

CONFIDENTIAL

ORIGINAL 1/19/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Ste 700  
Address 2: \_\_\_\_\_  
City: Wichita State: Kansas Zip: 67202 + 1821  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573

CONTRACTOR: License # 5928  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Ken LeBlanc  
Purchaser: None (D&A)

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>12-13-2008</u>	<u>12-31-2008</u>	<u>1/1/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20627-00-00  
Spot Description: ~NE-NW-NW-SE  
~ NE NW NW SE Sec. 5 Twp. 29 S. R. 23  East  West  
2500 Feet from  North /  South Line of Section  
2200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ford  
Lease Name: Ford Co. Land & Cattle Co. Well #: 1-5  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2513 Kelly Bushing: 2525  
Total Depth: 5380 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 567 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management PI PANJ 22609  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 27,000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Allow to dry by evaporation, backfill and level.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 1-19-2009

Subscribed and sworn to before me this 19 th day of January,  
20 09.

Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_

YOLANDA EUBANKS  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPL. EX. 10-9-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
If Denied, Yes  Date: \_\_\_\_\_  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 20 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Ford Co. Land & Cattle Co. Well #: 1-5  
 Sec. 5 Twp. 29 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Density / Neutron, Micro log, &amp; Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3441</td> <td>(-1816)</td> </tr> <tr> <td>Brown Lime</td> <td>4480</td> <td>(-1955)</td> </tr> <tr> <td>Lansing</td> <td>4490</td> <td>(-1965)</td> </tr> <tr> <td>BKC</td> <td>4959</td> <td>(-2434)</td> </tr> <tr> <td>Morrow Shale</td> <td>5205</td> <td>(-2680)</td> </tr> <tr> <td>Mississippian</td> <td>5243</td> <td>(-2718)</td> </tr> <tr> <td>LTD</td> <td>5384</td> <td>(-2859)</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3441	(-1816)	Brown Lime	4480	(-1955)	Lansing	4490	(-1965)	BKC	4959	(-2434)	Morrow Shale	5205	(-2680)	Mississippian	5243	(-2718)	LTD	5384	(-2859)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	567	60-40 Poz	375 sx	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>D&amp;A</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 32558

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 66665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>12-14-08</u>	SEC. <u>5</u>	TWP <u>29S</u>	RANGE <u>23W</u>	CALLED OUT <u>12:30am</u>	ON LOCATION <u>4:00pm</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
FORD COUNTY LEASE <u>Lansbest</u>			CO. <u>1-5</u>	LOCATION <u>Kingsdown ks, 2N, 5W</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>Y2S, w/into</u>				

CONTRACTOR Duke #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 576  
 CASING SIZE 8 5/8 DEPTH 568  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 34 bbls of Freshwater

OWNER Vincent Oil & Gas

CEMENT  
 AMOUNT ORDERED 375 sy 60' 40' 2+3%

COMMON	<u>225 A</u>	@	<u>15.45</u>	<u>3476.25</u>
POZMIX	<u>150</u>	@	<u>8.00</u>	<u>1200.00</u>
GEL	<u>7</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE	<u>12</u>	@	<u>58.20</u>	<u>698.40</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Derin Franklin  
 # 372 HELPER Newton D.  
 BULK TRUCK  
 # 363/249 DRIVER Danield H.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED @ \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION @ \_\_\_\_\_  
JAN 20 2009 @ \_\_\_\_\_  
 CONSERVATION DIVISION @ \_\_\_\_\_  
 WICHITA, KS @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 394 @ 2.40 945.60  
 MILEAGE 55 x 394 x .10 2167.00  
 TOTAL 8632.85

**REMARKS:**

Pipe on bottom & break circulation  
Pump 3 bbls of Fresh water 9:42  
mix 375 sy of cement, shut down  
Start displacement, slow rate to  
3 bpm 9+ 30 bbls, Bump plus 9+

**SERVICE**

DEPTH OF JOB 568'  
 PUMP TRUCK CHARGE 0-300' 1018.00

