

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/08/11

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. MARKET, SUITE 1000
 City/State/Zip: WICHITA, KANSAS 67202
 Purchaser: ONEOK / PLAINS MARKETING
 Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
 Phone: (316) 267-4375 (ext 167)
 Contractor: Name: 5822 **JAN 08 2009**
 License: VAL ENERGY, INC.
 Wellsite Geologist: VERN SCHRAG
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09/11/2008</u>	<u>09/24/2008</u>	<u>10/17/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033 - 21536 00 00
 County: COMANCHE
C SW SE NE Sec. 29 Twp. 33 S. R. 16 East West
2310 feet from S (circle one) Line of Section
990 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DORSEY Well #: 2
 Field Name: HAM
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1796 Kelly Bushing: 1806
 Total Depth: 5560 Plug Back Total Depth: 5362
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFI NO 225-09
 (Data must be collected from the Reserve Pit)
 Chloride content 36,000 ppm Fluid volume 1200 bbls
 Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
 Location of fluid disposal if hauled offsite:
 Operator Name: OIL PRODUCERS INC OF KANSAS
 Lease Name: RICH C License No.: 8061
 Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West
 County: COMANCHE Docket No.: D - 28,178

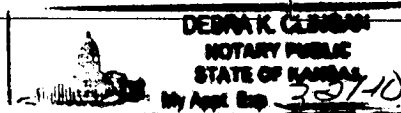
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison, Operations Manager Date: January 8, 2009
 Subscribed and sworn to before me this 8th day of January
20 09
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: DORSEY Well #: 2
 Sec. 29 Twp. 33 S. R. 16 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2298	- 492
Elgin	4027	- 2221
Douglas	4158	- 2352
Swope	4661	- 2855
Hertha	4725	- 2919
Mississippian	5010	- 3204
Viola	5479	- 3673
Simpson	DNP	

- Compensated Neutron Density PE
- Dual Induction
- Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	226'	Class A	200	2% gel, 3% cc
Intermediate	9 7/8"	8 5/8"	24# / ft	1000'	Class A	100	3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5404'	60/40 poz / Class H	50 / 150	4% gel, 1/4# Floseal /

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				10% salt, 10% Gyp, 1/4# Floseal, 1/4# Gilsomite, 6# Kalseal, .8% FL160, .8% friction reducer

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippian 5011' - 5040'		5011-40'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5043'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI - WOPL			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

January 8, 2009

Mr. Steve Bond
Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2009

CONSERVATION DIVISION
WICHITA, KS

Tight Hole Status Requested for Two Years

RE: **DORSEY 2**
Section 29-T33S-R16W
Comanche County, Kansas
API# 15-033-21536 0000

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test report, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Cement Bond log.

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

CONFIDENTIAL

JAN 08 2009

KCC

ALLIED CEMENTING CO., LLC. 32434

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, ks

DATE <u>9-11-08</u>	SEC. <u>29</u>	TWP. <u>33S</u>	RANGE <u>16W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Dorsey</u>		WELL # <u>2</u>	LOCATION <u>160 & Deerhead Rd, 65</u>		COUNTY <u>Comanch</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			to Estill Rd, W to Co Rd 31, S to Bur Q, W to Brin, S into				

CONTRACTOR <u>U91 #2</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>14 3/4</u>	T.D. <u>225</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>226</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15</u>	COMMON <u>200 A</u> @ <u>15.45</u> <u>3090.00</u>
PERFS. _____	POZMIX _____ @ _____
DISPLACEMENT <u>2 1/4 bbls of fresh water</u>	GEL <u>4</u> @ <u>20.80</u> <u>83.20</u>
	CHLORIDE <u>7</u> @ <u>58.20</u> <u>407.40</u>
	ASC _____ @ _____

<p style="text-align: center;">EQUIPMENT</p> <p>PUMP TRUCK CEMENTER <u>Darin F.</u></p> <p># <u>372</u> HELPER <u>Hester M.</u></p> <p>BULK TRUCK DRIVER <u>Larry J.</u></p> <p># <u>368</u> DRIVER _____</p> <p>BULK TRUCK DRIVER _____</p>	<p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">WELL FILE</p> <p style="text-align: center;">Regulatory Correspondent</p> <p style="text-align: center;">Drill Comp @ Workover</p> <p style="text-align: center;">Tests / Meters @ Operations</p> <p style="text-align: center;">CONSERVATION DIVISION</p> <p style="text-align: center;">WICHITA, KS</p> <p>HANDLING <u>211</u> @ <u>2.40</u> <u>506.40</u></p> <p>MILEAGE <u>37 x 211 x .10</u> <u>780.70</u></p> <p style="text-align: right;">TOTAL <u>4867.70</u></p>
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REMARKS:
Pipe on bottom & block circulation
Pump 3 bbls of fresh water check
mv 200 sv of cement, start displacement
Pump 2 1/4 bbls & shut in, cement die
Circulate

CHARGE TO: Woolsey Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 226'

PUMP TRUCK CHARGE _____ 1018.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 37 @ 7.00 259.00

MANIFOLD _____ @ _____

OCT - 8 2008

TOTAL 1277.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME & Ron Moon

SIGNATURE & Ron Moon

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

~~CONFIDENTIAL~~

JAN 08 2009

ALLIED CEMENTING CO., LLC. 34260

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>9-13-09</u>	SEC. <u>29</u>	TWP. <u>33S</u>	RANGE <u>16W</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Woolsey</u>	WELL# <u>2</u>	LOCATION <u>Medicine Lodge, KS, W on 160 to</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			M.M.# <u>194, 49, 8 E+S on main rd, S into</u>				

CONTRACTOR VAI #2
 TYPE OF JOB Surface (Intermediate)
 HOLE SIZE 9 5/8" T.D. 1020
 CASING SIZE 8 3/4" DEPTH 1000
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1600# MINIMUM 100#
 MEAS. LINE _____ SHOE JOINT 44'
 CEMENT LEFT IN CSG. 44'
 PERFS. _____
 DISPLACEMENT 6 1/2 BBL Freshwater

OWNER Woolsey Operating
 CEMENT
 AMOUNT ORDERED 100SK Class A + 32CC

COMMON	<u>100</u>	<u>A</u>	@	<u>15.45</u>	<u>1545.00</u>
POZMIX			@		
GEL			@		
CHLORIDE	<u>4</u>		@	<u>58.20</u>	<u>232.80</u>
ASC			@		

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Dummer
 # 414 HELPER Raymond R.
 BULK TRUCK
 # 389 DRIVER Scott P.
 BULK TRUCK
 # _____ DRIVER _____

WELL FIE
 Regulatory Correspondence
 Drilling Workovers
 Tests / Meters Operations
 RECEIVED
 KANSAS CORPORATION COMMISSION

Hauling	<u>104</u>	@	<u>2.40</u>	<u>249.60</u>		
MILEAGE	<u>37</u>	X	<u>104</u>	X	<u>10</u>	<u>384.80</u>
				TOTAL	<u>2412.20</u>	

REMARKS:
Pipe at Bottom, load casing w/ mud, Pump
10 BBL Freshwater, Pump 100SK Class A + 32CC
Send pumps, Release Plug, Start Displacement,
Pump Plug & Shut In w/ 500#

SERVICE

DEPTH OF JOB	<u>1000</u>				
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>1018.00</u>	
EXTRA FOOTAGE	<u>700'</u>	@	<u>.85</u>	<u>595.00</u>	
MILEAGE	<u>37</u>	@	<u>7.00</u>	<u>259.00</u>	
MANIFOLD		@			
Headline tax	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>	
				TOTAL	<u>1985.00</u>

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

85/4
 PLUG & FLOAT EQUIPMENT

Top Rubber Plug	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>	
Daffle plate	<u>1</u>	@	<u>152.00</u>	<u>152.00</u>	
				TOTAL	<u>265.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X Mike Tharp
 SIGNATURE X Mike Tharp

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

CONFIDENTIAL

JAN 08 2009

KCC

ALLIED CEMENTING CO., LLC. 34268

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>9-25-09</i>	SEC. <i>29</i>	TWP. <i>3-35</i>	RANGE <i>16W</i>	CALLED OUT <i>2:30 AM</i>	ON LOCATION <i>5:00 AM</i>	JOB START <i>11:45 AM</i>	JOB FINISH <i>12:45 PM</i>
LEASE <i>Deerley</i>	WELL # <i>2</i>	LOCATION <i>160+ Deerlead Rd., 65, W to rd. 31, S to Ave. Q, W to Barn, S into</i>			COUNTY <i>Comanche</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *VAI #2*
 TYPE OF JOB *Production casing*
 HOLE SIZE *7 7/8"* T.D. *5560'*
 CASING SIZE *4 1/2"* *10.5"* DEPTH *5,406'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *1,700** MINIMUM *100**
 MEAS. LINE _____ SHOE JOINT *42.79'*
 CEMENT LEFT IN CSG. *42.79'*
 PERFS. _____
 DISPLACEMENT *87 BBL 2.2KCL water*

OWNER *Woolsey Operating*

CEMENT
 AMOUNT ORDERED *7557 60.4014 + 1/4 * Flu-sal/sk*
*15057 class H + 1026 gyp + 1026 salt + 6 * Kol seal/sk + 1/4 * Flu-sal/sk + 82 FL-160, 96 gal cl+p-o*

COMMON	<i>45 A</i>	@	<i>15.45</i>	<i>695.25</i>
POZMIX	<i>30</i>	@	<i>8.00</i>	<i>240.00</i>
GEL	<i>3</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE		@		
ASC		@		
	<i>150 H</i>	@	<i>16.75</i>	<i>2512.50</i>
	<i>Gyp Seal 14</i>	@	<i>29.20</i>	<i>408.80</i>
	<i>Salt 16</i>	@	<i>12.00</i>	<i>192.00</i>
	<i>Flu Seal 56*</i>	@	<i>2.50</i>	<i>140.00</i>
	<i>Kol Seal 900*</i>	@	<i>.89</i>	<i>801.00</i>
	<i>FL-160 113*</i>	@	<i>13.30</i>	<i>1502.90</i>
	<i>Clas Pro 9 gal.</i>	@	<i>31.25</i>	<i>281.25</i>
		@		
HANDLING	<i>280</i>	@	<i>2.40</i>	<i>672.00</i>
MILEAGE	<i>37 x 280 x .10</i>			<i>1036.00</i>
TOTAL				<i>8544.10</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Thomas Demorron</i>
# <i>560</i>	HELPER <i>Mike A.</i>
BULK TRUCK	
# <i>368</i>	DRIVER <i>ALAN DICK</i>
BULK TRUCK	
# _____	DRIVER _____

REGULATORY FILE

Regulatory Correspondence
 Drig. **Comp** Workovers
 Tests / Meters Operations

REMARKS:
*7.50 on bottom, break circulation, Pump 5 Bbl First
 ahead, Plug Release w/ 15 SF 60.4014 + 1/4 Flu-sal/sk
 Prod Production, 5057 60.4014 + 1/4 Flu-sal/sk, 15057
 class H + 1026 gyp + 1026 salt + 6 * Kol seal/sk + 1/4 * Flu-sal/sk
 + 82 FL-160, stop Pump 5 wash Rest lines, Release
 Plug, Start Displace with sea lvs, slow rate
 Dual Plug, Float hold, Displaced w/ 87 BBL 2.2
 KCL water Thank you*

SERVICE

DEPTH OF JOB	<i>5,406'</i>			
PUMP TRUCK CHARGE			<i>2295.00</i>	
EXTRA FOOTAGE		@		
MILEAGE	<i>37</i>	@	<i>7.00</i>	
MANIFOLD		@		
<i>Headventol</i>	<i>1</i>	@	<i>113.00</i>	
		@		
TOTAL				<i>2667.00</i>

CHARGE TO: *Woolsey Operating*
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 08 2009

CONSERVATION DIVISION
 To: Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Alan Dick*
 SIGNATURE *X Alan Dick*

4 1/2

PLUG & FLOAT EQUIPMENT

<i>Afu Float + Plug</i>	<i>1</i>	@	<i>434.00</i>	<i>434.00</i>
<i>Catch Down Plug</i>	<i>1</i>	@	<i>405.00</i>	<i>405.00</i>
<i>Turbolizers</i>	<i>10</i>	@	<i>68.00</i>	<i>680.00</i>
<i>Recip. Scratchers</i>	<i>32</i>	@	<i>68.00</i>	<i>2176.00</i>
		@		
TOTAL				<i>3695.00</i>

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JAN 08 2009

SALES TAX *(KOC)*
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**