

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/27/11
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson DRILLING

License: 5675

Wellsite Geologist: Erich Umlauf

Designate Type of Completion: JAN 27 2009

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-1-08 10-6-08 11-18-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31792-00-00

County: Montgomery

NE SW SE Sec. 12 Twp. 32 S. R. 15 East West

2100' FSL _____ feet from S / N (circle one) Line of Section

1383' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: M&G Wilson Trust Well #: C3-12 SWD

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 863' Kelly Bushing: _____

Total Depth: 1686' Plug Back Total Depth: 1686'

Amount of Surface Pipe Set and Cemented at 46 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT 4-1509
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 460 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co LLC

Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074

Quarter NE Sec. 1 Twp. 32 S. R. 15 East West

County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Engr Support Supvr Date: 1-27-09

Subscribed and sworn to before me this 27 day of January

20 09

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
Acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY (As. approval)
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&G Wilson Trust Well #: C3-12 SWD
 Sec. 12 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Datum KCC JAN 29 2009 CONFIDENTIAL	
List All E. Logs Run:		KANSAS CORPORATION COMMISSION JAN 29 2009 RECEIVED	
High Resolution Compensated Density Neutron & Dual Induction			

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	35	See Attached
Prod	7 7/8 & 7 1/2"	5 1/2"	15.5#	1489'	60/40 Poz Mix	260	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	1512' - 1686'	60 BBL 28% HCl, 300 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1472'	1468'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
NA							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA			NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 1	S. 12 T. 32Q R. 15E
API No. 15- 125-31792	County: MG
Elev. 863	Location: NE NW SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-12 SWD Lease Name: M & G WILSON TRUST
Footage Location: 2100 ft. from the SOUTH Line 1383 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .10/01/2008 Geologist:
Date Completed: .10/07/2008 Total Depth: 1686

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	46'	MCPHERSON		
Type Cement:	Portland		DRILLER:	ANDY COATS
Sacks:	CONSOLIDATED			

Gas Tests:

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Comments:
Start injecting @

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	2	oswego	741	762	brack lots water	1532	1535		
sand	2	12	mulky	762	769	lime	1535	1553		
lime	12	15	oswego	769	772	brack	1553	1555		
shale	15	85	shale	772	790	lime	1555	1610		
lime	85	97	coal	790	792	brack	1610	1613		
shale	97	195	shale	792	812	lime lots water	1613	1686		
lime	195	204	coal	812	814	total depth	1686			
shale	204	207	shale	814	859					
sand shale	207	247	coal	859	865					
shale	247	272	shale	865	930	COMMENTS:				
lime	272	291	coal	930	931	*10/03/2008				
shale	291	359	shale	931	973	Watered out @ 12:00 at 1575 feet.				
black shale	359	364	sand shale	973	975	Tripped out @ 2:30p.				02.50hr
shale	364	401	shale	975	1001					
lime	401	412	shale	1001	1087	*10/06/2008				
shale	412	441	coal	1087	1088	Tripped in 7-7/8" tricone from 6:00a to				
lime	441	448	shale	1088	1148	9:00a. Drilled to 1686 feet and tripped				
shale	448	455	coal	1148	1150	out @ 2:00p at 1500 feet.				08.00hr
lime	455	462	shale	1150	1164					
shale	462	605	Mississippi	1164	1477	*10/07/2008				
pink lime	605	621	green shale	1477	1485	Tripped out 6:00a - 8:30a.				02.50hr
shale	621	700	lime	1485	1504					
oswego	700	732	black shale	1504	1512					
summit	732	741	Arbuckle	1512	1532					



CONSOLIDATED
Oil Well Services, LLC

2/02/09

ENTERED

TICKET NUMBER 19513
LOCATION FURKHA
FOREMAN Rex Ladford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-08	2368	Wilson MtG Trust G3-12 SWO				MO
CUSTOMER		DART Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	KS	67301	463	Shannon		
			479	Ed		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 46' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
DISPLACEMENT 2 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 AM fresh water. Mixed 35 sacs class "A" cement w/ 270 cu ft + 23 gal @ 15# gal. Displace w/ 2 1/2 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

REC'D
JAN 9 2009
OK

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	35 sacs	Class "A" cement	13.50	472.50
1102	65 *	270 cu ft	.25	16.25
1118A	65 *	270 gal	.17	11.05
5407		ten-mileage bulk tax	m/k	315.00
			Subtotal	1718.30
			5.3% SALES TAX	28.21
			ESTIMATED TOTAL	1746.51

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Revin 3737

AUTHORIZATION C/SWH

TITLE 226351

DATE _____



CONSOLIDATED
Oil Well Services, LLC

*Ken
2/2/09*

TICKET NUMBER 20390
LOCATION EUREKA
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

M & G WILSON TREATMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-08	2368	WILSON A14 G C3-12 SWD				MG
CUSTOMER <i>DART Cherokee BASIN</i>		C & C Well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <i>211 W. Myrtle</i>			445	Justin	JAN 2	2009
CITY <i>Independence</i>	STATE <i>ks</i>	ZIP CODE <i>67301</i>	CONFIDENTIAL			
JOB TYPE <i>Longstring</i>						

HOLE SIZE 7 7/8 HOLE DEPTH 1686' CASING SIZE & WEIGHT 5 1/2 15.50 "new
 CASING DEPTH 1489' DRILL PIPE _____ TUBING 2 3/8 Vol. 5.7 bbl OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 69 bbl WATER gal/sk 6.7 CEMENT LEFT in CASING 0'
 DISPLACEMENT 4 bbl DISPLACEMENT PSI 800 MIX PSI _____ RATE _____

REMARKS: *Safety Meeting: Ran 1489' 5 1/2 casing w/ open hole hook wall packer w/ port collar. Ran 1493' 2 3/8 tubing w/ opening & closing tool. Rig up to 2 3/8 tubing. Load 5 1/2 casing w/ fresh water. Shut in annulus of 2 3/8. Open port collar. Break circulation w/ 20 bbl fresh water. Pump 6 sks gel flush, 5 bbl water spacer, 2 bbl dye water. Mixed 260 sks 60/40 Pozmix cement w/ 4% gel, 5" kol-seal, 2% CaCl2 @ 14"/gal, yield 1.48. Displace w/ 4 bbl fresh water. Close port collar. Pressure casing to 1200 psi. Port collar closed. Open annulus of 2 3/8 tubing. Back wash w/ 10 bbl water the short way. Back wash w/ 35 bbl the long way. Casing ID clean. Pull 2 3/8 tubing. Good cement returns to surface = 6 bbl slurry (23 sks) to pit. Job complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	260 sks	60/40 Pozmix Cement	11.35	2951.00
1118 A	900 "	Gel 4%	.17 "	153.00
1110 A	1300 "	KOL-SEAL 5"/sk	.42 "	546.00
1102	450 "	CaCl2 2%	.75 "	337.50
1118 A	300 "	Gel Flush	.17 "	51.00
5407	Tons	Ton Mikage Bulk Truck	M/C	315.00
4312	1	5 1/2 weld on collar		80.00
			Sub Total	5424.50
			SALES TAX 5.3%	218.28
			ESTIMATED TOTAL	5638.54

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THANK You

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____