

CONFIDENTIAL

ORIGINAL

1/13/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32294  
Name: Osborn Energy, L.L.C.  
Address 1: 24850 Farley  
Address 2: \_\_\_\_\_  
City: Bucyrus State: KS Zip: 66013 + \_\_\_\_\_  
Contact Person: Curstin Hamblin  
Phone: ( 913 ) 533-9900

CONTRACTOR: License # 32294  
Name: Osborn Energy, L.L.C.  
Wellsite Geologist: Curstin Hamblin  
Purchaser: Akawa Natural Gas, L.L.C.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12/5/2008    12/9/2008    1/2/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 121-28675-0000  
Spot Description: SW4, SE4, NW4  
SW SE NW Sec. 21 Twp. 16 S. R. 25  East  West  
2970 Feet from  North /  South Line of Section  
3630 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Miami  
Lease Name: Fischer Well #: 4-21

Field Name: Louisburg  
Producing Formation: Cherokee/Marmaton

Elevation: Ground: 1042 Kelly Bushing: \_\_\_\_\_  
Total Depth: 741 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20.45' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 737.88' w/ 169 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin

Title: Geologist Date: 1-13-09

Subscribed and sworn to before me this 13<sup>th</sup> day of January

20 09

Notary Public: Jane Brewer

Date Commission Expires: \_\_\_\_\_

Jane Brewer  
Notary Public  
State of Kansas  
My Commission Expires 3-23-11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Osborn Energy, L.L.C. Lease Name: Fischer Well #: 4-21  
 Sec. 21 Twp. 16 S. R. 25  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <div style="text-align: center;">                     KCC                      JAN 15 2009                      CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		20.45'	Portland	6 sacks	water
Production	7 7/8"	5 1/2"		737.88'	50/50 poz	169 sacks	premium gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

*Handwritten:* 1/2/09

TICKET NUMBER 19915  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/2/09	6073	Fisher #4	21	16	25	MU
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Osborn Energy LLC			506	Fred		
MAILING ADDRESS			368	Bill		
24850 Farley			548	Chuck		
CITY	STATE	ZIP CODE	505/T106	Gerid		
Bucyrus	KS	66013				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 740' CASING SIZE & WEIGHT 5 1/2"  
CASING DEPTH 738' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5 1/2" Plug  
DISPLACEMENT 18 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Wash down 8 Jts casing (app 330'). Check casing depth w/ wireline. Mix Pump 200# Premium Gel Flush. Mix Pump 12 BBL Telltale dye. Mix Pump 172 SKS 50/50 Poz Mix Cement 2 1/2 Premium Gel. Flush pump & lines clean. Displace 5 1/2" Rubber Plug to casing TD w/ 18 BBL Fresh water. Pressure to 700# PSI. Release pressure to set float valve. Check Plug depth w/ wireline.

*Handwritten signature:* Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925.00
5406	1/2 of 40 mi	MILEAGE Pump Truck		73.00
5407A	7.224 Ton	Ton Mileage		346.75
5501C	5 hrs	Transport		560.00
5609	2 hrs	Pump Truck (Wash casing)		400.00
1124	169 SKS	50/50 Poz Mix Cement	KCC	1647.75
1198	489#	Premium Gel	JAN 1 2009	83.50
4706	1	5 1/2" Rubber Plug	CONFIDENTIAL	61.00
Sub Total				4096.63
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KANSAS CORPORATION				
Tax @ 6.55%				117.88
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Revin 3737

AUTHORIZATION Brian Schaub

TITLE

228243

SALES TAX ESTIMATED TOTAL

4214.01

DATE



24850 Farley, Bucyrus, KS 66013  
 Phone 913.533.9900 Fax 913.533.9955

1/13/2009

Kansas Corporation Commission  
 Conservation Division  
 130 S Market, Room 2078  
 Wichita, KS 67202

KCC  
 JAN 13 2009  
 CONFIDENTIAL

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation, having its principal place of business at 24850 Farley, Bucyrus, KS 66013 is requesting that the KCC keep the information on the Well Completion Form (ACO-1) for the following well confidential for the maximum amount of time allowed. Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

LEASE NAME: Fischer WELL #: 4-21

<u>Sec</u>	<u>Tw</u>	<u>Rng</u>
<u>21</u>	<u>16S</u>	<u>25E</u>
_____	_____	_____

Sincerely,

*Curstin Hamblin*

Curstin Hamblin  
 Geologist  
 Osborn Energy, LLC.

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 WICHITA KS

## Geological Report

Fischer # 4

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	135-137	907
Hushpuckney Shale	165	877
Base Kansas City	180	862
Knobtown Sand	No call	
Carbonaceous Zone in Tacket Fm.	No call	
"Big Lake" Sand	No call	
South Mound Zone	331-333	711
Hepler (Wayside) Sand	351	691
"Upper" Mulberry Zone	No call	
Mulberry Zone	376	666
Weiser Sand	No call	
Myrick Station	417-420	625
Anna Shale (Lexington Coal Zone)	421-423	621
Peru Sand	No call	
Summit Shale Zone	461-464	581
Mulky Coal/Shale Zone	485-492	557
Squirrel Sand	522	520
Bevier Zone	No Call	
Croweburg Zone	551-552	491
Fleming Zone	564	478
Mineral Zone	587-590	455
Cattleman Sand	None	
Scammon Zone	601-608	441
Tebo Zone	623-629	419
Bartlesville A Sand	652-667	390
Un Named Zone	No call	
Bartlesville B Sand	696-719	346
Dry Wood Zone	720-721	322
Rotary Total Depth	741	301

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