

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

1/12/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 700

Address 2: \_\_\_\_\_

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: ( 316 ) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Co. Inc.

Wellsite Geologist: Ken LeBlanc

Purchaser: None - D&A

Designate Type of Completion: \_\_\_\_\_

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_

Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

11/03/2009 11/14/2009 11/15/2009

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 057-20644-00-00

Spot Description: ~ W/2-E/2-NW-SW

W/2 \_E/2\_ \_NW\_ \_SW Sec. 5 Twp. 29 S. R. 23  East  West

1980 Feet from  North /  South Line of Section

960 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ford

Lease Name: Ford Co. Land & Cattle Co. Well #: 2-5

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2473 Kelly Bushing: 2485

Total Depth: 5350 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 561 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PANO 1-26-10  
(Data must be collected from the Reserve Pit)

Chloride content: 14,600 ppm Fluid volume: 975 bbls

Dewatering method used: Allow pits to dry by evaporation, backfill, and level.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage

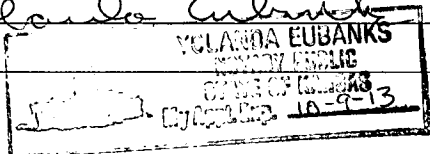
Title: Geologist Date: 1/12/2010

Subscribed and sworn to before me this 12th day of January

20 10

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Ford Co. Land & Cattle Co. Well #: 2-5  
 Sec. 5 Twp. 29 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Density / Neutron, Micro-log, and Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4286 (-1801) Name Top Datum Brown Lime 4426 (-1941) Lansing 4437 (-1952) Stark Shale 4774 (-2289) Pawnee 4999 (-2514) Base of Penn Lime 5145 (-2660) Mississippian 5163 (-2678) LTD 5358 (-2873)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	561'	60 / 40 POZ	320 sx	(2% Gel, 3% CC & 1/4# Cel-Rite/ sx.)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____ Dry & Abandon		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUALITY OILWELL CEMENTING, INC.

No. 3880

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	11-3-09	Sec.	J	Twp.	29	Range	23	County	Forg	State	Ks	On Location		Finish	11:00
Lease	Ford Gland / Collier Co.			Well No.	2-5			Location	Kimdon Ks Rd 118' Rd SIOS Rock						
Contractor	DUKE Drilling #1			Owner	N WILD FIRE Rd 1/2 E NINTO										
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4			T.D.	562										
Csg.	8 5/8 23 #			Depth	562										
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint	42.29										
Meas Line				Displace	33.3										
The above was done to satisfaction and supervision of owner agent or contractor.												CEMENT		1/4" C.F.	

EQUIPMENT				Amount Ordered			
Pumptrk	5	No.	Cement Helper	JOE	Common	192 @ 10.00	1920.00
Bulktrk	4	No.	Driver	Rocky	Poz. Mix	28 @ 6.00	168.00
Bulktrk	PV	No.	Driver	1000	Gel.	6 @ 17.00	102.00
JOB SERVICES & REMARKS				Calcium	10 @ 42.00		420.00

Remarks:  
 Run 13 #s 8 5/8 23 # CSB  
 Baffle Plate 1 # = 42-29  
 Mix Pump 320 x 60/40 Poz  
 2% GEL 3% CL 1/4" C.F.

SHUT DOWN  
 Release Plug

RECEIVED  
 JAN 13 2010  
 Handling 336 @ 2.00 672.00  
 Mileage .00 PER x Per Mile 300.00

DISP 33.26 Bbls Total  
 KCC WICHITA  
 GOOD CTRC thru JOB

OUT OUT TO PRT

Quality Oilwell Cementing

Guide Shoe		
Centralzer		
Baskets		
AFU Inserts	1 8 5/8 Baffle	140.00
	1 8 5/8 Wooden Plug	67.00

PLEASE CALL KPOW

Thank  
 1000 JOE & Rocky  
 Signature Mike Helges

Pumptrk Charge	Baskets	500.00
Mileage	45	270.00
Tax		128.20
Discount		(1525.00)
Total Charge		3924.20

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3892

Date	11-15-09	Sec.	5	Twp.	29	Range	23	County	Foro	State	Ks	On Location		Finish	7:00 AM	
Lease	Foro Co Land & Cattle Co			Well No.	2-5			Location	Bloam Ks Rest Area							
Contractor	Duke Pels #1							Owner	3N Jo Wildfear Rd 3/4 E N27							
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7/8		T.D.	5350												
Csg.			Depth	Charge To Vincent O.I.L Corp												
Tbg. Size	4 1/2 D.P.		Depth	Street												
Tool			Depth	City State												
Cement Left In Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace	CEMENT												
EQUIPMENT				Amount Ordered	170 sx 60/90 Poz 4% GEL											
Pumptrk	5	No.	Cement Helper	JOE		Common	102									
Bulktrk	11	No.	Driver	Rocky		Poz. Mix	68									
Bulktrk	PV	No.	Driver	Todd		Gel.	70									
JOB SERVICES & REMARKS				Calcium	RECEIVED											
Remarks:				Hulls	JAN 13 2010											
1st 1440'				Salt												
50 sx 60/90 Poz 4% Gel				Flowseal	KCC WICHITA											
Disp w/ mud																
2nd Plug 600'				Handling	176											
50 sx 60/90 Poz 4% Gel				Mileage	.08 PER SX PER MILE											
Disp w/ Hz																
3rd Plug 60'				FLOAT EQUIPMENT												
20 sx 60/90 Poz 4% Gel				Guide Shoe												
				Centralizer												
R-hole 30 sx 60/90 Poz 4% Gel				Baskets												
M-hole 20 sx 60/90 Poz 4% Gel				AFU/Inserts												
Thanks Todd				Pumptrk Charge	PTA											
Joe				Mileage	45											
Rocky																
Signature Mike Hoelzer				Tax												
				Discount												
				Total Charge												

PLEASE CALL AGAIN