

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/05/11
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606

Name: Murfyn Drilling Company, Inc.

Address: 250 N. Water, Suite 300

City/State/Zip: Wichita, Kansas 67202

Purchaser: MV Purchasing

Operator Contact Person: Leon Rodak

Phone: (316) 267-3241

Contractor: Name: Murfyn Drilling Company, Inc.

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

09/07/08 09/13/08 09/30/08

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 039-21070-00-00

County: Decatur

NE SW NW NW Sec. 21 Twp. 05 S. R. 29 East West

860 FNL _____ feet from S (N) (circle one) Line of Section

* 450 FWL _____ feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Ashley Well #: 1-21

Field Name: Bobcat

Producing Formation: LKC

Elevation: Ground: 2789 Kelly Bushing: 2794

Total Depth: 4180 Plug Back Total Depth: 4151

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2566 Feet

If Alternate II completion, cement circulated from 2566

feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan ALT INJ 22509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak

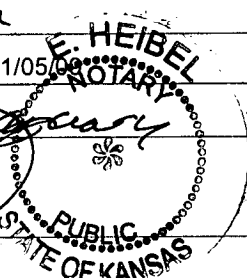
Title: VP Production Date: 01/05/09

Subscribed and sworn to before me this _____ day of _____

2008 _____

Notary Public: _____

Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Ashley Well #: 1-21
 Sec. 21 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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 CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	260	Common	180	3% cc, 2% gel
Production		5 1/2	15.5#	4172	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4042 - 4046 LKC "J"	250 gal 15% MCA, 500 gal 15% NEFE	
4	4067 - 4076 LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4106		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/20/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13		1		32.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Ashley #1-21 860 FNL 450 FWL Sec. 21-T5S-R29W 2794' KB							Ritter #1-20 660 FNL 500 FEL 20-5S-29W 2804' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2537	+257	-2	2536	+258	-1	2545	+259
B/Anhydrite	2571	+223	-1	2572	+222	-2	2580	+224
Topeka	3672	-878	-2	3675	-881	-5	3680	-876
Heebner	3850	-1056	-4	3852	-1058	-6	3856	-1052
Lansing	3895	-1101	-4	3896	-1102	-5	3901	-1097
Stark	4050	-1256	-5	4052	-1258	-7	4055	-1251
BKC	4100	-1306	-2	4102	-1308	-4	4108	-1304
RTD	4180	-1386					4200	-1396
LTD				4179	-1385		4203	-1399

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/14/2008	14649

BILL TO	USED FOR <u>NEW WELL</u>
Murfin Drilling Co Inc	APPROVED <u>[Signature]</u>
PO Box 661	
Colby, KS 67701-0661	

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Ashley	Decatur	Murfin Drilling #3	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	7.00	840.00
578D-L	Pump Charge - Long String - 4172 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				12	Each	100.00	1,200.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				14	Each	40.00	560.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	13.00	1,950.00T
276	Flocele				38	Lb(s)	1.50	57.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				71	Lb(s)	4.50	319.50T
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				939.84	Ton Miles	1.75	1,644.72
	Subtotal							14,025.22
	Sales Tax Decatur County						6.30%	620.90

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We Appreciate Your Business!

Total

\$14,646.12



CHARGE TO:
Martin Drly Co
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14649

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *1-21* LEASE *Ashley* COUNTY/PARISH *Decatur* STATE *Ks* CITY DATE *9-14-08* OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR *Martin Drly Co* RIG NAME/NO. *#3* SHIPPED VIA *CT* DELIVERED TO *NW/Seldony Ks* ORDER NO.
 WELL TYPE *oil* WELL CATEGORY *Pool Ext. (Bobcat)* JOB PURPOSE *Cement 5 1/2" Longstring* WELL PERMIT NO. WELL LOCATION
 INVOICE INSTRUCTIONS

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	120	mi	7.00		840.00
578		1			Pump Charge - Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCL	7	gal	26.00		104.00
280		1			Flocheck-21	500	gal	3.00		1500.00
290		1			D-Air	2	gal	35.00		70.00
402		1			Centralizers	12	ea	100.00	5 1/2 in	1200.00
403		1			Cement Baskets	2	ea	300.00	5 1/2 in	600.00
404		1			Port Collar	1	ea	2300.00	5 1/2 in	2300.00
406		1			Latch Down Plug & Baffle	1	ea	260.00	5 1/2 in	260.00
407		1			Insert Float Shee w/Auto Fill	1	ea	325.00	5 1/2 in	325.00
413		1			Rate Wall Scratchers	14	ea	40.00	5 ft	560.00
419		1			Rotating Head Rental	1	ea	250.00	5 1/2 in	250.00

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Buck Sales*
 DATE SIGNED *9-14-08* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL P.1	9409.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	4616.22
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	14025.22
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 0.3%	6.20.90
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	14,646.12
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Luman* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17649

CUSTOMER: *Martin Dry Co.* WELL: *1-21 Ashley* DATE: *9-14-08* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	NUM	QTY	NUM		
325		2				Standard Cement EA-2	150	SKS	K/100	lbs	13.00	1950.00
276		2				Flocele 1/4" / SKS	38	lbs			1.50	57.00
283		2				Salt 10%	250	lbs			.20	150.00
284		2				Calsol 5%	705	lbs	7.5K		30.00	210.00
285		2				CFR-1 1/2%	71	lb			4.50	319.50
RECEIVED KANSAS CORPORATION COMMISSION JAN 06 2009 CONSERVATION DIVISION WICHITA KS CONFIDENTIAL KCC JAN 05 2009												
581		2				SERVICE CHARGE Cement	CUBIC FEET 150 SKS				1.90	285.00
583		2				MILEAGE CHARGE	TOTAL WEIGHT 15664	LOADED MILES 120	TON MILES 939.84 TM		1.75	1644.72

CONTINUATION TOTAL 4616.22

JOB LOG

SWIFT Services, Inc.

DATE 9-14-08 PAGE NO. 1

CUSTOMER Martin Drilling Co. WELL NO. 1-21 LEASE Ashley JOB TYPE Cement 5 1/2 Longstring TICKET NO. 14649

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							On location w/ Float Equip
								Rig Laying Down D.P.
	13:00							Start 5 1/2 15.5 #/ft casing - 55- 16.79'
								Insert Float Shoe w/ Auto Fill, Latch down
								Battle, Cement Baskets J's 38 & 39
								Centralizers 1 - thru 11 and 38
								P.C. on collar #39 @ 2573'
								Drop fill up ball to sit off Bottom
	14:30							Fin cong - & Tag Bottom
	14:40							St. cir cong + Photo
	15:40							Fin cir
		5	5			300		Plug RH & MH 20 stg EA-2
		5	15			30		Pump 15 BBI KCL
		5	12			300		Pump 500 gal Flocked-21
		5	5			300		Pump 5 BBI KCL spacer
		5				300		Start mixing 130 st EA-2 cont
	16:02		32			vac		Fin cont.
								Wash pump & lines
								Drop Latch Down Plug
	16:04	9 1/2				400		Start Displ. - First 20 BBI KCL H2O
		8				800		Press before Plug down
		6 1/2						
	16:20	5				1500		Plug down - Hold - Release (Held)
								Job Complete
	16:30							Wakeup & Rack up TR
	17:00							Thanks Down, Blaine & Scott

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/22/2008	13860

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Ashley	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	7.00	840.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)				210	Sacks	16.00	3,360.00T
276	Flocele				75	Lb(s)	1.50	112.50T
581D	Service Charge Cement				300	Sacks	1.90	570.00
583D	Drayage				1,797.3	Ton Miles	1.75	3,145.28
	Subtotal							9,462.78
	Sales Tax Decatur County						6.30%	220.97
	USED FOR <u>acidizing</u>							
	APPROVED <u>[Signature]</u>							

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total ~~CONFIDENTIAL~~ \$9,683.75

JAN 05 2009

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CHARGE TO: **MURFIN DRUG**

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 13860

PAGE 1 OF 1

SERVICE LOCATIONS 1. HMS	WELL/PROJECT NO. 1-21	LEASE ASHLEY	COUNTY/PARISH DECATUR	STATE KS	CITY	DATE 09-22-08	OWNER AN 05209
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. MURFINWELL	SHIPPED VIA KT	DELIVERED TO 1/2, 1/2, 3/4, 1/2, Emms Sellen	ORDER NO.	KCC
3.	WELL TYPE OIL	WELL CATEGORY DEVELOP	JOB PURPOSE CMT: PORT COLLAR	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						


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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #110	120	m	7	00	840 00
578		1			Pump Service	1	EA	1400	00	1400 00
290		1			D-AIR	1	CAL	35	00	35 00
330		2			SMO CMT	210	SY	16	00	3360 00
276		2			FLOCELE	75	LB	1	50	112 50
581		2			SERVICE CHG CMT	300	SY	1	90	570 00
583		2			DRAVAGE	17973	TN	1	25	3145 28

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WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 


DATE SIGNED **09-22-08** TIME SIGNED **0700** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	220 97
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9683 75
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 09.22.08 PAGE NO. 1

CUSTOMER *INTECH DRILL* WELL NO. *1-21* LEASE *ASHLEY* JOB TYPE *CMT: PORT COLLAR* TICKET NO. *13760*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION, SETUP, DISCUSS JOB CMT: 300 SKS SMD 1/4" P20 2 3/8" SX 1/2" P.C. @ 2566
	0910			-	-	1000	1000	PSI TEST OPEN P.C.
	0915	2.5	2.0	✓		400	400	INJ RATE
	0916	3.5	0	✓		350		START CMT @ 11.2#/SAL
		4.0	2.0	✓		650		CIRC MOD
		4.0	10.0	✓		650		CMT D.P.C.
		4.0	65.0	-		700		
		4.0	105.0	-		700		CIRC CMT! MIX 20SKS @ 1/4"
		4.0	110.0	-		700		END CMT
	0945	3.0	0	-		600		START DISP
		3.0	9.0	-		60		END
								CLOSE P.C.
	0950			-	-	1000	1000	PSI TEST RUN IN 6 JOINTS
	1000	2.5	0	✓		400		REIN OUT
		3.0	9.0	-				1ST FLSG
			14.0	-				2ND FLSG
	1010		26.0	-				ALL CLEAN
								TOTAL CMT 210SKS TO PIT → 20SKS BEHIND BYC 190
								W/STAMP RACK-UP TICKETS
								RECEIVED KANSAS CORPORATION COMMISSION JAN 06 2009
	1045							JOB COMPLETE CONSERVATION DIVISION WICHITA, KS
								THANK YOU! DAVE, JOHN, BOB
								CONFIDENTIAL JAN 05 2009 KCC

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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CONSERVATION DIVISION
WICHITA, KS

acct. fine

INVOICE

Invoice Number: 115955
Invoice Date: Sep 7, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Ashley #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Russell	Sep 7, 2008	10/7/08

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	13.50	2,430.00
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
189.00	SER	Handling	2.25	425.25
39.00	SER	Mileage	18.90	737.10
1.00	SER	Surface	991.00	991.00
39.00	SER	Mileage Pump Truck	7.50	292.50
1.00	EQP	Wooden plug	66.00	66.00

Account	Unit		No.	Amount	Description
	Rig	W/L			
03600	003	W	3281	5492.14	Amount 5. (sq)
				(531.16)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

531.16

ONLY IF PAID ON OR BEFORE

Oct 7, 2008

Subtotal	CONFIDENTIAL	5,311.60
Sales Tax		180.54
Total Invoice Amount	JAN 05 2009	5,492.14
Payment/Credit Applied	KCC	
TOTAL		5,492.14

OK 1/11

531.16
4960.98

ALLIED CEMENTING CO., LLC. 34563

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-7-08</u>	SEC. <u>21</u>	TWP. <u>5</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Ashley</u>	WELL # <u>1-21</u>	LOCATION <u>Selden 1/2N 1/2W 3/2E</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>F into</u>				

CONTRACTOR Murfin #3
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 260
 CASING SIZE 8 5/8 23# DEPTH 260
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 1/2 BL
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 410 DRIVER Neale
 BULK TRUCK
 # _____ DRIVER _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 1806m 30% C
29062

COMMON <u>180</u>	@ <u>13.50</u>	<u>2430.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>189</u>	@ <u>2.25</u>	<u>425.25</u>
MILEAGE <u>54 mi / 10</u>	@ _____	<u>737.10</u>
TOTAL		<u>3762.10</u>

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Murkin Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 39 @ 7.50 292.50
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1283.50

PLUG & FLOAT EQUIPMENT

18 1/8 wooden Plug 66.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Keith Van Pelt

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL

JAN 05 2009

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 06 2009

CONSERVATION DIVISION
WICHITA, KS