

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/29/11

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPHERSON DRILLING, LLC
License: 5675

API No. 15 - 125-31844-00-00
County: Montgomery
SE SE Sec. 10 Twp. 35 S. R. 14 East West
1968' FSL _____ feet from S / N (circle one) Line of Section
1969' FEL _____ feet from E / W (circle one) Line of Section

Wellsite Geologist: Erich Umlauf
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&J Snell Trust Well #: C3-10
Field Name: Cherokee Basin Coal Gas Area

If Workover/Re-entry: Old Well Info as follows: **KCC**
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-4-08 12-8-08 NA
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

Producing Formation: Penn Coals
Elevation: Ground: 897' Kelly Bushing: _____
Total Depth: 1711' Plug Back Total Depth: 1711'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUS 4-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engr Support Supvr Date: 1-29-09
Subscribed and sworn to before me this 29 day of January,
2009
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engram

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&J Snell Trust Well #: C3-10
 Sec. 10 Twp. 35 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken <input checked="" type="checkbox"/> Yes ✓ No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORP. / CONSERVATION DIVISION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS </div>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		
		CONFIDENTIAL	
		JAN 29 2009	
		KCC	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA			Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
NA- well P&A	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA		NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 2	S. 10	T. 35	R. 14E
API No. 15- 125-31844	County: MG		
Elev. 817	Location: SE NW SE		

Operator: Dart Cherokee Basin Operating Co. LLC #33539
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-10 Lease Name: J & J SNELL TRUST
Footage Location: 1968 ft. from the SOUTH Line
1969 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .12/04/2008 Geologist: SHANE
Date Completed: .12/08/2008 Total Depth: 1711

Gas Tests:
RECEIVED KANSAS GEOLOGICAL COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS
Start injecting @ 284

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	MCPHERSON	DRILLER:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	MCPHERSON		

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	shale	951	1066						
clay	4	6	oswego	1066	1089						
sand	6	12	summit	1089	1100						
shale	12	24	lime	1100	1121						
lime	24	26	mulky	1121	1127						
shale	26	237	lime	1127	1144						
sand	237	388	shale	1144	1150						
lime	388	394	coal	1150	1152						
shale	394	539	shale	1152	1179						
sand	539	552	coal	1179	1180						
shale	552	679	shale	1180	1240						
black shale	679	681	coal	1240	1241						
shale	681	686	shale	1241	1314						
lime	686	719	coal	1314	1315						
sandy shale	719	728	shale	1315	1454						
shale	728	800	coal	1454	1455						
lime	800	817	shale	1455	1542						
black shale	817	819	black shale	1542	1543						
lime	819	851	shale	1543	1611						
shale	851	921	Mississippi	1611	1711						
lime	921	923									
shale	923	926									
pink lime	926	946									
black shale	946	951									

*Note: Oil around 1000 and 1130 feet.

CONFIDENTIAL

JAN 29 2009

KCC