

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

1/4/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY INC  
Address 1: 200 W DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688

CONTRACTOR: License # 5822 **KCC**  
Name: VAL ENERGY INC **JAN 04 2010**  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: MACLASKEY **CONFIDENTIAL**

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11-20-2009      11-24-2009      12/17/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23467-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NE SE NE Sec. 28 Twp. 34 S. R. 11  East  West  
3630 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: BARBER  
Lease Name: PAXTON KUBIK Well #: 10-28

Field Name: UNKNOWN  
Producing Formation: MISSISSIPPI

Elevation: Ground: 1372 Kelly Bushing: 1383  
Total Depth: 4840 Plug Back Total Depth: 4821

Amount of Surface Pipe Set and Cemented at: 204 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **Alt I N9 3-4-10**  
(Data must be collected from the Reserve Pit)

Chloride content: 2800 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite:  
Operator Name: VAL ENERGY IN

Lease Name: PAXTON KUBIK SWD License No.: 5822  
Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West

County: BARBER Docket No.: D30309

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operations Date: 2/2/10

Subscribed and sworn to before me this 2 day of FEB

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 22 2010**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL ENERGY INC

Lease Name: PAXTON KUBIK

Well #: 10-28

Sec. 28 Twp. 34 S. R. 11  East  West

County: BARBER

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BANDERA SH	4577	-3194
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PAWNEE	4593	-3210
List All E. Logs Run:		CHEROKE SH	4629	-3246
DUAL INDUCTION		CONGLOMERATE	4670	-3287
DUAL COMPENSATED POROSITY		EROSIONAL MISS	4685	-3302
MICRO		MISS	4705	-3322

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	204	60/40POZ	190	2% GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	14	4820	AA2	100	DEFOAM, GAS BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4704-4720, 4728-4733	1000G 15% NEFE ACID, 8988BBL SLICK WATER, 159000# SAND	4704-4720, 4728-4733

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KANSAS CORPORATION COMMISSION

FEB 22 2010

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 100	Water Bbls. 300	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**KCC**  
**JAN 04 2010**  
**CONFIDENTIAL**

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 11/30/2009
INVOICE NUMBER 1718 - 90186407		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 10-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5 1/2  
 I JOB DESCRIPTION Cement-New Well Casing/Pi #10  
 T  
 E JOB CONTACT

**RECEIVED**  
**DEC 02 2009**

JOB # 40123454	EQUIPMENT # 19905	PURCHASE ORDER NO. 9308	TERMS Net - 30 days	DUE DATE 12/30/2009
-------------------	----------------------	----------------------------	------------------------	------------------------

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/25/2009 to 11/25/2009</i>				
0040123454				
171801058A Cement-New Well Casing/Pi 11/25/2009				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement				
Cement	50.00	EA	5.76	288.00 T
60/40 POZ				
Additives	24.00	EA	1.92	46.08 T
De-foamer(Powder)				
Additives	479.00	EA	0.24	114.96 T
Salt(Fine)				
Additives	94.00	EA	2.47	232.37 T
Gas-Blok				
Additives	76.00	EA	3.60	273.60 T
FLA-322				
Additives	500.00	EA	0.32	160.80 T
Gilsonite				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				
Cement Float Equipment	1.00	EA	50.40	50.40
Top Rubber Cement Plug, 5 1/2"				
Cement Float Equipment	1.00	EA	120.00	120.00
Guide Shoe-Regular, 5 1/2"(Blue)				
Cement Float Equipment	1.00	EA	103.20	103.20
Flapper Type Insert Float Valve, 5 1/2"				
Cement Float Equipment	5.00	EA	52.80	264.00
Turbolizer, 5 1/2"(Blue)				
Mileage	90.00	MI	3.36	302.40
Heavy Equipment-Mileage				
Mileage	308.00	MI	0.77	236.54
Proppant and Bulk Delivery Charge				
Mileage	150.00	MI	0.67	100.80
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.04	91.80

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 22 2010**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



**BASIC**  
ENERGY SERVICES

**KCC**  
JAN 04 2010  
**CONFIDENTIAL**

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 11/30/2009
INVOICE NUMBER 1718 - 90186407		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 10-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40123454	19905		Net - 30 days	12/30/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**KCC** FIELD SERVICE TICKET  
JAN 04 2010 1718 1058 A  
**CONFIDENTIAL**

28-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-25-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER: Val Energy, Incorporated		LEASE: Paxton-Kubilt		WELL NO. 10-28				
ADDRESS:		COUNTY: Barber		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; M. Nall				
AUTHORIZED BY:		JOB TYPE: C.N.W. - Long string						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 11-25-09	TIME: 6:00 AM
19,870	1					ARRIVED AT JOB		8:15 AM
19,903-19,905	1					START OPERATION		2:00 AM
19,960-19,918	1					FINISH OPERATION		3:00 AM
						RELEASED	11-25-09	3:15 AM
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		100sk		\$ 1,700.00
CP103	60/40 Poz Cement		50sk		\$ 600.00
CC105	Defoamer		24Lb		\$ 96.00
CC111	Salt (Fine)		479Lb		\$ 239.50
CC115	Gas Blok		76Lb	94Lb	\$ 484.10
CC129	FLA-322		500Lb	76Lb	\$ 570.00
CC201	Gilsonite		500Lb		\$ 335.00
CC155	Super Flush II		500Gal		\$ 765.00
CF103	Top Rubber Plug, 5 1/2"		1ea		\$ 105.00
CF251	Regular Guide Shoe, 5 1/2"		1ea		\$ 250.00
CF1451	Insert Float Valve, 5 1/2"		1ea		\$ 215.00
CF1651	Turbolizer, 5 1/2"		5ea		\$ 550.00
E101	Heavy Equipment Mileage		90mi		\$ 630.00
E113	Bulk Delivery		308tm		\$ 492.80
E100	Pickup Mileage		45mi		\$ 191.25
CE240	Blending and Mixing Service		150sk		\$ 210.00
5003	Service Supervisor		1ea		\$ 175.00
CE205	Cement Pump: 4,000 Feet To 5,000 Feet		1ea		\$ 2,520.00
CE504	Plug Container		1ea		\$ 250.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 4981.75
SERVICE & EQUIPMENT	% TAX ON \$	DLS
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Veronica R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy, Incorporated	Lease No. Well # 10-28	CONFIDENTIAL	Date 1-25-09
Lease Paxton-Kubik	Station Pratt, Kansas	Casing 5/2 14Lb.	Depth 4,823 Feet
Field Order # 1058	Station Pratt, Kansas	County Barber	State Kansas
Type Job C.M.W.-Longstring	Formation	Legal Description 28-345-11W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5/2 14Lb./Ft.	Tubing Size 5/8 11.75Lb./Ft.	Shots/Ft	100 sacks	AA-2 with	258 RATE	PRESS.	82 FLA-322,
Depth 4,823 Feet	Depth	From	to 0.5 ft.	18 Gas Blo	Max	5 Lb./sk.	Gilsonite
Volume 117.7 Bbl.	Volume	From	To 15.3Lb.	5.74 Gal.	Min	1.37 CU.Ft.	10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Pivotal	Annulus Vol. Container	From	25 sacks	60/40 Poz to	HP Used	Rat and Mouse	Annulus Pressure
Plug Depth 4,801 Feet	Packer Depth	From	To	117.4 Bbl. Fresh	Water		Total Load

Customer Representative: Russell Myers      Station Manager: David Scott      Treater: Clarence R. Messick

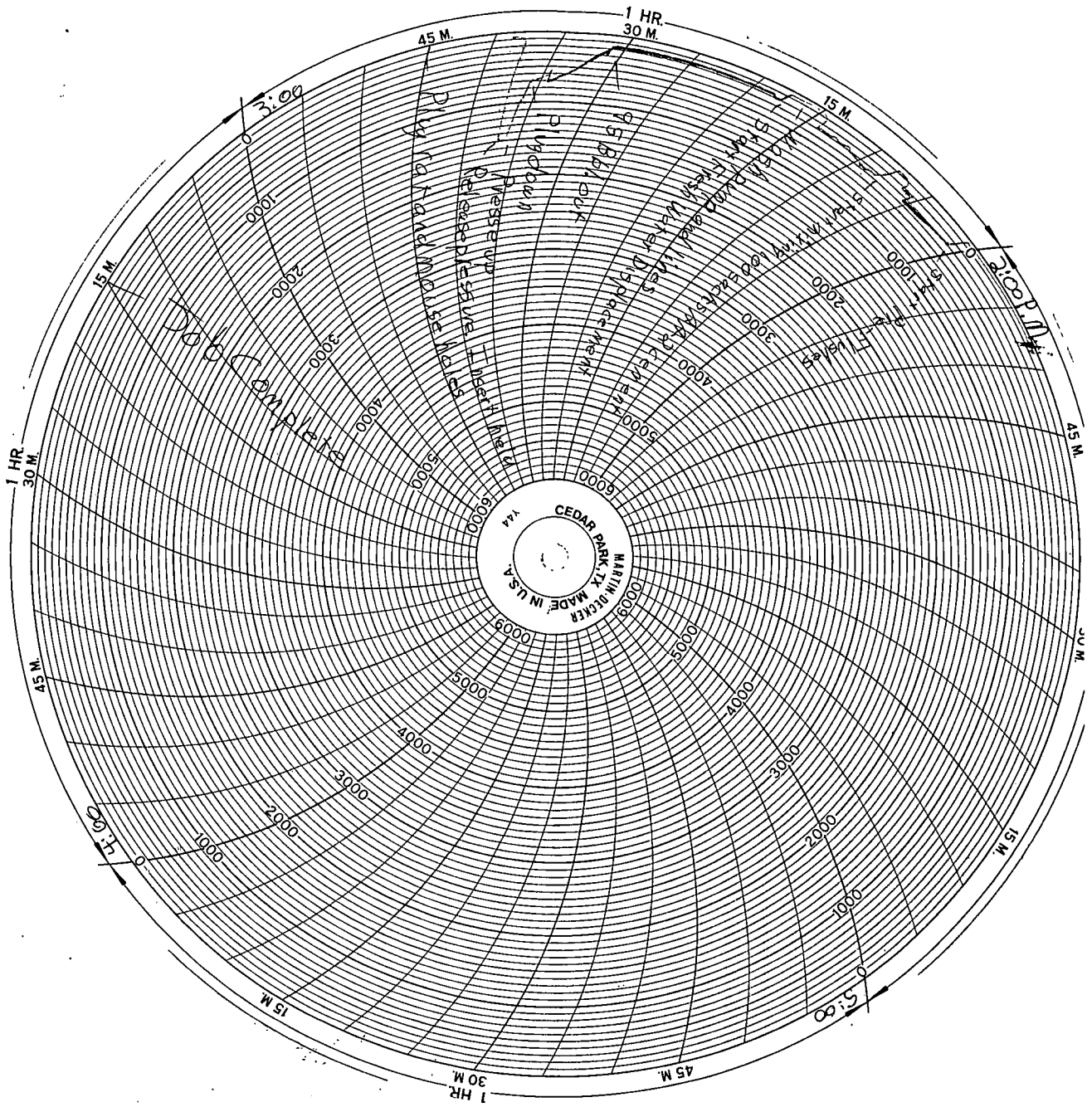
Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mat	Naill						

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:15					Trucks on location and hold safety meeting.
10:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert Screwed into collar and a total of 126 Joints new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7 and # 10.
1:15					Casing in well. Circulate for 45 minutes.
2:02	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Super Flush II.
			35	5	Start Fresh Water Spacer.
2:08	350		59	5	Start mixing 100 sacks AA-2 cement. Stop pumping. Shut in well. Wash pump and line. Release Top Rubber Plug. Open Well.
2:18	200			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
2:37	700		117.4 Bbl.		Plug down. Pressure up.
	1,500				Release pressure. Insert held.
			7-5	3	Wash up pump truck after plugging Rat & Mouse hole. Job Complete. Thank You. Clarence, Mitre, Mitre

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KANSAS CORPORATION COMMISSION

FEB 22 2010

CONSERVATION DIVISION  
WICHITA, KS



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 JAN 04 2010  
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 KANSAS CORPORATION COMMISSION  
 FEB 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/25/2009
INVOICE NUMBER 1718 - 90184379		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 10-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 8 5/8 Surface  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

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NOV 28 2009

#10-ZB

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40122512	19905	9208	Net - 30 days	12/25/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/20/2009 to 11/20/2009</b>				
0040122512				
171800946A Cement-New Well Casing/Pi 11/20/2009				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge; Pickups, Vans & Car				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

KCC  
 JAN 04 2010  
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 KANSAS CORPORATION COMMISSION  
 FEB 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,494.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,569.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**KCC**

JAN 04 2010

**CONFIDENTIAL**

FIELD SERVICE TICKET  
1718 0946 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-20-09				DISTRICT: Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: U.S. Energy Inc.				LEASE: Prater				WELL NO.:			
ADDRESS:				COUNTY: Pratt				STATE: KS			
CITY:				STATE:				SERVICE CREW: [unclear]			
AUTHORIZED BY:				JOB TYPE: [unclear]							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
17103/17005	30	min									
17103/17102	30	min									
						ARRIVED AT JOB					
						START OPERATION				0950	
						FINISH OPERATION				1020	
						RELEASED	11-20-09			1045	
						MILES FROM STATION TO WELL				4	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	Water Doc	SI	19		2,260 00
P 1-2	Artic	IL	49		177 60
R 109	Artic	I	47		516 60
CP 152	wooded plug 8/8	SI	1		140 00
P 101	Hood	I	2		630 00
P 113	Back Defl	TR	369		590 40
P 100	Back Defl	I	45		191 25
PE 210	Blow	TR	17		266 00
SC 202	Secur	I	1		175 00
PE 200	Print chg	SI	1		1,000 00
PE 204	Plug Constant	SI	1		250 00
<b>RECEIVED</b>					
<b>KANSAS CORPORATION COMMISSION</b>					
<b>FEB 22 2010</b>					
<b>CONSERVATION DIVISION</b>					
<b>WICHITA, KS</b>					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	2,401 74
		DLS

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
-------------------------------------	---

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

KCC  
JAN 04 2010

## TREATMENT REPORT

**CONFIDENTIAL**

Customer: <u>Vul Energy INC</u>	Lease No.:	Date:
Lease: <u>Paxton Kubik</u>	Well #: <u>10-28</u>	<u>11-20-09</u>
Field Order #: <u>0946</u>	Station: <u>PRATT</u>	Casing: <u>8 5/8</u>
		Depth: <u>195' 52"</u>
Type Job: <u>CNW 8 5/8 Surface</u>	Formation:	County: <u>BARBER</u>
		State: <u>KS</u>
		Legal Description: <u>28-34-11</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>8 5/8</u>	Tubing Size:	Shots/Ft:		Acid:		RATE	PRESS	ISIP
Depth: <u>190' 52"</u>	Depth:	From:	To:	Pre Pad:	Max:			5 Min.
Volume: <u>12</u>	Volume:	From:	To:	Pad:	Min:			10 Min.
Max Press: <u>300</u>	Max Press:	From:	To:	Frac:	Avg:			15 Min.
Well Connection: <u>P.C.</u>	Annulus Vol.:	From:	To:		HHP Used:			Annulus Pressure
Plug Depth: <u>190</u>	Packer Depth:	From:	To:	Flush:	Gas Volume:			Total Load

Customer Representative: \_\_\_\_\_ Station Manager: DAVE SCOTT Treater: Robert Lullman

Service Units:	<u>19867</u>	<u>19903</u>	<u>19905</u>	<u>19832</u>	<u>21010</u>				
Driver Names:	<u>Sullivan</u>	<u>Metal</u>		<u>M. M. GRAW</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0730</u>					<u>on bc soft mud</u>
					<u>Run csg 8 5/8 #24</u>
<u>0930</u>					<u>Csg on bottom</u>
<u>0940</u>					<u>Hook up to circ</u>
<u>0950</u>	<u>150</u>		<u>5</u>	<u>11</u>	<u>1st spacer</u>
			<u>42</u>	<u>#</u>	<u>mix cont 190 sk 60/40 Puz</u>
					<u>shut down cont mix</u>
					<u>Release Plug</u>
<u>1010</u>	<u>750</u>			<u>4</u>	<u>1st Disp</u>
<u>1020</u>	<u>750</u>		<u>12</u>		<u>plug down</u>
					<u>cont in collar</u>
					<u>Job complete</u>
					<u>Thank you</u>

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