g Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r Bt	ols.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			17	Production Interv	/al	· · · · · · · · · · · · · · · · · · ·	
•								

Prepared for Keith Walker Weaver 29 #1R Barry Jones Meade Co., KS



Prepared by J & L Cementing Service, LLC Drad Kirchner P.O. Box 848 Shattuck, OK 73853 580-938-2205 Office 580-938-2915 Fax

2 % 6

293.25 1,722.00

6,606.25

710.00

992.00

873.00

873.00

86.05

150.00

18,853.55

TICKET#2181

Caustic Spacer - per gallon

Float Shoe 4-1/2 - each

Stop Ring 4-1/2 - each

Turbolizer 4 1/2 X 7 7/8 - each

Canvas Cement Basket 4-1/2 - each

Latchdown Baffle 4-1/2 - (1.870) - each

Thread Locking Compound - each

Foam - Cleaner 100 - per gallon

Fuel Surcharge - as applied 7%

Latchdown Flex Plug 4-1/2 - (2.00) - each

Plug Container / Swedge HP Single - each, per job

Weaver 29 #1R

4 1/2" Production									
		Units				Áll k sig y n			
Description	Amount	of	ι	Init Cost		Total Cost			
		Sale					Sec.		
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$	6.95	\$	417.00			
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$	3.97	\$	119.10			
Bulk CMT Delivery - Per SK, Per one way mile	8250	sk-mi	\$	0.16	\$	1,320.00			
Bulk Blending Service	275	sk	\$	2.72	\$	748.00			
Cementing Services - Per Unit, Per Job	1	ut-job	\$	1,100.00	\$	1,100.00			
Monitoring / Recording System - each, per job	1	ea	\$	1,300.00	\$	1,300.00			
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$	3,950.00	\$	3,950.00			
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$	700.00	\$	700.00			
Cement "H" - per sack	275	sk	\$	34.29	\$	9,429.75			
U.S. Gypsum - per pound	2585	lb	\$	1.05	\$	2,714.25			
Sodium Chloride (NaCl) - per pound	1484	lb	\$	0.45	\$	667.80			
CFL - 110 - per pound	194	lb	\$	21.10	\$	4,093.40			
Gilsonite - per pound KANSAR CORPORATE AND	2750	lb	\$	1.25	\$	3,437.50			
Seal Flake - per pound	69	lb	\$	4.25	\$	293.25			

840

25

2

1

1

1

1

58.00% Special Discount Applied

gal \$

ea \$

ea

ea

ea

ea

ea

ea

\$

2.05

264.25

355.00

992.00

873.00

873.00

86.05

150.00

\$

\$

\$

\$

\$

\$

\$

5 126.00 630.00 gal \$ 1 675.00 \$ 675.00 \$ ea job|\$ 1,282.06 1,282.06 **Gross Price** 44,889.41

FEB v 7 2009

CONSERVATION DIVISION

WICHITA KS

J & L Cement Supervisor Bryan Appel

report

Anson,

Customer: Keith Walker

Town: Plains

State: Ks.

County: Meade

Country: USA

Section:

Location:

Well Number: 29#1R

Permit Number:

Ticket Number: 2181

Range:

Job Type: Production

Formation:

Lease: Weaver

Contractor: Abercrombie

Customer Representative: Barry Jones

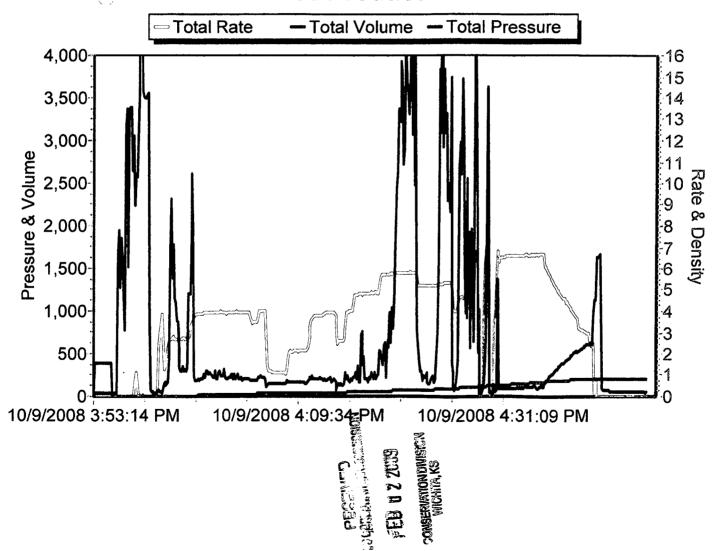
KANSAS COSECTION OF THE PROPERTY OF THE PROPER

FEB 0 2 2039

CONSERVATION DIVISION WICHTIA, KS

,) (t	J				•	•			CEMENT	JOB LOG			
					ORDER NO 70006			TICKET # #2181		TICKET I	10/9/2008			
REGION '	EGION ' UNITED STATES					NTRY		USA			KS			
					ЕМРІ	LOYEE NA	ME	Brian Appel		DEPARTMENT	CEMENT			
LOCATION		Sha	ttuck		COMPANY			Keith Walker		CUSTOMER REP / DHON				
	-				\vdash	-		1201011 11 011101		API#	Daily cones			
					200									
WELL LOCA	TION		Diaina		DEPA	RTMENT		CEMENT		JOB PURPOSE				
LEASE / WEL	1.4		Plains		SEC /	TWP/RN	G	CEMENT		Cement Production Casing				
			aver 29 #1							Meade				
J & L EMP N	AME/(EX			HRS	J & L	EMP NA	ME/(EXPO	OSURE HOURS)	HRS J & L EMP NAME/(EXPOSURE HOURS)			HRS		
		E	Brian Appel Valen Hill					Matt Morris	Matt Morris					
		Inc	son Griffith		├					<u> </u>				
			d Carithers	ļ	<u> </u>									
DATE.	TIME	RATE	VOLUME	PUN	100	DDFC	SURE			JOB DESCRIPTION /	REMARKS			
DATE.	TIME	(BPM)	(BBL)(GAL)	T	С	TBG	CSG			JOB DESCRIE TION	NEWARIS .			
10/9/08	10:00	(Briva)	(BBL)(GAL)	<u> </u>	۲	N/A	CSG	Call out						
10/9/08	11:00					N/A		Leave Yard						
10/9/08	1:15					N/A		On Location	•					
10/9/08	3:30					N/A		Safety Meeting						
10/9/08	2:30					N/A		Spot Equipment						
10/9/08	2:35					N/A		Rig up						
10/9/08	3:56					N/A	3500	Test lines						
10/9/08	3:59	4	30		\square	N/A	200	Pump spacer						
10/9/08	4:09 4:12	4.25	11.5	<u> </u>	-	N/A	250	Pump Lead Cement						
10/9/08 10/9/08	4:12	4.23	62			N/A N/A	150	Pump Tail Cement						
10/9/08	4:28			-		N/A		Shutdown And Wash Pump/Lines Drop Top Plug						
10/9/08	4:29	6	80	 		N/A	300	Displace w/ Fresh water						
10/9/08	4:43	3.5	12	····		N/A	700	Slow to land plug						
10/9/08	4:46					N/A	1700	Land Plug						
10/9/08	4:48					N/A		Release Pressure						
10/9/08				L	Ш	N/A		Floats Held						
10/9/08				<u> </u>		N/A		Cement Mouse& Rat hole						
10/9/08 10/9/08	5:10				\vdash	N/A N/A		Rig down						
10/9/08				<u> </u>	H	N/A		RECEIVED						
10/9/08				<u> </u>	Н	N/A		ANSAS CORPO: LANC.		SION				
10/9/08						N/A		116719 55111 51911511						
10/9/08						N/A		FEB 0 2 20	39					
10/9/08						N/A								
10/9/08				L_		N/A		CONSERVATION DIV	isicn					
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Keith Walker Weaver 29#1R 4 1/2 Production



Keith Walker Weaver 29#1R 4 1/2 Production

