

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

11/6/11
Form KCO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: _____
 Operator Contact Person: CLAYTON CAMOZZI
 Phone: (303) 831-4673
 Contractor: Name: ROYAL DRILLING
 License: 33905 **JAN 16 2009**
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 9/26/2008 10/3/2008 10/3/2008
 Spud Date or Date Reached TD Completion Date or Recompletion Date

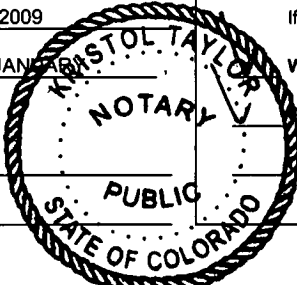
API No. 15 - 15-009-25256-0000
 County: BARTON 12
 NE SW NW Sec. 1 Twp. 18 S. R. East West
1710 feet from N SOUTH Line of Section
925 feet from W WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **NW** SW
 Lease Name: LIEBL ET AL Well #: 2-1
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1861' Kelly Bushing: 1868'
 Total Depth: 3527' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 378 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWD 2-25-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: GEOLOGIST Date: 1/16/2009
 Subscribed and sworn to before me this 16TH day of JANUARY
2009
 Notary Public: Kristal Pappas
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 20 2009
 CONSERVATION DIVISION
 WICHITA, KS

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: LIEBL ET AL Well #: 2-1

Sec. 1 Twp. 18 S. R. 2112 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Sample Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: DUAL INDUCTION
 DUAL COMPENSATED POROSITY
 BHC SONIC
 MICROLOG

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
TOPEKA	2766'	-898'
HEEBNER	3014'	-1146'
DOUGLAS	3044'	-1176'
BRN LIME	3117'	-1249'
LANSING	3148'	-1280'
ARBUCKLE	3407'	-1539'
TD	3527'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	378'	CLASS A	200	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

V74204

INVOICE

Invoice Number: 116410
Invoice Date: Oct 3, 2008
Page: 1

RECEIVED

OCT 09 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

*KCC
1/22/09*

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	<i>LEBL ET AL Liebl #2-1 2-1</i>	Net 30 Days <i>10/30</i>	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Oct 3, 2008	11/2/08

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	13.50	1,660.50
82.00	MAT	Pozmix	7.55	619.10
8.00	MAT	Gel	20.25	162.00
44.00	MAT	Flo Seal	2.45	107.80
215.00	SER	Handling	2.25	483.75
19.00	SER	Mileage 215 sx @.10 per sk per mi	21.50	408.50
1.00	SER	Plug	1,159.00	1,159.00
19.00	SER	Mileage Pump Truck	7.50	142.50
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 20 2009

CONSERVATION DIVISION
WICHITA, KS

DRLG CCMP W/O LOE GG

AFE #: 98052

ACCT #: 135-60

APPROVED BY: *[Signature]*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 480.91

ONLY IF PAID ON OR BEFORE

Nov 2, 2008

Subtotal	4,809.15
Sales Tax	302.98
Total Invoice Amount	5,112.13
Payment/Credit Applied	
TOTAL	5,112.13

CONFIDENTIAL
JAN 16 2009
KCC

(480.91)
4,631.22

ALLIED CEMENTING CO., LLC. 33534

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend K

DATE <u>10-3-08</u>	SEC. <u>1</u>	TWP. <u>18S</u>	RANGE <u>12 W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>LIEBL ET AL</u>		WELL # <u>2-1</u>	LOCATION <u>clarin 4 west 1/2 south</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>East into</u>				

CONTRACTOR Royal Drilling R22 OWNER Samuel Gary

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 3525

CASING SIZE 4 1/2 DEPTH 3450

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM 0

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13 Bbls Displacement

EQUIPMENT 32 Bbls R22 mud

PUMP TRUCK CEMENTER wayne - D

120 HELPER Gallen - D

BULK TRUCK

482 DRIVER Carl - S

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 205 sx 60/40 4% Gel

by flo seal

COMMON 123 sx @ 13.50 1,660.50

POZMIX 82 sx @ 2.55 209.10

GEL 8 sx @ 20.25 162.00

CHLORIDE @

ASC @

Flo seal 44# @ 2.45 107.80

@

@

@

@

@

@

@

CONCRETE DIVISION 215 sx @ 2.25 483.75

MILEAGE 215 X 19 X .10 408.50

TOTAL 3,441.65

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JAN 20 2009

CONCRETE DIVISION
MICHIGAN

REMARKS:

1st plug 25 sx 3.98 Bbls 5 Bbls water

Displacement 32 Bbls R22 mud

2nd plug 25 sx mix 3.98 Bbls 7.25 Bbls

7.25 water Displacement 3rd plug 100 sx

mix 15.95 Bbls & Displacement 4th plug

10 sx mix 1.59 Bbls .25 Displacement

Ret 30 sx mix 4 1/2 Bbls mouse 15 sx

Mix 3 Bbls washed R22 down

SERVICE

DEPTH OF JOB 3450

PUMP TRUCK CHARGE 1,159.00

EXTRA FOOTAGE @

MILEAGE 19 @ 7.50 142.50

MANIFOLD @

@

@

TOTAL 1,301.50

CHARGE TO: Samuel Gary

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

1 wooden Plug @ 66.00 66.00

@

@

@

CONFIDENTIAL TOTAL 66.00

JAN 18 2009

SALES TAX (If Any)

TOTAL CHARGES KCC

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Shiloh Roach

SIGNATURE [Signature]

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

✓ 774075

Date	Invoice #
9/29/2008	1108

10/23

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

RECEIVED

OCT 02 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common	13.10	2,620.00T
4	GEL	19.00	76.00T
6	Calcium	50.00	300.00T
210	handling	2.10	441.00
4,830	.09 * 210 SACKS * 23 MILES	0.09	434.70
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
23	pump truck mileage charge	7.00	161.00
501	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-501.00
	LEASE: LIEBLETAL WELL #2-1 Barton county Sales Tax	6.30%	193.28

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2009
CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG

AFE #: 98052

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

Total *CONFIDENTIAL* \$4,706.98

JAN 13 2009

KCC

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2008

Date	9-26-08	Sec.	1	Twp.	18	Range	12	Called Out		On Location		Job Start		Finish	9:00pm
Lease	LIEBLETAL		Well No.		2-1		Location		Horsington E to Barton County		State		KS		
Contractor	Royal Dig Rig 2				Owner				Olin Rod Yus 485						
Type Job	Surface				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4		T.D.		379		Charge To		Sam Gary Jr & Associates						
Csg.	8 5/8		Depth		378		Street								
Tbg. Size			Depth				City		State						
Drill Pipe			Depth				City		State						
Tool			Depth				City		State						
Cement Left in Csg.	15'		Shoe Joint				City		State						
Press Max.			Minimum				City		State						
Meas Line	23#		Displace		23 BBL		City		State						
Perf.			Shoe Joint				City		State						
EQUIPMENT								Amount Ordered							
Pumptrk	1	No.	Cement	Dave		Amount		200 com 3% cc 2% gel							
Bulktrk	8	No.	Helper	Brian		Consisting of									
Bulktrk	pu	No.	Driver	Darin		Common		200 @ 13.10		2620.00					
JOB SERVICES & REMARKS								Poz. Mix							
Pumptrk Charge	Surface		910 ⁰⁰		Gel.		4 @ 19.00		76.00						
Mileage	23 @ 7.00		161.00		Chloride		6 @ 50.00		300.00						
Footage					Hulls										
Total								1071.00		Flowseal					
Remarks:															
Cement								Sales Tax							
Handling								210 @ 2.10		441.00					
Mileage								94 truck per mile		434.70					
23								Sub Total		1071.00					
Pump Truck Charge								Total							
Floating Equipment & Plugs								50000		72.00					
Squeeze Manifold															
Rotating Head															
Thanks															
CONFIDENTIAL															
JAN 18 2009															
KCC								Tax		193.28					
Discount								(501.00)							
Total Charge								4706.98							
Signature															