

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**70' S & 115' E of 118/11

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Murfin Drilling co., Inc. **KANSAS CORPORATION COMMISSION**
 License: 30606
 Wellsite Geologist: Curtis Covey
 Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 9-30-08 _____ 10-8-08 _____ 12-18-08 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____

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JAN 09 2009

API No. 15 - 051-25819-2000
 County: Ellis
W2 - E2 - E2 Sec. 36 Twp. 11 S. R. 18 East West
2570 feet from (S) N (circle one) Line of Section
875 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Marshall A. Well #: 28
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 2120' Kelly Bushing: 2125'
 Total Depth: 3781' Plug Back Total Depth: 3745'
 Amount of Surface Pipe Set and Cemented at 363 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2634 Feet
 If Alternate II completion, cement circulated from 2634
 feet depth to surface w/ 620 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 40,000 ppm Fluid volume 600 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: MTH DLG 3-26-09
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 1-8-09

Subscribed and sworn to before me this 8th day of January, 2009

Notary Public: Kathy L. Ford
 My Appt. Expires: 10-22-10
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Marshall A Well #: 28
 Sec. 36 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: *(logs rec'd 1/12/09)*
 CNL/CDL/DIL/MEL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Topeka 3070 -945	
	Heebner 3298 -1173	
	Lansing 3342 -1217	
	Stark Shale 3532 -1407	
	Base KC 3596 -1471	
	Arbuckle 3626 -1501	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	363'	Poz	160	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3764	Common	200	2% gel, 10# salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3628' - 3632'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		3 1/2"	3617'	3617'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-7-09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	35		1140		34.1

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

*Perforation
 1-7-09
 2/24/09
 M*



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116438
 Invoice Date: Oct 8, 2008
 Page: 1

KCC
 JAN 08 2009
CONFIDENTIAL

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Bill to
 10-17-08
 Marshall A #28
 (Long string casing)
 AFE #08-205

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Marshall A #28	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 8, 2008	11/7/08

Quantity	Item	Description	Unit Price	Amount
390.00	MAT	Class A Common	13.50	5,265.00
260.00	MAT	Pozmix	7.55	1,963.00
34.00	MAT	Gel	20.25	688.50
162.00	MAT	Flo Sel	2.45	396.90
683.00	SER	Handling	2.25	1,536.75
30.00	SER	Mileage 683 sx @ .10 per sk per mi	68.30	2,049.00
1.00	SER	Production String - Top Stage	1,159.00	1,159.00
30.00	SER	Mileage Pump Truck	7.00	210.00

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KC
 Expl. File
 OCT 20 2008
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KC

KANSAS CONSERVATION DIVISION
 JAN 17 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1,326.81

ONLY IF PAID ON OR BEFORE

Nov 7, 2008

Subtotal	13,268.15
Sales Tax	440.61
Total Invoice Amount	13,708.76
Payment/Credit Applied	
TOTAL	13,708.76

ALLIED CEMENTING CO., LLC. 35078

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-8-09</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 am</u>	JOB FINISH <u>2:00 am</u>
LEASE <u>Marshall #</u>	WELL # <u>28</u>	LOCATION <u>Hays N to Homestead Rd</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR Munfin Drilling Riv #24

TYPE OF JOB Production String Bottom stage

HOLE SIZE 7 7/8 T.D. 3783

CASING SIZE 5 1/2 15 1/2" DEPTH 3771.60

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL O.V Tool DEPTH 2634.17

PRES. MAX 1350 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17.73

CEMENT LEFT IN CSG. 17.73

PERFS. _____

DISPLACEMENT 89.34 bbl

OWNER IAN 08 2009

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 200 Com 10% Salt

2% Gel

500 Gal WFR-2

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>18</u>	@	<u>21.25</u>	<u>382.50</u>
		@		
<u>WFR-2</u>	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>221</u>	@	<u>2.25</u>	<u>497.25</u>
MILEAGE	<u>110/5k/mile</u>			<u>663.00</u>
TOTAL				<u>4853.50</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Shane Tyler

BULK TRUCK # 378 DRIVER Robert, Soe

BULK TRUCK # _____ DRIVER Rocky

BULK TRUCK # _____ DRIVER _____

REMARKS:

See Job Log!

Landred Plug @ 1300 psi

Float Held!

CHARGE TO: Lario

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE			<u>1957.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>2167.00</u>

PLUG & FLOAT EQUIPMENT

Thanks!

10-9-09

<u>O.V. Tool</u>	@	<u>4380.00</u>	
<u>12- Centralizers (R)</u>	@	<u>55.00</u> <u>660.00</u>	
<u>3- Baskets (R)</u>	@	<u>181.00</u> <u>543.00</u>	
<u>AFU- Float Shoe (R)</u>	@	<u>515.00</u>	
<u>Flt Catchdown Assembly</u>	@	<u>449.00</u>	
TOTAL			<u>6547.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



CEMENTING LOG

STAGE NO.

Date 10-8-00 District 4 Ticket No. 35029
 Company Casco Oil Co. Rig Mud 24
 Lease Marshall A Well No. 28
 County Ellis State KS
 Location Hay N. - Hunted Field Baron-Shel
 Rd 3 E N. 4

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 7/8 Type S-55 Weight 15.1 Collar 8.101

Casing Depths: Top ~~2634.17~~ Bottom 2634.17
K. B.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 2 7/8 T.D. 3202 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 10238 Lin. ft./Bbl. 4.25
 Open Holes: Bbls/Lin. ft. 6.12 Lin. ft./Bbl. 16.972
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1164 Lin. ft./Bbl. 8.5919
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
 Amt. 650 Sks Yield 1.51 ft³/sk Density 134 PPG

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 279 gals/sk Tail _____ gals/sk Total 120.53 Bbls.

Pump Trucks Used 409 - Tail - 100 gals
 Bulk Equip. _____

KCC

JAN 08 2000
CONFIDENTIAL

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____

Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars 2634 17
 Special Equip. _____

Disp. Fluid Type H₂O Amt. 626.8 Bbls. Weight _____ PPG
 Mud Type Water Mud Weight 9.4 PPG

COMPANY REPRESENTATIVE Tom Smith CEMENTER Shane Hoke

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
5:00						Plug set 1610 30 sks
	100		10		4	11/11 Casin 11400 26 1/2 ft @ 134
	200				4	11/11 Casin Plug @
	100	20			4	
	200	50			5	
	50	54			5	
	900	40			5	
	500	55			4	
	100	60			3	
	100	6211				Control Plug released 11:25. Fluid Held
						Control Circulated
						20 sk. to bit.

RECEIVED
 KANSAS CORPORATION
 JAN 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

FINAL DISP. PRESS: 1000 PSI BUMP PLUG TO 1200 PSI BLEEDBACK 1/2 BBLs. **THANK YOU**



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116437
 Invoice Date: Oct 8, 2008
 Page: 1

KCC
 JAN 08 2009
CONFIDENTIAL

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

Jim Billingsly
 10-17-08

Marshall A #28
 (Long string casing)
 AFE #08-205

Customer ID	Well Name# or Customer P.O	Payment Terms	
Lario	Marshall A #28	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 8, 2008	11/7/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
3.00	MAT	Gel	20.25	60.75
18.00	MAT	Salt	21.25	382.50
500.00	MAT	WFR-2	1.10	550.00
221.00	SER	Handling	2.25	497.25
30.00	SER	Mileage 221 sx @.10 per sk per mi	22.10	663.00
1.00	SER	Production String - Bottom Stage	1,957.00	1,957.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	EQP	D V Tool	4,380.00	4,380.00
12.00	EQP	Centralizers	55.00	660.00
3.00	EQP	Baskets	181.00	543.00
1.00	EQP	AFU Float Shoe	515.00	515.00
1.00	EQP	Latch Down Assembly	449.00	449.00

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 OCT 20 2008
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 KF SV SE DRY

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 13,567.23

ONLY IF PAID ON OR BEFORE

Nov 7, 2008

Subtotal	13,567.50
Sales Tax	542.73
Total Invoice Amount	14,110.23
Payment/Credit Applied	
TOTAL	14,110.23



ALLIED
CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

KCC
JAN 08-2009
STAGE NO.
CONFIDENTIAL

Date 10 8 08 District 4 Ticket No. 35078
Company Logan Rig 122
Lease Micro A Well No. 28
County FH State K
Location Highway 101 Newcastle Rd Field 3E 10.14

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 5-1/2 Type S-55 Weight 18.5 Collar Prod

Casing Depths: Top 4 E Bottom 3771.60

Drill Pipe: Size 7 7/8 Weight 37.2 Collars ft. P.B. to

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. 1238 Lin. ft./Bbl. 42.01
Open Holes: Bbls/Lin. ft. 10602 Lin. ft./Bbl. 16.5993
Drill Pipe: Bbls/Lin. ft. 1164 Lin. ft./Bbl. 8.5719
Annulus: Bbls/Lin. ft. 1164 Lin. ft./Bbl. 8.5719
Perforations: From ft. to ft. Amt. ft.

CEMENT DATA:
Spacer Type: WKR-2
Amt. 500 Skys Yield 1.37 ft³/sk Density 15 PPG

LEAD: Pump Time hrs. Type Excess
Amt. 500 Skys Yield 1.37 ft³/sk Density 15 PPG

TAIL: Pump Time hrs. Type Excess
Amt. Skys Yield ft³/sk Density PPG

WATER: Lead 6.36 gals/sk Tail gals/sk Total 30.28 Bbls.

Pump Trucks Used 409 501 M.A.
Bulk Equip. 378

Float Equip: Manufacturer Weatherford
Shoe: Type Flow Stop AFU Depth 3771.60
Float: Type Calibrated Depth 3753.87
Centralizers: Quantity 12 Plugs Top Btm.
Stage Collars 1-1/2 Tail 2634.17
Special Equip. 3
Disp. Fluid Type 1.00 Amt. 89.34 Bbls. Weight PPG
Mud Type Oil Weight 9.1 PPG

COMPANY REPRESENTATIVE Tim David

CEMENTER Steve Piche

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1:00	5				3	Mix 500 Gal WKR-2
2:00					3	Mix 500 Gal WKR-2
3:00					5	Start pumping
4:00					5	Continued pumping
5:00			60		5 1/2	D. Pumping
6:00			72		5	D. Pumping
7:00			81		3 1/2	D. Pumping
8:00			89.34			Completed
9:00						Final 500 Gal WKR-2
						Retained
						Float Held

JAN 12 2009
CONSERVATION DIVISION
WICKI, KS

FINAL DISP. PRESS: 2000 PSI BUMP PLUG TO 1250 PSI BLEEDBACK 1/2 BBLs. **THANK YOU**



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116359

Invoice Date: Oct 1, 2008

Page: 1

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

John Doolittle
 10-13-08

AFE #08-205
Well Name# or Customer P.O.
 Marshall A #28 (Surface Casing)

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Marshall A #28 (Surface Casing)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 1, 2008	10/31/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	13.50	2,160.00
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
169.00	SER	Handling	2.25	380.25
30.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	507.00
1.00	SER	Surface	991.00	991.00
30.00	SER	Mileage Pump Truck	7.50	225.00
1.00	EQP	Wooden Plug	66.00	66.00

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 OCT 10 2008
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JAN 08 2009
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Subtotal	4,699.00
Sales Tax	137.57
Total Invoice Amount	4,836.57
Payment/Credit Applied	
TOTAL	4,836.57

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 469.90

ONLY IF PAID ON OR BEFORE

Oct 31, 2008

ALLIED CEMENTING CO., LLC. 042856

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>10-1-08</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45am</u>	JOB FINISH <u>1:15am</u>
<u>Marshall A</u>	WELL # <u>28</u>		LOCATION <u>Hays KS 10 North to Homestead Rd / East</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/4 North 3 East South into on Lario Camp Rd</u>				

CONTRACTOR Murkin Drilling Rig #24

TYPE OF JOB Surface

BOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 23" DEPTH 263.03

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.79 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 com 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Robert

BULK TRUCK

378 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160</u>	@	<u>13.00</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
HANDLING	<u>169</u>	@	<u>2.25</u>	<u>380.25</u>
MILEAGE	<u>.104/sk/mile</u>			<u>507.00</u>
TOTAL				<u>3417.00</u>

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REMARKS:

Est. Circulation Mix 10 sk cement
38.18 bbl Slurry Displace plug
w/ 15.79 Bbl H2O.
Cement Did Circulate!

Circulate 10 sk cement back
to pit.

Thanks!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.50</u>	<u>225.00</u>
MANIFOLD		@		
TOTAL				<u>1216.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood Plug</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
TOTAL			<u>66.00</u>

CHARGE TO: Lario Oil & Gas Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS